

AGENDA

NPC MEMBERSHIP SUBCOMMITTEE MEETING

Monday, June 15, 2026

10:00 a.m.

1. Review the following membership applications:

- First Commodities International Inc. (July 1, 2026)
(Supplier Sector)
- Standard Power Co. (July 1, 2026)
(Supplier Sector)
- Trimount ESS LLC (July 1, 2026)
[Jupiter Power Related Person (AR Sector)]
- **SESCO Enterprises LLC (Aug 1, 2026)**
(Supplier Sector)

2. [no Terminations]

3. Other Business

Short Status
Pending Membership Applications

Complete (Conditionally Approved at an earlier Subcommittee or NPC Meeting, eff. Date in parens)

- CarbonBridge LLC (July 1, 2026)
- Nitor Energy Inc. (July 1, 2026)

Incomplete (Conditionally Approved at an earlier Subcommittee or NPC Meeting)

Pending Applicant	Date of NPCMS Conditional Approval	SCWRs Signed	Financials/KYC Docs Submitted	IFA Submitted?	ISO-NE FVR	If >6 months from approval, further update (if any)
• Electrade Analytics LLC	(May 11, 2026)	Y	Y	N	N	
• Allco Finance Limited Inc.	(Apr 13, 2026)	N	N	N	N	
• Uncia Energy, LP	(Apr 13, 2026)	Y	Y	N	N	
• Hydro Kennebec LLC	(Mar 9, 2026)	Y	Y	N	N	
• Lockwood Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Shawmut Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Weston Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Standard Normal Energy LLC	(Feb 9, 2026)	Y	Y	N	N	
• Digital Power USA, Inc.	(Jan 12, 2026)	Y	Y	N	N	
• Jain Global Power Markets LLC	(Sep 15, 2025)	Y	Y	N	N	
• Nabla Technologies Europe, LLC	(Sep 15, 2025)	Y	Y	N	N	Waiting on Deposit of initial FA

Incomplete. New Application Fee Required. Subcommittee Conditional Approval Still Effective.

Pending Applicant	Date of NPCMS Conditional Approval	SCWRs Signed	Financials/KYC Docs Submitted	IFA Submitted?	ISO-NE FVR	If >6 months from approval, further update (if any)
• Beaman Road Solar, LLC	(May 12, 2025)	Y	Y	N	N	To be completed Q2 2026
• ZPD-PT Solar Project 2017-040 LLC	(May 12, 2025)	Y	Y	N	N	To be completed Q2 2026
• QuantOhm Australia Pty Ltd.	(Jan 13, 2025)	Y	Y	N	N	To be completed Q2 2026

Participants in a Payment^P or Financial Assurance^{FA} Default that has lasted more than 60 days

Participant Name	Default Type	Initial Default Date	Default Amount*
Berlin Station, LLC	FA & Payment	8/12/2025	\$872.60 (FA) \$6,230.16 (Payment)
Durgin and Crowell Lumber Co., Inc.	Payment	2/6/2026	\$251,816.81

*Amounts covered by Late Fee Fund

MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.**

I. Applicant Name (full corporate name or full name if Applicant is an individual):

First Commodities International Inc.

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of Barbados.
- LLC (limited liability company) created under the laws of _____
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): 10/31/2005

C. Registered & Principal Place of Business: One Welches, Ground Floor

Welches, St. Thomas, Barbados, BB22025

D. Description of Applicant's business operations: Virtual trading in US electricity markets

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?

- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: _____

II. Web Page Address: N/A

III. Applicant Dun & Bradstreet Number: 860242218

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No. Proceed to Section V.
- Yes. Please provide the name of the Related Person(s): _____

V. Requested Effective Date of Membership: 7/1/2026

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding that requests for such treatment will generally be granted subject to execution of an Indemnification Agreement with the ISO and NEPOOL.)

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User** (“MPEU”)
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”)**. *Please provide the FERC docket number in which:*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) _____

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained QF
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants):

A. Applicant's Generation

- No Generation. (proceed to 0.B)
- Developing Generation.*
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area.*
** Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.*

B. Affiliate's Generation

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XIII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to IX.B below.
- Yes.**
 1. **NERC Purchasing Selling Entity (PSE) code:** _____
 2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.
PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNs number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section X or XI if applicable; Section XII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service ("RNS Application"). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmnt_app.docx.

X. Market Participant End User Information (if applicable): N/A

A. Current LDC (Local Distribution Company): _____

B. MPEU Accounts to be Served. List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):

Account Number(s) and/or Meter Number(s)

C. Peak Load. Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____

D. Authorization: By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable): N/A

A. Aggregate Governance Rating.¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:

Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (check and complete all that apply):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____ MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____ MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MWh).
- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has "a Substantial Business Interest" in AR.

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat.** ** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible:

XIII. Affiliate Information: No affiliates

The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf).

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

Company Affiliate Relationships

Submitting Customer ID:	TBD - New Customer
Submitting Customer Name:	First Commodities International Inc.
Submitting Customer DUNS Number: (http://www.dnb.com)	860242218
Submitting Customer Contact Name:	Jean-Jacques Taza
Submitting Customer Contact Email:	jjtaza@firstcommodities.com
Submitting Customer Contact Phone:	1-866-832-9600

Submit to: memcooord@iso-ne.com



ISO-NE PUBLIC

Action (Add or Expire)	Child Company Name	Child Existing CAMS ID	Child DUNS Number	Ultimate Parent Company Name	Ultimate Parent Existing CAMS ID	Ultimate Parent DUNS Number	Effective Date	Expiration Date	Comments
									No affiliates

XIV. Application Contact Information (leave no box empty):

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Jean-Jacques Taza	Name: Christian Babouder
Title: Managing Director	Title: Managing Director
Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025	Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025
Phone: 1-866-832-9600 / 1-246-825-5440	Phone: 1-866-832-9600 / 1-246-283-0103
Fax: 1-866-832-9690	Fax: 1-866-832-9690
E-mail: jjtaza@firstcommodities.com	E-mail: chrisb@firstcommodities.com

B. Financial Assurance ("FA") Contacts (2 contacts required):

Primary FA Contact	Alternate FA Contact
Name: Jean-Jacques Taza	Name: Christian Babouder
Title: Managing Director	Title: Managing Director
Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025	Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025
Phone: 1-866-832-9600 / 1-246-825-5440	Phone: 1-866-832-9600 / 1-246-283-0103
Fax: 1-866-832-9690	Fax: 1-866-832-9690
E-mail: jjtaza@firstcommodities.com	E-mail: chrisb@firstcommodities.com

C. Affiliate Information and Asset Registration Contacts:

Affiliate Information Contact: Name: Jean-Jacques Taza Title: Managing Director Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025 Phone: 1-866-832-9600 / 1-246-825-5440 Fax: 1-866-832-9690 E-mail: jjtaza@firstcommodities.com	Asset Registration Contact: Name: Christian Babouder Title: Managing Director Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025 Phone: 1-866-832-9600 / 1-246-283-0103 Fax: 1-866-832-9690 E-mail: chrisb@firstcommodities.com
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D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

Participant Contact Name: Title: Address: Phone: Fax: E-mail:	Participant Contact Name: Title: Address: Phone: Fax: E-mail:
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XV. Principal NEPOOL Committee Designations *(only if Applicant (i) is not a Related Person to a current NEPOOL Participant or (ii) will not be represented by a group voting member):*

A. PARTICIPANTS COMMITTEE

NPC Member	NPC Alternate
Name: Jean-Jacques Taza	Name: Christian Babouder
Title: Managing Director	Title: Managing Director
Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025	Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025
Phone: 1-866-832-9600 / 1-246-825-5440	Phone: 1-866-832-9600 / 1-246-283-0103
Fax: 1-866-832-9690	Fax: 1-866-832-9690
E-mail: jjtaza@firstcommodities.com	E-mail: chrisb@firstcommodities.com

B. MARKETS COMMITTEE

Markets Committee Member	Markets Committee Alternate
Name: Jean-Jacques Taza	Name: Christian Babouder
Title: Managing Director	Title: Managing Director
Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025	Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025
Phone: 1-866-832-9600 / 1-246-825-5440	Phone: 1-866-832-9600 / 1-246-283-0103
Fax: 1-866-832-9690	Fax: 1-866-832-9690
E-mail: jjtaza@firstcommodities.com	E-mail: chrisb@firstcommodities.com

C. RELIABILITY COMMITTEE

Reliability Committee Member	Reliability Committee Alternate
Name:	Name:
Title:	Title:
Address:	Address:
Phone:	Phone:
Fax:	Fax:
E-mail:	E-mail:

D. TRANSMISSION COMMITTEE

Transmission Committee Member	Transmission Committee Alternate
Name:	Name:
Title:	Title:
Address:	Address:
Phone:	Phone:
Fax:	Fax:
E-mail:	E-mail:

XVI. Registration For Eligible FTR Bidder and/or FTR Holder Status:

Complete only if registering for Eligible FTR Bidder and/or FTR Holder Status

A. First Auction Period for which Market Participant requests it be deemed an Eligible FTR Bidder and/or FTR Holder (MM/YYYY):

(Please note: The First Auction Period requested should allow for satisfaction of the applicable financial assurance criteria, which is Exhibit IA to the ISO Tariff, and any other standards and procedures that may be set forth in the ISO New England Manuals and ISO New England Administrative Procedures)

B. Eligible FTR Bidder or FTR Holder Contact Information:

Correspondence in connection with the administration of FTR Auction should be addressed to:		
Contact(s) and Titles(s):		
Primary:		Alternate:
Address – Street	City, State	Zip
Phone(s):	Fax #:	E-mail address(es):

C. Authorization

The undersigned Participant hereby registers as shown above to become an Eligible FTR Bidder and/or FTR Holder in accordance with the ISO New England Filed Documents and System Rules, including the ISO Tariff and the Market Rules.

Participant FTR Customer

By its Duly Authorized Officer

Name: _____

Title: _____

Date: _____

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of May 20, 2026.

First Commodities International Inc.

By:  _____

Name: Jean-Jacques Taza

Title: Managing Director

Company: First Commodities International Inc

Address: One Welches, Ground Floor

Welches, St. Thomas

Barbados, BB22025

BARBADOS

FIRST COMMODITIES INTERNATIONAL INC.
(the "Company")

RESOLUTIONS OF THE DIRECTORS OF THE COMPANY, PURSUANT TO SECTION 82 (1) OF THE COMPANIES ACT CAP. 308 OF THE LAWS OF BARBADOS.

WHEREAS Section 82(1) of the Companies Act Cap. 308 of the Laws of Barbados (the "Act") provides that a resolution signed by all the directors entitled to vote on that resolution at a meeting of directors is as valid as if it had been passed at a meeting and satisfies all the requirements of the Act relating to meetings of directors; and

WHEREAS it is appropriate to grant approval for the Company to apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended.

THEREFORE:

Be it resolved that:

1. The Company shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the "Agreement").
2. Mr. Jean-Jacques Taza, Managing Director, is authorized to execute a counterpart of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon the effectiveness of its membership.

THE UNDERSIGNED, BEING ALL THE DIRECTORS OF **FIRST COMMODITIES INTERNATIONAL INC.**, HEREBY SIGN THE FOREGOING RESOLUTIONS MADE AS OF THE 20th DAY OF JUNE, 2026.



Christian Babouder
Managing Director



Jean-Jacques Taza
Managing Director

AFFIDAVIT

I, Jean-Jacques Taza, being duly sworn, depose and say that:

1. I am Managing Director of First Commodities International Inc., and as a duly authorized representative of First Commodities International Inc with the power and authority to execute contracts on behalf of First Commodities International Inc, I am making this affidavit on behalf of First Commodities International Inc.

2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge First Commodities International Inc's financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.

Name: Jean-Jacques Taza
Title: Managing Director
Company: First Commodities International Inc
Address: One Welches, Ground Floor, Welches, St. Thomas, Barbados, BB22025

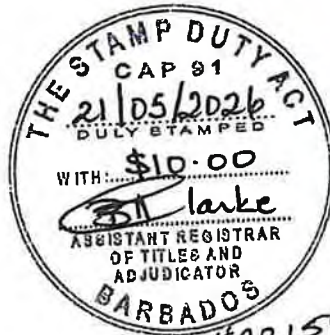
Subscribed to and sworn before me on this 21st day of May, 2026.

BEVERLEY ANN CLARKE

Notary Public

My Commission Expires: **EX - OFFICIO**

ASSISTANT REGISTRAR OF TITLES
AND AS SUCH
A NOTARY PUBLIC IN
AND FOR BARBADOS



#221589



MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.**

I. Applicant Name (full corporate name or full name if Applicant is an individual):

_____ **Standard Power Co.** _____

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of _____
_____ Delaware _____
- LLC (limited liability company) created under the laws of _____
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): _____ **04-12-22** _____

C. Registered & Principal Place of Business: _____ **2159 Emerald Street, San Diego, CA 92109** _____

D. Description of Applicant's business operations: _____ **Software Platform, BESS operator** _____

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?

- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: _____

II. Web Page Address:

_____ **www.standardpower.co** _____

III. Applicant Dun & Bradstreet Number: _____ **144992284** _____

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s): _____

V. Requested Effective Date of Membership: _____ **6/1/2026** _____

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User** (“MPEU”)
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”).** *Please provide the FERC docket number in which:*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) _____

**Attachment to Membership Applicant Questionnaire – Section VII.A
Generation Facility Information – Standard Power Co.**

Pursuant to Section VII.A of the Membership Applicant Questionnaire, Standard Power Co. hereby provides the following information regarding its generation facilities in the New England Control Area:

As of the date of this application, Standard Power Co. does not own, operate, lease, or otherwise control any generation or energy storage facilities located within the New England Control Area.

Standard Power Co. is a technology company that provides software platform services for the optimization and operation of battery energy storage systems (“BESS”). The company intends to own, operate, and/or manage BESS resources in the New England Control Area in the future, at which time it will promptly notify ISO-NE and update this application with the required facility information, including: (1) CELT Asset ID; (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.

Standard Power Co. also confirms that none of its affiliates own, operate, lease, or otherwise control any generation or energy storage facilities within the New England Control Area.

Respectfully submitted,

Mark Braby
Officer
Standard Power Co.
2159 Emerald Street, San Diego, CA 92109
Date: May 1, 2026

X. Market Participant End User Information (if applicable):

A. Current LDC (Local Distribution Company): _____

B. MPEU Accounts to be Served. List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):

Account Number(s) and/or

Meter Number(s)

C. Peak Load. Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____

D. Authorization: By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable):

A. Aggregate Governance Rating.¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:

Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (*check and complete all that apply*):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MWh).
- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has "a Substantial Business Interest" in AR.

¹¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat. **** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible:
_____.

XIII. Affiliate Information:

*The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:*

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at:
http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf.)

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

XIV. Application Contact Information *(leave no box empty)*:

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

B. Financial Assurance (“FA”) Contacts *(2 contacts required)*:

Primary FA Contact	Alternate FA Contact
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

C. Affiliate Information and Asset Registration Contacts:

<p>Affiliate Information Contact:</p> <p>Name: Mark Braby</p> <p>Title: Officer</p> <p>Address: 2159 Emerald Street, San Diego, CA 92109</p> <p>Phone: 408-482-4804</p> <p>Fax: N/A</p> <p>E-mail: mark@synop.ai</p>	<p>Asset Registration Contact:</p> <p>Name: Mark Braby</p> <p>Title: Officer</p> <p>Address: 2159 Emerald Street, San Diego, CA 92109</p> <p>Phone: 408-482-4804</p> <p>Fax: N/A</p> <p>E-mail: mark@synop.ai</p>
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D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

<p>Participant Contact</p> <p>Name: Mark Braby</p> <p>Title: Officer</p> <p>Address: 2159 Emerald Street, San Diego, CA 92109</p> <p>Phone: 408-482-4804</p> <p>Fax: N/A</p> <p>E-mail: mark@synop.ai</p>	<p>Participant Contact</p> <p>Name:</p> <p>Title:</p> <p>Address:</p> <p>Phone:</p> <p>Fax:</p> <p>E-mail:</p>
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XV. Principal NEPOOL Committee Designations *(only if Applicant (i) is not a Related Person to a current NEPOOL Participant or (ii) will not be represented by a group voting member):*

A. PARTICIPANTS COMMITTEE

NPC Member	NPC Alternate
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

B. MARKETS COMMITTEE

Markets Committee Member	Markets Committee Alternate
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

C. RELIABILITY COMMITTEE

Reliability Committee Member	Reliability Committee Alternate
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

D. TRANSMISSION COMMITTEE

Transmission Committee Member	Transmission Committee Alternate
Name: Mark Braby	Name: Gagan Dhillon
Title: Officer	Title: Officer
Address: 2159 Emerald Street, San Diego, CA 92109	Address: 2159 Emerald Street, San Diego, CA 92109
Phone: 408-482-4804	Phone: 317-225-1451
Fax: N/A	Fax: N/A
E-mail: mark@synop.ai	E-mail: gdhillon@synop.ai

XVI. Registration For Eligible FTR Bidder and/or FTR Holder Status:

Complete only if registering for Eligible FTR Bidder and/or FTR Holder Status

A. First Auction Period for which Market Participant requests it be deemed an Eligible FTR Bidder and/or FTR Holder (MM/YYYY):

 (Please note: The First Auction Period requested should allow for satisfaction of the applicable financial assurance criteria, which is Exhibit IA to the ISO Tariff, and any other standards and procedures that may be set forth in the ISO New England Manuals and ISO New England Administrative Procedures)

B. Eligible FTR Bidder or FTR Holder Contact Information:

Correspondence in connection with the administration of FTR Auction should be addressed to:		
Contact(s) and Titles(s):		
Primary:		Alternate:
Address – Street	City, State	Zip
Phone(s):	Fax #:	E-mail address(es):

C. Authorization

The undersigned Participant hereby registers as shown above to become an Eligible FTR Bidder and/or FTR Holder in accordance with the ISO New England Filed Documents and System Rules, including the ISO Tariff and the Market Rules.

Participant FTR Customer

By its Duly Authorized Officer

Name:


Title:

Date: _____

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of May 1, 2026.

(please insert date)



Standard Power Co.

By: Mark Braby, Officer

Name: Mark Braby

Title: Officer

Company: Standard Power Co.

Address: 2159 Emerald Street, San

Diego, CA 92109

(Please adjust this template to fit specific corporate form and authorizations of Applicant)

RESOLUTION FOR ADOPTION BY NEPOOL APPLICANTS

**CERTIFIED RESOLUTION
OF THE BOARD OF DIRECTORS**

The undersigned, being the duly appointed Secretary of Standard Power Co. (the “Company”), a Delaware **Corporation**, certifies that at a meeting of the Board of Directors of Standard Power Co., held on April 22, 2026, in accordance with the provisions of the duly-adopted by-laws of Standard Power Co., the following resolution was duly adopted, and the same remains in full force and effect as of the date hereof.

RESOLVED, that Standard Power Co. shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the “Agreement”), and that Mark Braby, Officer, is hereby authorized to execute a counterpart of the Agreement on behalf of Standard Power Co. and to cause Standard Power Co. to perform its obligations under the Agreement upon the effectiveness of its membership.

Dated: May 1, 2026

DocuSigned by:
Gagan Dhillon

Gagan Dhillon, Secretary
Its Secretary

AFFIDAVIT

I, Mark Braby, being duly sworn, depose and say that:

1. I am an Officer of Standard Power Co, and as a duly authorized representative of Standard Power Co with the power and authority to execute contracts on behalf of Standard Power Co, I am making this affidavit on behalf of Standard Power Co.

2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge Standard Power Co's financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.

Mark Braby

Name: Mark Braby
Title: Officer
Company: Standard Power Co.
Address: 2159 Emerald Street, San Diego, CA 92109

State of Florida, County of Charlotte

Subscribed to and sworn before me on this 12th day of May, 202⁶.

Mark Braby provided a driver's license as identification

Meagan R F Bestic

Notary Public Meagan R F Bestic
My Commission Expires: 03/19/2027



Notarized remotely online using communication technology via Proof.

MEMBERSHIP APPLICANT QUESTIONNAIRE New England Market / New England Power Pool

*Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.***

I. Applicant Name (full corporate name or full name if Applicant is an individual):

Trimount ESS LLC

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of _____
- LLC (limited liability company) created under the laws of Delaware
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): 09/07/2023

C. Registered & Principal Place of Business: 251 Little Falls Drive, Wilmington, Delaware 19808

D. Description of Applicant's business operations: Development and operation of battery energy storage facilities.

- E. Prior New England Registration.** Has Applicant previously registered with the ISO or NEPOOL?
- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: _____

II. Web Page Address:

jupiterpower.io

III. Applicant Dun & Bradstreet Number: 138448323

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s): (i) Jupiter Power LLC (voting), (ii) Norman Street, ES LLC (non-voting), (iii) Clearway Power Marketing LLC – Lead Market Participant and identified as a voting member, (iv) GenConn Energy LLC – Lead Market Participant

V. Requested Effective Date of Membership: June 1, 2026

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a

favorable manner on their application may request an earlier Effective Date with the understanding that requests for such treatment will generally be granted subject to execution of an Indemnification Agreement with the ISO and NEPOOL.)

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User (“MPEU”)**
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”)**. *Please provide the FERC docket number in which:*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) _____

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New

Applicant Name: Trimount ESS LLC

England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained QF
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants): see Attachment 1

A. Applicant's Generation

- No Generation. (proceed to 0I.B)
- Developing Generation.*
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area.*
 - * *Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.*

B. Affiliate's Generation: see Attachment 1

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XIII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to IX.B below.
- Yes.**
 1. NERC Purchasing Selling Entity (PSE) code: _____
 2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.
PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNs number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section X or XI if applicable; Section XII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service ("RNS Application"). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmnt_app.docx.

Attachment 1

VIII.A. Applicant's Generation

Applicant name : Trimount ESS LLC

1. CELT Asset ID (if known): Unknown
2. Total Generation (Name-Plate Capacity): 700 MW
 - a. Trimount I: 200 MW
 - b. Trimount II: 500 MW
3. Net Generation: 2,800 MWh
 - a. Trimount I: 800 MWh
 - b. Trimount II: 2,000 MWh
4. Ancillary services to be provided: Regulation, reserve market

VIII.B. Affiliate's Generation

Affiliate name : Norman Street ES LLC

1. CELT Asset ID (if known): Unknown
2. Total Generation (Name-Plate Capacity): 700 MW
 - a. Trimount I: 200 MW
 - b. Trimount II: 500 MW
3. Net Generation: 2,800 MWh
 - a. Trimount I: 800 MWh
 - b. Trimount II: 2,000 MWh
4. Ancillary services to be provided: Regulation, reserve market

Note: Applicant and Affiliate's Generation are referring to the same facility. Norman Street ES LLC has I.3.9 approval and two executed interconnection agreements that are being assigned to Trimount ESS LLC. This Affiliate is within the same organizational structure both owned indirectly by Jupiter Power LLC.

The following entities are Affiliates pursuant to the definition in the application, however, they are not a part of the Jupiter Power LLC direct organizational structure.

OHAM WHAM8 SOLAR, LLC
147 Williamsville Solar 1, LLC
160TIH WHAM8 SOLAR, LLC
196TRE WHAM8 SOLAR, LLC
276FED WHAM8 SOLAR, LLC
299F2M WHAM8 SOLAR, LLC
59FED WHAM8 SOLAR, LLC
71CFR WHAM8 SOLAR, LLC
77F2M WHAM8 SOLAR, LLC
Airport Rd Solar, LLC
Bashaw Solar 1, LLC
Black Cat Road Solar, LLC
Blodgett Street Solar 1, LLC
Breckenridge Street Solar 1, LLC
Brook Street Plympton Solar 1, LLC
Brook Street Solar 1, LLC
Bullock Road Solar 1, LLC
BWC Swan Pond River, LLC
Center St Solar 1, LLC
DG Crystal Spring LLC

DG Dighton LLC
DG Foxborough Elm LLC
DG Foxborough Landfill LLC
DG Haverhill LLC
DG Lincoln Middle LLC
DG Marathon LLC
DG Tufts Knoll LLC
DG Tufts Science LLC
DG Washington Middle LLC
DG Webster LLC
Dresser Hill Solar, LLC
Eastman Street Solar 1, LLC
Faunce Corner Road Dartmouth Solar 1, LLC
Federal Road Solar 1, LLC
GenConn Devon LLC
GenConn Middletown LLC
ISM Solar Dighton 3, LLC
MA CS Uxbridge, LLC
MA CS Ware West, LLC
Maple Street Solar 1, LLC
Old Westminster Solar 1, LLC
Old Westminster Solar 2, LLC
Partridgeville Road Solar 1, LLC
Redbrook Solar 1, LLC
Renew 365 LLC
Renew Canal 1 LLC
Renew Spark 2 LLC
Rounseville Solar 1, LLC
SJA Solar LLC
Solar Mule LLC
Solar Warren LLC
Solar Wauwinet LLC
Solar West Shaft LLC
SPP Fund III, LLC
Spring Street Solar 1, LLC
Stafford St Solar 1, LLC
Stafford St Solar 2, LLC
Stafford St Solar 3, LLC
Topeka Solar 1, LLC
Torrey Rd Solar, LLC
TOS Solar 1, LLC
TOS Solar 2, LLC
TOS Solar 4, LLC
TOS Solar 5, LLC
Tully Farms Solar 1, LLC
Upper Church St Solar, LLC
Ventura Drive Dartmouth Solar 1, LLC
Wilmarth Lane Solar 1, LLC
Worcester St Solar, LLC

X. Market Participant End User Information (if applicable): N/A

- A. **Current LDC (Local Distribution Company):** _____
- B. **MPEU Accounts to be Served.** List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):

<i>Account Number(s) and/or</i>	<i>Meter Number(s)</i>
---------------------------------	------------------------
- C. **Peak Load.** Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____
- D. **Authorization:** By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable): N/A

- A. **Aggregate Governance Rating.**¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:
Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (check and complete all that apply):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MWh).
- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has "a Substantial Business Interest" in AR.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (check only one):

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

Applicant Name: Trimount ESS LLC

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat.** ** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible: Generation _____.

Applicant Name: Trimount ESS LLC**XIII. Affiliate Information:**

The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a flow chart illustrating the corporate structure of which applicant is a part, including all parent and subsidiary relationships; and every other Affiliate that is a:

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf)

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

Applicant Name: Trimount ESS LLC

See Attachment 2.

Attachment 2

Trimount ESS LLC (“Applicant”) is directly owned 100% by JP Development Holdings LLC. JP Development Holdings LLC is 99% owned by Jupiter Power LLC (“Jupiter Power”) and 1% by JP DevCo Investment LLC. Jupiter Power is directly owned 99.9 percent by BGIF IV Venus AcquisitionCo L.P. (“BGIF IV”) and .1 percent by JP IntermediateCo LLC (“JP IntermediateCo”), a wholly-owned subsidiary of BGIF IV. BGIF IV is owned approximately 96.4 percent by BGIF IV Venus Co-Invest L.P., which in turn, is owned approximately 67.5 percent by BGIF IV Venus HoldCo L.P. (“BGIF IV HoldCo”) and approximately 32.5 percent by BGIF IV Venus InvestCo, LP (“InvestCo”). InvestCo is approximately 77.6 percent owned by BGIF IV Feeder Alternative (US1), LLC. BGIF IV HoldCo is 99.9 percent owned by BlackRock Global Infrastructure Fund IV SCSp (“GIF Fund IV”) and .1 percent by its general partner, BGIF IV Venus HoldCo GP, which is a wholly-owned subsidiary of GIF Fund IV. GIF Fund IV is part of a commingled fund structure managed by BlackRock Alternatives Management, LLC, which is indirectly owned by BlackRock, Inc. Applicant, through BlackRock, Inc., is also affiliated with other Market Participant Affiliates located within ISO NE and such known affiliates are identified in Section VIIB, Code of Conduct Affiliate, Clearway Energy, Inc., and market participants in other wholesale markets not located in ISO-NE, which are not identified.

The organizational chart attached illustrates the ownership of the affiliates associated with GIF Fund IV only.

Applicant Name: Trimount ESS LLC

XIV. Application Contact Information *(leave no box empty):*

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Samuel Malin	Name: Jenny Liu
Title: VP, Origination	Title: SVP, Transmission
Address: 1108 Lavaca St., Ste. 110-349	Address: 1108 Lavaca St., Ste. 110-349
Austin, TX 78701	Austin, TX 78701
Phone: (512) 531-5240	Phone: (512) 878-3106
Fax: 512.375.4242	Fax: 512.375.4242
E-mail: sam.malin@jupiterpower.io	E-mail: jenny.liu@jupiterpower.io
Cc: gc@jupiterpower.io	Cc: gc@jupiterpower.io

B. Financial Assurance (“FA”) Contacts *(2 contacts required):*

Primary FA Contact	Alternate FA Contact
Name: Jesse Campbell	Name: Nimesh Patel
Title: CFO	Title: VP, Financial Operations
Address: 1108 Lavaca St., Ste. 110-349	Address: 1108 Lavaca St., Ste. 110-349
Austin, TX 78701	Austin, TX 78701
Phone: (773) 490-8315	Phone: (847) 477-1067
Fax: 512.375.4242	Fax: 512.375.4242
E-mail: Jesse.Campbell@jupiterpower.io	E-mail: Nimesh.Patel@jupiterpower.io

Applicant Name: Trimount ESS LLC

Cc: gc@jupiterpower.io	Cc: gc@jupiterpower.io
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C. Affiliate Information and Asset Registration Contacts:

<p>Affiliate Information Contact:</p> <p>Name: Samuel Malin</p> <p>Title: VP, Origination</p> <p>Address: 1108 Lavaca St., Ste. 110-349</p> <p>Austin, TX 78701</p> <p>Phone: (512) 531-5240</p> <p>Fax: 512.375.4242</p> <p>E-mail: sam.malin@jupiterpower.io</p> <p>Cc: gc@jupiterpower.io</p>	<p>Asset Registration Contact:</p> <p>Name: Jack Godshall</p> <p>Title: COO</p> <p>Address: 1108 Lavaca St., Ste. 110-349</p> <p>Austin, TX 78701</p> <p>Phone: (312) 802-1877</p> <p>Fax: 512.375.4242</p> <p>E-mail: jack.godshall@jupiterpower.io</p> <p>Cc: gc@jupiterpower.io</p>
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D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

<p>Participant Contact</p> <p>Name: Samuel Malin</p> <p>Title: VP, Origination</p> <p>Address: 1108 Lavaca St., Ste. 110-349</p> <p>Austin, TX 78701</p> <p>Phone: (512) 531-5240</p> <p>Fax: 512.375.4242</p> <p>E-mail: sam.malin@jupiterpower.io</p>	<p>Participant Contact</p> <p>Name: Jenny Liu</p> <p>Title: SVP, Transmission</p> <p>Address: 1108 Lavaca St., Ste. 110-349</p> <p>Austin, TX 78701</p> <p>Phone: (512) 878-3106</p> <p>Fax: 512.375.4242</p> <p>E-mail: jenny.liu@jupiterpower.io</p>
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Applicant Name: Trimount ESS LLC

Cc: gc@jupiterpower.io	Cc: gc@jupiterpower.io
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Applicant Name: Trimount ESS LLC

XV. Registration For Eligible FTR Bidder and/or FTR Holder Status: N/A

Complete only if registering for Eligible FTR Bidder and/or FTR Holder Status

A. First Auction Period for which Market Participant requests it be deemed an Eligible FTR Bidder and/or FTR Holder (MM/YYYY):

(Please note: The First Auction Period requested should allow for satisfaction of the applicable financial assurance criteria, which is Exhibit IA to the ISO Tariff, and any other standards and procedures that may be set forth in the ISO New England Manuals and ISO New England Administrative Procedures)

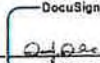
B. Eligible FTR Bidder or FTR Holder Contact Information:

Correspondence in connection with the administration of FTR Auction should be addressed to:		
Contact(s) and Titles(s):		
Primary:	Alternate:	
Address – Street	City, State	Zip
Phone(s):	Fax #:	E-mail address(es):

C. Authorization

The undersigned Participant hereby registers as shown above to become an Eligible FTR Bidder and/or FTR Holder in accordance with the ISO New England Filed Documents and System Rules, including the ISO Tariff and the Market Rules.

Participant FTR Customer

DocuSigned by:

 7695AA5BDCBD44F...

By its Duly Authorized Officer

Name: Andrew Bowman

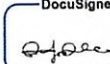
Title: President

Date: 4/3/2026

**COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT**

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of April 1, 2026.

Trimount ESS LLC

DocuSigned by:
By: 
7685A45BDC8D44F...
Name: Andrew Bowman
Title: President
Address: 1108 Lavaca St, Suite 110-349
Austin, TX 78701

TRIMOUNT ESS LLC OFFICER'S CERTIFICATE

April 1, 2026

The undersigned, being the President of Trimount ESS LLC (the "Company"), a Delaware limited liability company, certifies that on an Action by Written Consent by the Manager of the Company dated April 1, 2026, in accordance with the provisions of the duly adopted by-laws of the Company, the following resolution was adopted and the same remains in full force and effect as of the date hereof.

RESOLVED, that Trimount ESS LLC shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the "Agreement") and the President and any Vice President are authorized to execute a counterpart of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon the effectiveness of its membership.

IN WITNESS WHEREOF, I have executed the certificate as of April 1, 2026.

Trimount ESS LLC

DocuSigned by:



7695/K45B0CB044F...

Andrew Bowman

President

**ACTION BY WRITTEN CONSENT
OF THE MANAGER
OF
TRIMOUNT ESS LLC**

April 1, 2026

The undersigned, constituting the manager (the “**Manager**”) of **TRIMOUNT ESS LLC**, a Delaware limited liability company (the “**Company**”), pursuant to the Delaware Limited Liability Company Act, hereby adopts the following resolutions by written consent, without a formal meeting and without prior notice, effective as of April 1, 2026:

WHEREAS, the Company intends to become a Participant in the New England Power Pool (“**NEPOOL**”) under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the “**Agreement**”);

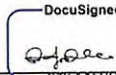
NOW, THEREFORE, BE IT RESOLVED, that Company shall apply to become a Participant in NEPOOL under the Agreement and the President and any Vice President are authorized to execute a counterparty of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon effectiveness of its membership.

This written consent may be signed in one or more counterparts, each of which shall be deemed an original and may be delivered by electronic transmission, and all of which shall constitute one instrument. This written consent shall be filed with the minutes of the proceedings of the Manager.

IN WITNESS WHEREOF, the undersigned has executed this Action by Written Consent as of the date first written above.

MANAGER:

**JUPITER POWER MA
MANAGEMENT LLC**

By: 
Name: Andrew Bowman
Title: President

TRIMOUNT ESS LLC
MANAGER CONSENT

MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

*Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.***

I. Applicant Name (full corporate name or full name if Applicant is an individual):

SESCO Enterprises LLC

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of _____
- LLC (limited liability company) created under the laws of: The State of Delaware
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe):

B. Date of incorporation/formation/organization (MM-DD-YYYY): 08/01/2003

C. Registered & Principal Place of Business: 141 S. Highland Avenue

Pittsburgh, PA 15206

D. Description of Applicant's business operations: Proprietary Commodities trading firm specializing in the U.S. electricity markets

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?

- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: SESCO Enterprises LLC – ID# 50698

II. Web Page Address:

www.sescolc.com

III. Applicant Dun & Bradstreet Number:

125051602

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s):

V. Requested Effective Date of Membership:

08/01/2026

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding that requests for such treatment will generally be granted subject to execution of an Indemnification Agreement with the ISO and NEPOOL.)

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User (“MPEU”)**
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”).** *Please provide the FERC docket number in which:*

- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe)

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained QF
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants):

A. Applicant's Generation

- No Generation. (proceed to VII.B)
- Developing Generation. *
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *

* Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.

B. Affiliate's Generation

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XIII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to IX.B below.
- Yes.**

1. **NERC Purchasing Selling Entity (PSE) code:** _____
2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.

PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNs number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section X or XI if applicable; Section XII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service (“RNS Application”). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmt_app.docx.

X. Market Participant End User Information (if applicable):

A. Current LDC (Local Distribution Company):

B. MPEU Accounts to be Served. List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):

Account Number(s) and/or

Meter Number(s)

C. Peak Load. Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____

D. Authorization: By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable):

A. Aggregate Governance Rating.¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:

Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (*check and complete all that apply*):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____ MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____ MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MWh).
- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat.** ** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation Sub-Sector** (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation Sub-Sector** (2d RNA Section 6.2(d)(i)(2))
 - Load Response Sub-Sector** (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible: _____.

XIII. Affiliate Information:

*The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:*

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and

Applicant Name: *SESCO Enterprises LLC*

- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf.)

any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

XIV. Application Contact Information (*leave no box empty*):

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: <i>Keith Torrillo</i>	Name: <i>Matthew Tunno</i>
Title: <i>CCO</i>	Title: <i>CEO</i>
Address:	Address:
<i>141 S. Highland Avenue</i>	<i>141 S. Highland Avenue</i>
<i>Pittsburgh, PA 15206</i>	<i>Pittsburgh, PA 15206</i>
Phone: <i>724-837-1991</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>ktorrillo@sescollc.com</i>	E-mail: <i>mtunno@sescollc.com</i>

B. Financial Assurance (“FA”) Contacts (*2 contacts required*):

Primary FA Contact	Alternate FA Contact
Name: <i>Jeff Anzovino</i>	Name: <i>Keith Torrillo</i>
Title: <i>CFO</i>	Title: <i>CCO</i>
Address:	Address:
<i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>	<i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>
Phone: <i>724-837-1991</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>janzovino@sescollc.com</i>	E-mail: <i>ktorrillo@sescollc.com</i>

C. Affiliate Information and Asset Registration Contacts:

Affiliate Information Contact: Name: <i>Keith Torrillo</i> Title: <i>CCO</i> Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i> Phone: <i>724-837-1991</i> Fax: <i>n/a</i> E-mail: <i>ktorrillo@sescollc.com</i>	Asset Registration Contact: <i>N/A</i> Name: Title: Address: Phone: Fax: E-mail:
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D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

Participant Contact Name: Title: Address: Phone: Fax: E-mail:	Participant Contact Name: Title: Address: Phone: Fax: E-mail:
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XV. Principal NEPOOL Committee Designations *(only if Applicant (i) is not a Related Person to a current NEPOOL Participant or (ii) will not be represented by a group voting member):*

A. PARTICIPANTS COMMITTEE

NPC Member	NPC Alternate
Name: <i>Keith Torrillo</i>	Name: <i>Matt Robson</i>
Title: <i>CCO</i>	Title: <i>Compliance analyst</i>
Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>	Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>
Phone: <i>724-331-0813</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>ktorrillo@sescollc.com</i>	E-mail: <i>mrobson@sescollc.com</i>

B. MARKETS COMMITTEE

Markets Committee Member	Markets Committee Alternate
Name: <i>Keith Torrillo</i>	Name: <i>Matt Robson</i>
Title: <i>CCO</i>	Title: <i>Compliance analyst</i>
Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>	Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>
Phone: <i>724-331-0813</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>ktorrillo@sescollc.com</i>	E-mail: <i>mrobson@sescollc.com</i>

C. RELIABILITY COMMITTEE

Reliability Committee Member	Reliability Committee Alternate
Name: <i>Keith Torrillo</i>	Name: <i>Matt Robson</i>
Title: <i>CCO</i>	Title: <i>Compliance analyst</i>
Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>	Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>
Phone: <i>724-331-0813</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>ktorrillo@sescollc.com</i>	E-mail: <i>mrobson@sescollc.com</i>

D. TRANSMISSION COMMITTEE

Transmission Committee Member	Transmission Committee Alternate
Name: <i>Keith Torrillo</i>	Name: <i>Matt Robson</i>
Title: <i>CCO</i>	Title: <i>Compliance analyst</i>
Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>	Address: <i>141 S. Highland Avenue, Pittsburgh, PA 15206</i>
Phone: <i>724-331-0813</i>	Phone: <i>724-837-1991</i>
Fax: <i>n/a</i>	Fax: <i>n/a</i>
E-mail: <i>ktorrillo@sescollc.com</i>	E-mail: <i>mrobson@sescollc.com</i>

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of *June 8, 2016*.

(please insert date)

SESCO Enterprises LLC

(Applicant Company Name)

By: _____

Name: *Matthew Tunno*

Title: *CEO*

Company: *SESCO Enterprises LLC*

Address: *141 S. Highland Avenue*

Pittsburgh, PA 15206

RESOLUTION FOR ADOPTION BY NEPOOL APPLICANTS

**CERTIFIED RESOLUTION
OF THE SOLE MEMBER OF SESCO ENTERPRISES LLC**

The undersigned, being the sole member (the "Sole Member") of SESCO Enterprises LLC, a limited liability company organized under the laws of the State of Delaware (the "Company"), hereby certifies that the following resolution was duly adopted by written consent of the Managing Member in accordance with the Company's Second Amended and Restated Operating Agreement and the authority of the Delaware Limited Liability Company Act, and that such resolution remains in full force and effect as of the date hereof.

RESOLVED, that the Company shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the "Agreement") and the Chief Executive Officer of the Sole Member is hereby authorized to execute a counterpart of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon the effectiveness of its membership.

Dated: 6/5/20

By:  _____

Name: Matthew Tunno

Title: CEO, SESCO Trading Holdco as Sole Member
of SESCO Enterprises LLC

AFFIDAVIT

I, Matthew Tunno, being duly sworn, depose and say that:

1. I am Chief Executive Officer of SESCO Enterprises LLC, and as a duly authorized representative of SESCO Enterprises LLC with the power and authority to execute contracts on behalf of SESCO Enterprises LLC, I am making this affidavit on behalf of SESCO Enterprises LLC.

2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge [insert APPLICANT NAME]'s financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.



Name: Matthew Tunno
Title: CEO
Company: SESCO Enterprises LLC
Address: 141 S. Highland Avenue, Pittsburgh, PA 15206

PA ALLEGHENY
Subscribed to and sworn before me on this 4th day of JUNE, 2026.



Notary Public
My Commission Expires: 10/17/2029

