

August 20, 2026

VIA E-MAIL

TO: PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES

RE: Initial Notice of September 3, 2026 Participants Committee Meeting

Pursuant to Section 6.6 of the Second Restated New England Power Pool Agreement, initial notice is hereby given that the September 2026 meeting of the Participants Committee will be held **in person on Thursday, September 3, 2026, at 10:00 a.m. at the Portland Sheraton at Sable Oaks, located at 200 Sable Oaks Dr, South Portland, ME 04106** for the purposes set forth on the attached agenda and posted with the meeting materials at nepool.com/meetings/.

To join the meeting using the enhanced Webex interface, please **download the Webex app** to your desktop or to your phone (whichever device you will be using) **in advance of the meeting** and use the app to join the meeting. You may also access the meeting through the ISO's Webex meetings page by clicking <https://iso-newengland.webex.com/webappng/sites/iso-newengland/meeting/home> and selecting the meeting (event password = **nepool**).

Although the NEPOOL reservations block at the Portland Sheraton is closed, if you are in need of a room, please contact Laura Clark (llark@daypitney.com; 860.275.0695) who may be able to assist you.

Looking Ahead:

- **October Participants Committee Meeting – Portsmouth, New Hampshire.** The October NPC meeting will be held in person on **Friday, October 2, 2026 [NOTE THE CHANGE IN DATE]**, at the **AC Hotel Portsmouth Downtown/Waterfront, located at 299 Vaughan St., Portsmouth, NH**. There are a limited number of rooms available for the evening before the October 2 meeting at the rate of \$279.00 per night, on a first-come, first-served basis through Wednesday, September 9, 2026. Please contact [Laura Clark](#) on or before that cut-off date to secure a room in the block.
- **November Participants Committee Meeting – Boston, Massachusetts.** The November NPC meeting will be held in person on **Thursday, November 12, 2026** at the **Hilton Boston Back Bay, located at 40 Dalton Street, Boston, MA** and will commence following the second of this year's separately scheduled modified Sector meetings with the ISO Board and State officials. There are a limited number of rooms available for the evening before the November 12 meeting at the rate of \$259.00 per night, on a first-come, first-served basis through October 20, 2026. Please contact [Laura Clark](#) on or before that cut-off date to secure a room in the block.

Respectfully yours,

/s/

Sebastian Lombardi, Secretary

INITIAL AGENDA

1. To approve the draft minutes of the August 6, 2026 Participants Committee Webex meeting, which are included with this initial notice. Please provide us with any comments on these draft minutes no later than ***Thursday, August 27, 2026***.
 2. To adopt and approve the actions recommended by the Reliability Committee set forth on the Consent Agenda included with this initial notice and posted with the meeting materials. In accordance with the Participants Committee Bylaws, if you wish to remove any of the recommended actions from the Consent Agenda, you must so indicate by notifying the Secretary no later than ***noon on Thursday, August 27, 2026***.
 3. To receive summaries of the ISO Board or Board Committee meetings held since the last summaries were circulated. The summaries will be circulated and posted in advance of the meeting.
 4. To receive a System and Market Operations Report. The September System and Market Operations Report, reflecting August data, will be circulated and posted in advance of the meeting.
 5. To receive a report on the following proposed budgets:
 - a. 2027 ISO-NE Operating and Capital Budgets; and
 - b. 2027 NESCOE budget.
- Background materials will be included and posted with the supplemental notice.
6. To consider, and take action, as appropriate, on revisions to the Financial Assurance Policy addressing the treatment of resettlements associated with FERC *Opinion 594* Return on Equity (ROE) refunds.
 7. To receive a report on current contested matters before the FERC and the Federal Courts. The litigation report will be circulated and posted in advance of the meeting.
 8. To receive reports from Committees, Subcommittees and other working groups:

• Markets Committee	• Budget & Finance Subcommittee
• Reliability Committee	• Membership Subcommittee
• Transmission Committee	• Others
 9. Administrative matters.
 10. To transact such other business as may properly come before the meeting.

Protocols. The NEPOOL general business portions and plenary sessions of the meeting will be recorded, as are all the NEPOOL Participants Committee meetings. NEPOOL meetings, while not public, are open to all NEPOOL Participants, their authorized representatives and, except as otherwise limited for discussions in executive session, consumer advocates that are not members, federal and state officials and guests whose attendance has been cleared with the Committee Chair. All those participating in this meeting must identify themselves and their affiliation at the meeting. Official records and minutes of meetings are posted publicly. No statements made in NEPOOL meetings are to be quoted or published publicly.

PRELIMINARY

Pursuant to notice duly given, a meeting of the NEPOOL Participants Committee was held by Webex beginning at 10:00 a.m. on Thursday, August 6, 2026. A quorum, determined in accordance with the Second Restated NEPOOL Agreement, was present and acting throughout the meeting. Attachment 1 identifies the members, alternates, and temporary alternates who participated in the meeting.

Ms. Sarah Bresolin, Chair, presided, and Mr. Sebastian Lombardi, Secretary, recorded. Ms. Bresolin welcomed the members, alternates and guests who were present.

APPROVAL OF 2026 SUMMER MEETING MINUTES

Ms. Bresolin referred the Committee to the preliminary minutes of the 2026 Summer Meeting, as circulated and posted in advance of the meeting, with additional non-material clarifications. Following motion duly made and seconded, the preliminary minutes of that meeting were unanimously approved as circulated, with an abstention by Mr. Jon Lamson noted.

CONSENT AGENDA

Ms. Bresolin then referred the Committee to the Consent Agenda that was circulated and posted in advance of the meeting. Following motion duly made and seconded, the Consent Agenda was approved unanimously, with abstentions by Cross-Sound Cable (CSC) and Mr. Lamson noted.

Addressing their support for the Asset Condition Reviewer (ACR) item, members and State officials praised the collective efforts of the ISO, Transmission Owners, and stakeholders, emphasizing the collaborative and productive NEPOOL stakeholder process that shaped and improved the design. Many noted the importance of the ACR role and framework and expressed

optimism that it would promote a more holistic and robust review of transmission proposals, provide needed clarity on proposed asset condition projects, and help guide transmission investment more efficiently and strategically. Participants also looked forward to implementation in 2027 and the benefits it would deliver for the region.

ACR CONFORMING CHANGES TO TARIFF § IV.A

Mr. Tom Kaslow, Budget & Finance (B&F) Subcommittee Chair, referred the Committee to the materials circulated and posted in advance of the meeting related to conforming changes to Schedule 1 to Section IV.A of the Tariff to fund implementation of the ACR function (ACR Funding Changes). He explained that the ISO's costs to implement the ACR function that had just been supported by way of the Consent Agenda would be recovered pursuant to Section IV.A of the Tariff, the Tariff Section that generally provides for the recovery of system planning administrative costs associated with transmission planning and related activities.

Mr. Kaslow reported that the ISO presented the ACR Funding Changes at the June 5, 2026 B&F Subcommittee meeting, with no opposition or concerns with the ACR Funding Changes expressed by any member present at the Subcommittee meeting.

The following motion was then duly made and seconded:

RESOLVED, that the Participants Committee supports the revisions to Tariff Section IV.A, Schedule 1, as reflected in the materials circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair of the Budget & Finance Subcommittee.

Without question or discussion, the Committee approved the motion unanimously, with abstentions by Mr. Lamson and CSC (which attributed its abstention to the resulting budget increase).

ISO BOARD & BOARD COMMITTEE SUMMARIES

Ms. Bresolin then referred the Committee to the ISO Board & Board Committee Summaries, which had been circulated and posted in advance of the meeting. There were no questions or comments from the Committee on the summaries.

ISO SYSTEM & MARKET OPERATIONS REPORT

Mr. Stephen George, ISO Vice President of System & Market Operations and Capital Projects, referred the Committee to the August System & Market Operations Report (Report), which had been circulated and posted in advance of the meeting. He highlighted several Report enhancements, first introduced in the June 2026 Report, as summarized on slide 7 of that Report, and encouraged Committee feedback to support further simplification and improvement. He then reviewed Report highlights (noting that data in the Report was through July 29, 2026), which included: (i) the Peak Hour for July 2026, with 25,832 MW of Revenue Quality Metered (RQM) Data, occurred on July 2, 2026 during the hour ending at 7:00 p.m.; (ii) July averages for Day-Ahead Hub Locational Marginal Price (LMP) (\$68.35/MWh), Real-Time Hub LMP (\$54.95/MWh), and natural gas prices (\$2.75/MMBtu); (iii) Energy Market value for July 2026 was \$930 million, up 72% from June 2026 and down 6% from July 2025; (iv) Ancillary Markets value (\$20 million) was down 41% from July 2025 and up from \$1 million in June 2026; (v) average Day-Ahead cleared physical energy during peak hours as a percentage of forecasted load was up from both June 2026 and July 2025; (vi) Net Commitment Period Compensation (NCPC) payments for July totaled \$3.8 million (representing 0.4% of July's monthly Energy Market value), comprised of (a) \$3.8 million in First Contingency payments (including \$1 million in Dispatch Lost Opportunity Costs, \$343,000 in Rapid Response Pricing Opportunity Costs, \$127,000 paid to resources at external locations and \$8,000 paid to Real-Time Deviations) and

(b) \$3,000 in Second Contingency payments (there were no voltage payments in July), and (c) \$37,000 in Distribution payments; and (vii) a Forward Capacity Market (FCM) value of \$77 million.

Mr. George proceeded to highlight and summarize information related to two July events – a July 1-3 heatwave (which he noted, averaging 93.4°F, was the hottest three-day stretch since June 23-25, 2025) (July Heatwave) and four days (July 14-18) when the region experienced smoke cover from Canadian wildfires (Wildfire Smoke). With respect to the July Heatwave, he explained that, given projections for continued heat and minimal capacity surplus the following day, the ISO declared M/LCC-2 (an Abnormal Conditions Alert) on July 1 at 5:00 p.m. Throughout the July 2 operating day, generation resources performed well, net imports averaged roughly 1,680 MW (2,500 MWh during the peak hours), retail demand response programs (initiated from 5-8:00 p.m.) contributed to a 400-500 MW reduction in load, and the ISO cancelled the M/LCC-2 Alert at 10:00 p.m. on July 3. He reported that peak system load reached 25,361 MW on July 2 during the hour ending at 7:00 p.m. (roughly 800 MW below the June 24, 2025 peak load), marking the second-highest load since August 2018. He noted that load numbers were likely a bit lower than they might otherwise have been given the 4th of July holiday at the end of the week.

In response to questions and comments, Mr. George clarified that Control Area temperatures were expressed as a 23-city weighted average (weighted by each city's load contribution; the underlying city data was not published externally). He identified differences between the circumstances underlying the July 2, 2026 and June 24, 2025 events, including lower reserve requirements, additional capacity, and higher flows over Phase 2 in 2026, and the challenges with predicting whether the higher 2025 reserve requirement might have led to a

capacity deficiency during the July Heatwave. He confirmed that load numbers were very sensitive to slight variations when temperatures and dew points were high, particularly in major New England load centers (with each 1°F temperature increase resulting in roughly 500 MW of additional load).

Mr. George then addressed the Wildfire Smoke that impacted the region on July 14-18. He explained that the smoke reduced solar irradiance, decreasing photovoltaic (PV) generation and increasing demand – particularly given the prevalence of behind-the-meter PV in the region. He said that July 15 was the day most impacted, with load 4,000 MW below what was forecasted at certain hours throughout the day. The smoke centered over areas with significant PV and load centers like Boston and Hartford. Mr. George reported that the ISO continued to work on improving weather, PV and load forecasts to account for smoke events, though it remained challenging, due to the infrequent and variable nature of the smoke patterns, to predict where and how smoke would impact the region. In response to a question, Mr. George indicated that weather and PV vendors were incorporating smoke impacts into their models, but as with cloud forecasting, progress was slow, and the temperature impacts of smoke cover were the most challenging to identify and accurately predict.

Responding to a question regarding NCPC uplift impacts due to load forecast error, Mr. George said that there were only two supplemental commitments of small resources on July 2, 2026, but otherwise there were very few supplemental commitments throughout July. He noted that NCPC values were relatively very low (particularly when compared to the monthly Energy Market value). Although minimizing NCPC remained an ISO focus, Mr. George acknowledged that, on days where conditions were uncertain due to smoke, PV, and temperature variations, some NCPC would likely be inevitable.

Turning to upcoming planned transmission and generation outages, Mr. George referred to a slide that highlighted a notable, longer-duration planned outage expected to impact transfer capability, particularly between New England and its neighboring Control Areas. With respect to the outage of a New Brunswick Generator, scheduled to continue through August 12, 2026, transfer capability from New Brunswick to New England was expected to be reduced to 650 MW.

LITIGATION REPORT

Mr. Lombardi referred the Committee to the August 5, 2026 Litigation Report that had been circulated and posted before the meeting. He highlighted the July 23, 2026, FERC technical conference that had focused on potential changes to PJM Interconnection's governance structure and stakeholder processes. He reported that multiple conference participants and subsequent discussions pointed specifically to New England's governance arrangements (including the NEPOOL process, engagement of ISO New England and its Board, and the relationships with NESCOE and NECPUC) as an effective governance model – a meaningful testament to the region's long-standing collaborative process and success. He advised that the FERC invited post-conference comments, seeking direct feedback on the potential reforms discussed at the conference, by August 21, 2026.

Turning to the *New England Large and Co-Located Loads Show Cause Order* (Show Cause Order), Mr. Lombardi reported that, (i) earlier that week, the ISO and the PTOs had requested a 90-day abeyance of the Show Cause Order compliance filing deadline, which, if granted, would result in a deadline of November 16, 2026 and (ii) on July 20, 2026, the ISO filed its informational report, as directed by the FERC, summarizing New England's resource

adequacy outlook and outlining plans to ensure that adequate generation will be available to serve existing and new large loads. He added that both the abeyance motion and the ISO's informational report were summarized in NEPOOL Counsel memos posted on the Transmission Committee's website and in the Litigation Report.

Mr. Lombardi also highlighted and provided an update on pending filings whose Tariff changes had been considered by the Committee at the 2026 Summer Meeting including: (i) the reduction to the Payment Performance Rate (PPR); (ii) adjustments to the Day-Ahead Ancillary Services (DAAS) market; and (iii) the Balancing Ratio Cap compliance filing.

Continuing, Mr. Patrick Gerity, Assistant Secretary, reported that the FERC had technically accepted the Participating Transmission Owners' (PTOs) April 30, 2026 filing to establish a new base Return on Equity (ROE), suspended that new rate for five months (meaning the new rate would not take effect before the end of November 2026), and had established paper hearing procedures to support its further inquiry into the PTOs' application of the FERC's revised ROE methodology. He said that only one round of comments (due by August 28, 2026) and one round of reply comments (due by September 28, 2026) would be allowed.

Finally, Mr. Gerity highlighted several Federal Power Act Section 203 proceedings, including requested authorizations for a NextEra / Dominion merger, an acquisition by Hull Street Energy of much of FirstLight Power's portfolio, and Vistra's acquisition of Cogentrix (Nautilus Power *et al.*) public utilities. He alerted Participants to the possibility of additional requests of the ISO (from the Department of Justice (DOJ)) for confidential Participant information, given the DOJ's role and responsibilities in reviewing merger activity. He reported that the FERC had, since the last Report, authorized the Vistra-Cogentrix transaction, relying on

its traditional metrics for assessing impacts on competition and determining the transaction as consistent with the public interest.

COMMITTEE REPORTS

Markets Committee (MC). Ms. Emily Laine, MC Chair, reported that the next MC meeting would be held from August 11-13, 2026, with the first two days at the DoubleTree Hotel in Westborough, MA, and the third day to be held by Webex. Discussion for all three days would focus on Capacity Auction Reforms: Seasonal/Accreditation (CAR-SA), with the third day dedicated to Tariff language review.

Reliability Committee (RC). Mr. Frank Ettori, RC Vice-Chair, reported that the RC would next meet on August 18-19, 2026 as part of the RC/TC Summer Meeting at the Beauport Hotel Gloucester in Gloucester, MA. He noted that the RC would consider, among other things: (i) changes to Planning Procedures (PP) Nos. 4, 5-1, 5-3, and 5-6; (ii) changes to Operating Procedure (OP) Nos. 14 and 21, together with *Order 2222*- and *Order 881*-conforming OP changes; (iii) capacity zone formation in connection with CAR-SA; and (iv) the ISO's proposed Section 205 filing in response to the FERC's *New England Large and Co-Located Loads Show Cause Order*.

Transmission Committee (TC). Mr. Nick Gangi, TC Chair, reported that, as part of the RC/TC Summer Meeting, the TC would receive updates on: (i) *Order 881* implementation; (ii) ongoing FERC dockets impacting New England; and (iii) the ISO's proposed Section 205 filing in response to the FERC's *New England Large and Co-Located Loads Show Cause Order* (to which the MC would also be invited).

Budget & Finance Subcommittee (B&F). Mr. Tom Kaslow, B&F Chair, reported that the B&F had two meetings scheduled in August – one the next day (to address the 2027

NESCOE and ISO budgets, as well as the ISO's capital projects filing for the second quarter of 2026, and other periodic ISO and NEPOOL financial reports) and one on August 25 (to consider Financial Assurance Policy changes related to CAR-SA and to *Opinion 594* resettlements).

Membership Subcommittee. Mr. Brian Thomson, the Membership Subcommittee Chair, reported that the next Membership Subcommittee meeting would be held by Zoom on August 10, 2026 to consider four membership applications and one termination notice.

ADMINISTRATIVE MATTERS

Ms. Bresolin highlighted that the next Participants Committee meeting would be held in person, on September 3, 2026, at the Portland Sheraton at Sable Oaks in Portland, ME. The October Participants Committee meeting, she said, would also be held in person, on Friday, October 2, 2026 (one day later than previously scheduled) at the AC Hotel Portsmouth Downtown/Waterfront in Portsmouth, NH.

There being no other business, the meeting adjourned at 11:00 a.m.

Respectfully submitted,

Sebastian Lombardi, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN THE AUGUST 6, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Acadia Center	End User	Joe LaRusso		
Advanced Energy United	Assoc. Non-Voting		Alex Lawton	
Ashburnham Municipal Light Plant	Publicly Owned Entity			Dan Murphy
AVANGRID (CMP/UI)	Transmission	Alan Trotta		
Bath Iron Works	End User			Bill Short
Belmont Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Block Island Utility District	Publicly Owned Entity	Dave Cavanaugh		Michael Lazorchak
Boylston Municipal Light Department	Publicly Owned Entity			Dan Murphy
BP Energy Company (BP)	Supplier		Christine Huhgey	José Rotger
Braintree Electric Light Department	Publicly Owned Entity	Dave Cavanaugh		Michael Lazorchak
Brookfield Energy Trading and Marketing LLC	Supplier	Aleks Mitreski		
Canal Marketing LLC	Generation		Bill Fowler	
Chester Municipal Light Department	Publicly Owned Entity		Dan Murphy	
Chicopee Municipal Lighting Plant	Publicly Owned Entity			Dan Murphy
Clear River Electric	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Clearway Power Marketing LLC	Supplier			Pete Fuller
Concord Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Connecticut Municipal Electric Energy Coop.	Publicly Owned Entity	Brian Forshaw		
Connecticut Office of Consumer Counsel	End User		Jamie Talbert-Slagle	
Conservation Law Foundation	End User	Nick Krakoff		
Constellation Energy Generation (Constellation)	Supplier	Andy Gillespie	Gretchen Fuhr	Bill Fowler
Cross-Sound Cable Company (CSC)	Supplier		José Rotger	
Danvers Electric Division	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Dartmouth Power Associates, L.P.	Generation	Carrie Cullen Hitt		Sarah Yasutake
Dominion Energy Generation Marketing, Inc.	Generation	Wes Walker		
DTE Energy Trading, Inc. (DTE)	Supplier			José Rotger
Elektrisola, Inc.	End User			Bill Short
Emera Energy Services	Supplier			Bill Fowler
ENGIE Energy Marketing NA, Inc.	AR-RG	Sarah Bresolin		
Eversource Energy	Transmission			Steve Allen
Environmental Defense Fund	End User	Jollette Westbrook		
First Point Power	Supplier	Peter Schieffelin	Bryan Amaral	
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Fiscal Alliance Foundation, Inc.	End User			Lisa Linowes
Gabel Associates, Inc.	Supplier	Sarah Yasutake		
Galt Power, Inc.	Supplier	José Rotger	Jeff Iafrati	
Garland Manufacturing Company	End User			Bill Short
Generation Bridge Companies	Generation		Steve Kirk	Bill Fowler
Generation Group Seat	Generation		Abby Krich	
Georgetown Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Green Oceans	End User			Lisa Linowes
Groton Electric Light Department	Publicly Owned Entity			Dan Murphy
Grid United LLC	Provisional Member	Mike Spector		
Groveland Electric Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Hammond Lumber Company	End User			Bill Short
Harvard Dedicated Energy Limited	End User			Doug Hurley
High Liner Foods (USA) Inc.	End User		Bill Short	
Hingham Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Holden Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Holyoke Gas & Electric Department	Publicly Owned Entity			Dan Murphy
Hudson Light and Power Department	Publicly Owned Entity			Dave Cavanaugh
Hull Municipal Lighting Plant	Publicly Owned Entity			Dan Murphy
Industrial Wind Action Corp	End User	Lisa Linowes		

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN THE AUGUST 6, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Ipswich Municipal Light Department	Publicly Owned Entity			Dan Murphy
Lamson, Jon	End User	Jon Lamson		
Littleton (MA) Electric Light and Water Dept.	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Long Island Power Authority (LIPA)	Supplier		Bill Kilgoar	
Maine Public Advocate's Office	End User	Drew Landry		
Mansfield Municipal Electric Department	Publicly Owned Entity			Dan Murphy
Marble River, LLC	Supplier	John Brodbeck		
Marblehead Municipal Light Department	Publicly Owned Entity			Dan Murphy
Mass. Attorney General's Office (MA AG)	End User	Jackie Bihle	Jamie Donovan	Chris Modlish
Mass. Bay Transportation Authority	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Mass. Department of Capital Asset Management	End User		Paul Lopes	
Mass. Municipal Wholesale Electric Company	Publicly Owned Entity		Dan Murphy	
MDC – The (CT) Metropolitan District	Publicly Owned Entity		Dave Cavanaugh	
Mercuria Energy America, LLC	Supplier			José Rotger
Merrimac Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Midcoast Regional Redevelopment Authority	Publicly Owned Entity		Dave Cavanaugh	
Middleborough Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Middleton Municipal Electric Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Moore Company	End User			Bill Short
Nautilus Power, LLC	Generation		Bill Fowler	
New England Power (d/b/a National Grid)	Transmission	Tim Brennan	Tim Martin	
New England Power Gens. Assoc. (NEPGA)	Assoc. Non-Voting	Bruce Anderson	Dan Dolan	
New Hampshire Electric Cooperative	Publicly Owned Entity			Brian Forshaw
New Hampshire Office of Consumer Advocate	End User	Matthew Fossum		
NextEra Energy Resources, LLC	Generation	Michelle Gardner		
North Attleborough Electric Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Norwood Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Nylon Corporation of America	End User			Bill Short
Pawtucket Power Holding Company	Generation	Dan Allegretti		
Paxton Municipal Light Department	Publicly Owned Entity			Dan Murphy
Peabody Municipal Light Department	Publicly Owned Entity			Dan Murphy
PowerOptions, Inc.	End User		Zach Gray-Traverso	Doug Hurley
Princeton Municipal Light Department	Publicly Owned Entity			Dan Murphy
Reading Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Rhode Island Energy (Narragansett Electric Co.)	Transmission	Brian Thomson		
Rowley Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Russell Municipal Light Dept.	Publicly Owned Entity			Dan Murphy
Saint Anselm College	End User			Bill Short
Shell Energy North America (US), L.P.	Supplier	Jeff Dannels		
Shipyard Brewing LLC	End User			Bill Short
Shrewsbury Electric & Cable Operations	Publicly Owned Entity			Dan Murphy
South Hadley Electric Light Department	Publicly Owned Entity			Dan Murphy
Sterling Municipal Electric Light Department	Publicly Owned Entity			Dan Murphy
Stowe Electric Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Taunton Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Templeton Municipal Lighting Plant	Publicly Owned Entity			Dan Murphy
Veolia Flexible Energy Services North America	AR-LR	Doug Hurley		
Vermont Electric Company	Transmission	Frank Ettori		
Vermont Energy Investment Corp.	AR-LR			Doug Hurley
Vermont Public Power Supply Authority	Publicly Owned Entity			Brian Forshaw
Versant Power	Transmission	Dave Norman	Stephen Johnston	
Village of Hyde Park (VT) Electric Department	Publicly Owned Entity	Dave Cavanaugh		
Vistra (Dynegy Marketing and Trade, Inc.)	Generation	Ryan McCarthy		Bill Fowler

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PARTICIPATING IN THE AUGUST 6, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Vitol Inc.	Supplier	Seth Cochran		
Wakefield Municipal Gas & Light Department	Publicly Owned Entity			Dan Murphy
Wallingford DPU Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Wellesley Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
West Boylston Municipal Lighting Plant	Publicly Owned Entity			Dan Murphy
Westfield Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	Michael Lazorchak
Wheelabrator North Andover Inc.	AR-RG		Bill Fowler	
ZTECH, LLC	End User			Bill Short

CONSENT AGENDA

Reliability Committee (RC)

*From the previously-circulated notice of RC actions at the **August 18-19, 2026 RC/TC Summer Meeting**, dated August 19, 2026.¹*

1. Revisions to OP-8, OP-14 and OP-23 (Order 2222 Conforming Changes)

Support revisions to ISO New England Operating Procedure (OP) Nos. 8 (Operating Reserve and Regulation),² 14 (Technical Requirements for Assets and Resources),³ and 23 (Resource Auditing)⁴, as recommended by the RC at the 2026 RC/TC Summer Meeting, together with such non-material changes as may be approved by the RC Chair and Vice-Chair.

The motion to recommend Participants Committee support was approved unanimously.

2. Revisions to OP-18 and OP-19 (Order 881 Conforming Changes)

Support revisions to OP Nos. 18 (Metering and Telemetry Criteria)⁵ and 19 (Transmission Operations)⁶, as recommended by the RC at the 2026 RC/TC Summer Meeting, together with such non-material changes as may be approved by the RC Chair and Vice-Chair.

The motion to recommend Participants Committee support was approved unanimously.

3. Revisions to OP-14 Appendix B (Clarifications, Reference and Figure Label Updates)

Support revisions to Appendix B (Resource Reactive Capability Data Explanation of Terms and Instructions for Data Preparation for ISO Form NX-12D) to OP-14,⁷ as recommended by the RC at the 2026 RC/TC Summer Meeting, together with such non-material changes as may be approved by the RC Chair and Vice-Chair.

The motion to recommend Participants Committee support was approved unanimously.

¹ RC Notices of Actions are posted on the ISO-NE website at: <https://www.iso-ne.com/committees/reliability/reliability-committee/?document-type=Committee%20Actions>.

² Revising the definitions of Ten-Minute Non-Spinning Reserve (TMNSR), Ten-Minute Spinning Reserve (TMSR), and Ten-Minute Operating Reserve (TMOR) to include Demand Response Distributed Energy Resource (DRDERA).

³ Revising Sections I.A (adding DRDERAs), II.A (adding a footnote regarding implementation of MOD-026-2), and Section VI (updating the title to include DRDERAs).

⁴ Retiring Appendices D and F and Revising Sections II.A (adding DRDERAs to the scope) and III.B (adding the Demand Response Resource portion of a DRDERA to the scope).

⁵ Revising Section VI.B (to add Step 13 for ratings update via SCADA).

⁶ Revising Sections II.A (to reflect changes to seasonal ratings structure and Long-Term Emergency Rating (LTE) time duration) and II.B (to reflect changes to ambient-adjusted rating use).

⁷ Revising Section III (to clarify Section III.C.4.a.i and update figure labels) and updating references to OP-14.