

AGENDA

NPC MEMBERSHIP SUBCOMMITTEE MEETING

Monday, April 13, 2026

10:00 a.m.

1. Review the following membership applications:

- Uncia Energy, LP (June 1, 2026)
[Related Person to Trafigura Trading, Uncia Energy, LP - Series G, and Peninsula Power (Supplier Sector)]
- Allco Finance Limited Inc. (May 1, 2026)
AR Sector, RG Sub-Sector
- Ruken Family Office Corporation (May 1, 2026)
Data-Only Membership

2. Terminations

- CS Berlin Ops, Inc. (Apr 1, 2026)
Generation Sector Group Seat
[joined Mar 1, 2018]
- Westfield ESS LLC (Apr 1, 2026)
[Related Person to Jupiter Power LLC (AR Sector, RG Sub-Sector)]
[joined Oct 1, 2021]
- Wolverine Holdings, L.P. (Apr 1, 2026)
Supplier Sector
[joined May 1, 2016]
- RWE Clean Energy Solutions, Inc. (Apr 1, 2026)
[Related Person to Cassadaga Wind LLC (Supplier Sector)]
[joined Aug 14, 1997]
- RWE Clean Energy Asset Holdings, Inc. (Apr 1, 2026)
[Related Person to Cassadaga Wind LLC (Supplier Sector)]
[single Participant status with RWE Clean Energy Solutions]
[joined Jan 1, 2000]

3. Other Business

**Short Status
Pending Membership Applications**

Complete (Conditionally Approved at an earlier Subcommittee or NPC Meeting, eff. Date in parens)

Incomplete (Conditionally Approved at an earlier Subcommittee or NPC Meeting)

Pending Applicant	Date of NPCMS Conditional Approval	SCWRs Signed	Financials/KYC Docs Submitted	IFA Submitted?	ISO-NE FVR	If >6 months from approval, further update (if any)
• CarbonBridge LLC	(Mar 9, 2026)	Y	Y	N	N	
• Nitor Energy Inc.	(Mar 9, 2026)	Y	Y	N	N	
• Hydro Kennebec LLC	(Mar 9, 2026)	Y	Y	N	N	
• Lockwood Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Shawmut Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Weston Holdco LLC	(Mar 9, 2026)	Y	Y	N	N	
• Standard Normal Energy LLC	(Feb 9, 2026)	Y	Y	N	N	
• Digital Power USA, Inc.	(Jan 12, 2026)	Y	Y	N	N	
• Jain Global Power Markets LLC	(Sep 15, 2025)	Y	Y	N	N	
• Nabla Technologies Europe, LLC	(Sep 15, 2025)	Y	Y	N	N	Waiting on Deposit of initial FA
• Beaman Road Solar, LLC	(May 12, 2025)	Y	N	N	N	To be completed Q2 2026
• Williamsburg Solar I, LLC	(May 12, 2025)	Y	N	N	N	To be completed Q2 2026
• ZPD-PT Solar Project 2017-040 LLC	(May 12, 2025)	Y	N	N	N	To be completed Q2 2026

Participants in a Payment^P or Financial Assurance^{FA} Default that has lasted more than 60 days

Participant Name	Default Type	Initial Default Date	Default Amount*
Berlin Station, LLC	FA & Payment	8/12/2025	\$1,049.56 (FA) \$5,671.71 (Payment)
Durgin and Crowell Lumber Co., Inc.	Payment	2/6/2026	\$251,816.81

*Amounts covered by Late Fee Fund

MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

*Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.***

I. Applicant Name (full corporate name or full name if Applicant is an individual):

Uncia Energy, LP

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of _____
- LLC (limited liability company) created under the laws of _____
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): 2/27/2015

C. Registered & Principal Place of Business: 7887 E. Belleview Avenue, Suite 400
Englewood, CO 80111

D. Description of Applicant's business operations: Financial Trading

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?

- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: _____

II. Web Page Address:

https://www.trafigura.com

III. Applicant Dun & Bradstreet Number: 144849063

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s):

Trafigura Trading LLC, Uncia Energy LP - Series G, Peninsula Power, LLC

V. Requested Effective Date of Membership: June 1st, 2026

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User** (“MPEU”)
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”).** *Please provide the FERC docket number in which:*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) _____

Applicant Name _____

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained QF
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants):

A. Applicant's Generation

- No Generation. (proceed to 0.B)
- Developing Generation.*
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area.*

* *Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.*

B. Affiliate's Generation

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XIII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to IX.B below.
- Yes.**
 1. **NERC Purchasing Selling Entity (PSE) code:**
 2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.

PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNS number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section X or XI if applicable; Section XII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service ("RNS Application"). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmt_app.docx.

Applicant Name _____

X. Market Participant End User Information (if applicable):

- A. Current LDC (Local Distribution Company):** _____
- B. MPEU Accounts to be Served.** List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):
- | | |
|---------------------------------|------------------------|
| <i>Account Number(s) and/or</i> | <i>Meter Number(s)</i> |
|---------------------------------|------------------------|
- C. Peak Load.** Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____
- D. Authorization:** By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable):

- A. Aggregate Governance Rating.**¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:
- Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (check and complete all that apply):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____ MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____ MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MWh).

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has "a Substantial Business Interest" in AR.

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat.** ** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible: _____ June 1, 2026 _____.

XIII. Affiliate Information:

The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf).

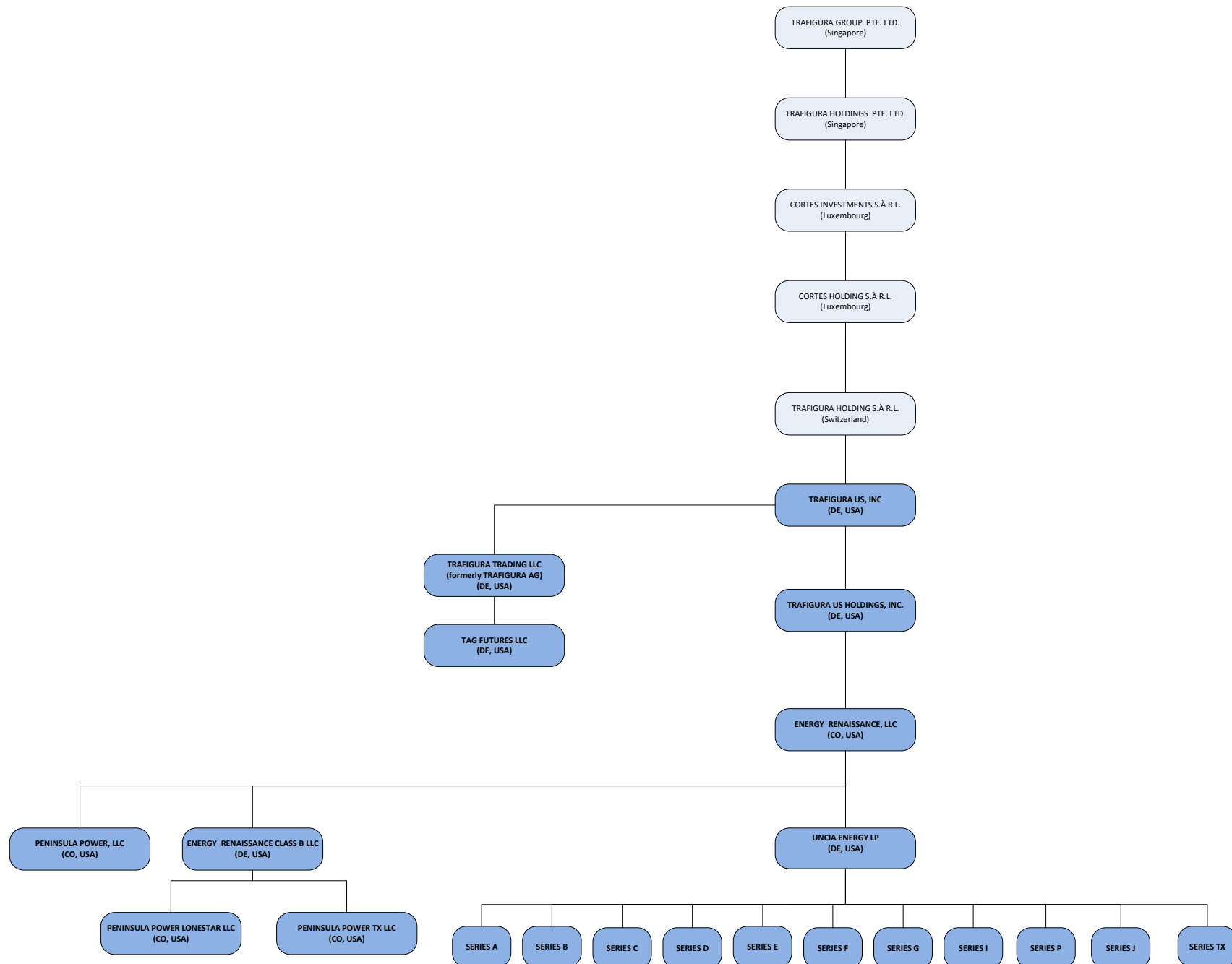
² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

Ownership is 100% unless stated otherwise

Structure Chart of Trafigura Trading LLC, Peninsula Power, LLC and Unica Energy LP



Applicant Name _____

XIV. Application Contact Information (leave no box empty):

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Danielle Trettin	Name: Rachel Bannatyne
Title: Senior Regulatory Analyst	Title: Senior Regulatory Analyst
Address: 845 Texas Ave. Suite 3600 Houston, Texas 77002	Address: 400-3rd Avenue S.W,17th Floor Calgary, AB T2P 4H2, Canada
Phone: 832 320 2818	Phone: +14037249908
Fax: 832 203 6401	Fax: 832 203 6401
E-mail: Danielle.Trettin@trafigura.com	E-mail: Rachel.Bannatyne@trafigura.com

B. Financial Assurance ("FA") Contacts (2 contacts required):

Primary FA Contact	Alternate FA Contact
Name: Divya Sinari	Name: Darren Pereira
Title: Derivatives Manager	Title: Derivatives Analyst
Address: 400-3rd Avenue S.W,17th Floor Calgary, AB T2P 4H2, Canada	Address: 400-3rd Avenue S.W,17th Floor Calgary, AB T2P 4H2, Canada
Phone: +14037674971	Phone: +14037249917
Fax: 832 203 6401	Fax: 832 203 6401
E-mail: USPowerCollateral@trafigura.com	E-mail: USPowerCollateral@trafigura.com

Applicant Name _____

C. Affiliate Information and Asset Registration Contacts:

Affiliate Information Contact:	Asset Registration Contact:
Name: Florencia Pintos	Name:
Title: Regional Manager – Customs and Regulatory Compliance	Title:
Address: 845 Texas Ave. Suite 3600 Houston, Texas 77002	Address:
Phone: 832-438-6759	Phone:
Fax: 832 203 6401	Fax:
E-mail: Florencia.Pintos@trafigura.com	E-mail:

D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

Participant Contact	Participant Contact
Name: Florencia Pintos	Name: Parker Corbin
Title: Regional Manager – Customs and Regulatory Compliance	Title: Head of Business Operations - Gas and Power
Address: 845 Texas Ave. Suite 3600 Houston, Texas 77002	Address: 845 Texas Ave. Suite 3600 Houston, Texas 77002
Phone: 832-438-6759	Phone: 8323202858
Fax: 832 203 6401	Fax: 832 203 6401
E-mail: Florencia.Pintos@trafigura.com	E-mail: Parker.Corbin@trafigura.com

Applicant Name _____

XVI. Registration For Eligible FTR Bidder and/or FTR Holder Status:

Complete only if registering for Eligible FTR Bidder and/or FTR Holder Status

A. First Auction Period for which Market Participant requests it be deemed an Eligible FTR Bidder and/or FTR Holder (MM/YYYY):

(Please note: The First Auction Period requested should allow for satisfaction of the applicable financial assurance criteria, which is Exhibit IA to the ISO Tariff, and any other standards and procedures that may be set forth in the ISO New England Manuals and ISO New England Administrative Procedures)

B. Eligible FTR Bidder or FTR Holder Contact Information:

Correspondence in connection with the administration of FTR Auction should be addressed to:		
Contact(s) and Titles(s):		
Primary:	Alternate:	
Address – Street	City, State	Zip
Phone(s):	Fax #:	E-mail address(es):

C. Authorization

The undersigned Participant hereby registers as shown above to become an Eligible FTR Bidder and/or FTR Holder in accordance with the ISO New England Filed Documents and System Rules, including the ISO Tariff and the Market Rules.

Participant FTR Customer

Uncia Energy, LP

By its Duly Authorized Officer

Name: 

Timothy Lott

Title: Secretary


Date: 3/20/2026

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of March 20, 2026.

(please insert date)

Uncia Energy, LP
(Applicant Company Name)

By: 

Name: Timothy Lott

Title: Secretary

Company: Uncia Energy, LP

Address: 7887 E. Belleview Avenue, Suite 400
Englewood, CO 80111



UNANIMOUS WRITTEN CONSENT
OF THE GENERAL PARTNER OF
UNCIA ENERGY, LP

The undersigned, being all the members of the Board of Managers (the “**Board**”) of Energy Renaissance, LLC, a Colorado limited liability company, the General Partner (the “**General Partner**”), of Uncia Energy, LP, a Delaware Limited Partnership (the “**Company**”), pursuant to Article III of the Company’s Limited Liability Partnership Agreement (the “**LP Agreement**”), adopt the following resolutions and direct that the same be filed with the records of the Company:

WHEREAS:

- a. The Company desires to apply to become a participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the “**Agreement**”) (the “**Application**”).
- b. The Agreement and ISO New England Inc.’s Transmission, Markets and Services Tariff (“**ISO Tariff**”), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff have been reviewed by the General Partner.
- c. The General Partner deems the Application and the transactions contemplated thereby to be advisable and in the best interests of the Company.

NOW THEREFORE BE IT RESOLVED THAT:

1. The Company is hereby authorized and directed to apply to become a participant in the New England Power Pool under the Agreement and Timothy Lott, is authorized to execute a counterpart of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon the effectiveness of its membership.
2. Timothy Lott is hereby authorized and directed to execute and deliver any other documents, instruments and agreements, and to take all such actions in the name and on behalf of the Company, as may be reasonably necessary or desirable to give effect to the foregoing resolutions.
3. The authority given hereunder shall be deemed retroactive and any and all acts authorized hereunder performed prior to the passage of this resolution are hereby ratified and affirmed.

UNCIA ENERGY, LP

Registered Office: Corporation Trust Center, 1209 Orange Street, Wilmington, DE 19801
Mailing Address and Place of Business: 7887 E Belleview Ave, Suite 400, Denver, CO, 80111, United States
www.trafigura.com

Trafigura

These Resolutions may be signed in as many counterparts as may be necessary, and any signature may be written, printed, scanned, stamped, or otherwise mechanically reproduced or may be an electronic signature or a digital signature created via a medium or a technology that ensures the authenticity and integrity of such signature including, without limitation, DocuSign and any counterpart may be delivered by means of electronic communication producing a printed copy, each of which so signed shall be deemed to be an original, and such counterparts together shall constitute one and the same instrument and notwithstanding the date of execution shall be deemed to bear the date set forth below.

(Signature Page Follows)

AFFIDAVIT

I, Timothy Lott, being duly sworn, depose and say that:

1. I am the Secretary of Uncia Energy, LP, and as a duly authorized representative of Uncia Energy, LP with the power and authority to execute contracts on behalf of Uncia Energy, LP, I am making this affidavit on behalf of Uncia Energy, LP.

2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge Uncia Energy, LP's financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.

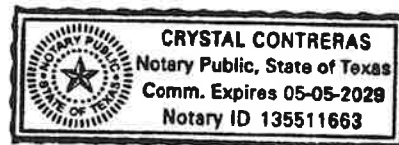


Name: Timothy Lott
Title: Secretary
Company: Uncia Energy, LP
Address: 7887 E. Belleview Avenue, Suite 400
Englewood, CO 80111

Subscribed to and sworn before me on this 20th day of March, 2026.



Notary Public
My Commission Expires: 05.05.2029



MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.**

I. Applicant Name (full corporate name or full name if Applicant is an individual):

ALLCO FINANCE LIMITED INC. _____

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of Florida _____
- LLC (limited liability company) created under the laws of _____
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): 01 – 09 – 1996 _____

C. Registered & Principal Place of Business: 157 Church St, 19th Floor _____
New Haven, CT 06510 _____

D. Description of Applicant's business operations: Renewable Energy development, generation and finance

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?
 No. Proceed to Section II.
 Yes. Provide Participant Name and ID number: _____

II. Web Page Address: www.AllcoUS.com _____

III. Applicant Dun & Bradstreet Number: 068673024 _____

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s): _____

V. Requested Effective Date of Membership: May 1, 2025 _____

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding that requests for such treatment will generally be granted subject to execution of an Indemnification Agreement with the ISO and NEPOOL.)

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User** (“MPEU”)
 - Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
 - End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”).** *Please provide the FERC docket number in which: QF19-507-001 and QF19-512-001*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) _____

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained Docket #s QF19-507-001 and QF19-512-001
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants):

A. Applicant's Generation

- No Generation. (proceed to 0.B)
- Developing Generation.*
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area.*

* *Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.*

B. Affiliate's Generation

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XIII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to IX.B below.
- Yes.**
 1. **NERC Purchasing Selling Entity (PSE) code:** _____
 2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.

PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNs number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section X or XI if applicable; Section XII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service ("RNS Application"). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmnt_app.docx.

Attachment #1

VIII. Generation

Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.

Ware Solar Asset #1 (Ava Solar)

1. CELT Asset ID: N/A
2. Total Generation (nameplate capacity): 4 MW AC
3. Net Generation: 7,454.6 MWh (P50 year 1)
4. Ancillary services to be provided: None

Ware Solar Asset #2 (Rose Solar)

1. CELT Asset ID: N/A
2. Total Generation (nameplate capacity): 4 MW AC
3. Net Generation: 6,785.3 MWh (P50 year 1)
4. Ancillary services to be provided: None

X. Market Participant End User Information (if applicable):

- A. Current LDC** (Local Distribution Company): National Grid
- B. MPEU Accounts to be Served.** List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):
- | <i>Account Number(s) and/or</i> | <i>Meter Number(s)</i> |
|---------------------------------|------------------------|
|---------------------------------|------------------------|
- C. Peak Load.** Highest aggregated hourly load in any month in the preceding year (“Peak Load”) for all accounts listed in Section IX.B above: _____
- D. Authorization:** By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant’s coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable):

- A. Aggregate Governance Rating.**¹ For all Alternative Resources (“AR”) owned or controlled by Applicant or its Related Persons in the New England Control Area:
- Renewable Generation: 8 MW Distributed Generation: 8 MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (*check and complete all that apply*):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are 100% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____MWh).
- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has “a Substantial Business Interest” in AR.

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat. **** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the “Self-Defined Group”) to be represented by a “self-defined” group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a “self-defined” group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible:
_____.

XIII. Affiliate Information:

*The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:*

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf).

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

XIV. Application Contact Information *(leave no box empty)*:

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Thomas Melone	Name: Chris Little
Title: President	Title: COO
Address: 157 Church St, 19 th Floor, New Haven, CT 06510	Address: 80 S 8th St, Suite 900, Minneapolis, MN 55402
Phone: (212) 681-1120	Phone: (612) 237-1105
Fax:	Fax:
E-mail: Thomas.melone@allcous.com	E-mail: chris.little@ecosenergy.com

B. Financial Assurance ("FA") Contacts *(2 contacts required)*:

Primary FA Contact	Alternate FA Contact
Name: Reed Reynolds	Name: Thomas Melone
Title: Controller	Title: President
Address: 157 Church St, 19 th Floor, New Haven, CT 06510	Address: 157 Church St, 19 th Floor, New Haven, CT 06510
Phone: (612) 326-3665	Phone: (212) 681-1120
Fax:	Fax:
E-mail: reed.reynolds@ecosrenewable.com	E-mail: Thomas.melone@allcous.com

C. Affiliate Information and Asset Registration Contacts:

Affiliate Information Contact:	Asset Registration Contact:
Name: Chris Little	Name: Chris Little
Title: COO	Title: COO
Address: 80 S 8th St, Suite 900, Minneapolis, MN 55402	Address: 80 S 8th St, Suite 900, Minneapolis, MN 55402
Phone: (612) 237-1105	Phone: (612) 237-1105
Fax:	Fax:
E-mail: chris.little@ecosenergy.com	E-mail: chris.little@ecosenergy.com

D. Participant Contact *(only if Applicant (i) is a Related Person to a current NEPOOL Participant or (ii) will be represented by a group voting member):*

Participant Contact	Participant Contact
Name: Chris Little	Name: Thomas Melone
Title: COO	Title: President
Address: 80 S 8th St, Suite 900, Minneapolis, MN 55402	Address: 157 Church St, 19 th Floor, New Haven, CT 06510
Phone: (612) 237-1105	Phone: (212) 681-1120
Fax:	Fax:
E-mail: chris.little@ecosenergy.com	E-mail: Thomas.melone@allcous.com

XVI. Registration For Eligible FTR Bidder and/or FTR Holder Status:

Complete only if registering for Eligible FTR Bidder and/or FTR Holder Status

A. First Auction Period for which Market Participant requests it be deemed an Eligible FTR Bidder and/or FTR Holder (MM/YYYY):

(Please note: The First Auction Period requested should allow for satisfaction of the applicable financial assurance criteria, which is Exhibit IA to the ISO Tariff, and any other standards and procedures that may be set forth in the ISO New England Manuals and ISO New England Administrative Procedures)

B. Eligible FTR Bidder or FTR Holder Contact Information:

Correspondence in connection with the administration of FTR Auction should be addressed to:		
Contact(s) and Titles(s):		
Primary:		Alternate:
Address – Street	City, State	Zip
Phone(s):	Fax #:	E-mail address(es):

C. Authorization

The undersigned Participant hereby registers as shown above to become an Eligible FTR Bidder and/or FTR Holder in accordance with the ISO New England Filed Documents and System Rules, including the ISO Tariff and the Market Rules.

Participant FTR Customer

By its Duly Authorized Officer

Name: _____

Title: _____


Date: _____

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of October 14, 2025.

(please insert date)

Allco Finance Limited Inc.
(Applicant Company Name)

By: 

Name: Michael Melone

Title: General Counsel & Vice President

Company: Allco Finance Limited Inc.

Address: 157 Church St, 19th Floor, New Haven, CT 06510

(Please adjust this template to fit specific corporate form and authorizations of Applicant)

RESOLUTION FOR ADOPTION BY NEPOOL APPLICANTS

**CERTIFIED RESOLUTION
OF THE BOARD OF DIRECTORS
OF ALLCO FINANCE LIMITED INC.**

The undersigned, being the President of Allco Finance Limited Inc. (the "Company"), a Florida corporation, certifies that on a meeting of the Board of Directors of Allco Finance Limited Inc. held on October 14, 2025 in accordance with the provisions of the duly-adopted by-laws of Allco Finance Limited Inc., the following resolution was adopted and the same remains in full force and effect as of the date hereof.

RESOLVED, that Allco Finance Limited Inc. shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the "Agreement") and Michael Melone is authorized to execute a counterpart of the Agreement on behalf of Allco Finance Limited Inc. and to cause the Allco Finance Limited Inc. to perform its obligations under the Agreement upon the effectiveness of its membership.

Dated: October 14, 2025



By Thomas Melone
Its President


AFFIDAVIT

I, Michael Melone, being duly sworn, depose and say that:

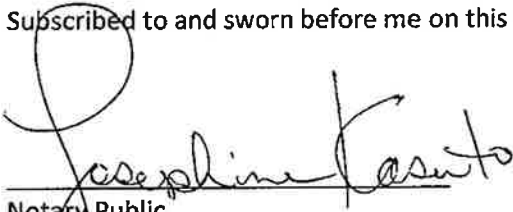
1. I am General Counsel and Vice President of Allco Finance Limited Inc., and as a duly authorized representative of Allco Finance Limited Inc. with the power and authority to execute contracts on behalf of Allco Finance Limited Inc., I am making this affidavit on behalf of Allco Finance Limited Inc.

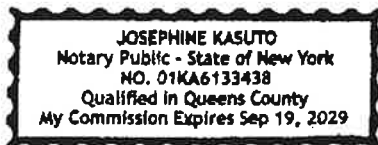
2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge Allco Finance Limited Inc.'s financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.


Name: Michael Melone
Title: General Counsel and Vice President
Company: Allco Finance Limited Inc.
Address: 157 Church St, 19th Floor, New Haven, CT 06510

Subscribed to and sworn before me on this 14th day of October, 2025.


Notary Public
My Commission Expires:



MEMBERSHIP APPLICANT QUESTIONNAIRE
New England Market / New England Power Pool

Please note: All Applicants are required to provide detailed information to the New England Membership Coordinator regarding any changes to the information supplied herein after the application has been submitted. Capitalized terms used but not defined in this Questionnaire are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the "2d RNA"), the Participants Agreement ("PA"), or the ISO New England Inc. ("ISO") Transmission, Markets and Services Tariff ("ISO Tariff"). Applications expire 12 months from the date the application is reviewed by the Membership Subcommittee. All materials may be subject to update if 6 months or older. **Application fees paid are non-refundable.**

I. Applicant Name (full corporate name or full name if Applicant is an individual):

RUKEN FAMILY OFFICE CORPORATION

A. Corporate Form. Applicant is (please check appropriate category):

- Corporation created under the laws of Ontario, CANADA
- LLC (limited liability company) created under the laws of _____
- Political subdivision (US or US State, Canada or Canadian Province, or an agency thereof)
- Partnership Natural Person Electric cooperative
- Other (please describe): _____

B. Date of incorporation/formation/organization (MM-DD-YYYY): 01-23-2024

C. Registered & Principal Place of Business: 140 Yonge St, Suite 200, Toronto, Ontario, Canada, M5C 1X6

D. Description of Applicant's business operations: Active management and trading of financial securities

E. Prior New England Registration. Has Applicant previously registered with the ISO or NEPOOL?

- No. Proceed to Section II.
- Yes. Provide Participant Name and ID number: _____

II. Web Page Address: N/A _____

III. Applicant Dun & Bradstreet Number: 243318015 _____

All Applicants must have a D&B number assigned to the Applicant named in Section I.

If applied for but not yet received, please so indicate.

IV. Related Persons that are Participants. Does Applicant have a Related Person/Affiliate that is currently a NEPOOL Member or Market Participant?

- No Proceed to Section V.
- Yes. Please provide the name of the Related Person(s): _____

V. Requested Effective Date of Membership: May 1, 2026 _____

(Please note: Requested Effective Date should reflect the first day of a month and allow for the 60-day notice period required by the FERC following the approval of the application. Applicants which wish to be treated as if they were Participants during the interim period before the FERC has acted in a favorable manner on their application may request an earlier Effective Date with the understanding that requests for such treatment will generally be granted subject to execution of an Indemnification Agreement with the ISO and NEPOOL.)

VI. Activities. Please identify all activities that Applicant will or plans to conduct in New England (*pending appropriate approvals*) as a New England Market and/or NEPOOL Participant (*select all that apply*):

- Alternative Resource Provider** (“substantial business interest” in Alternative Resources located within the New England Control Area)
- Broker** (arranges power transactions without taking title)
- Cooperative**
- End User:** **Governance Only Member** **Market Participant End User** (“MPEU”)
- Large End User** (a single end user with a peak monthly demand for load in New England, including load served by End User Behind-the-Meter Generation, of at least one 1 MW, or a group of 2 or more corporate entities each with a peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 0.35 MWs that together totals at least 1 MW). *Please indicate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation: _____ MW.*
- End User Organization**
 - Non-profit organization (____ 501(c)(3); ____ (other)) with an organized board of directors and a membership of:
 - at least 100 Entities that buy electricity at wholesale or retail in the New England states; or
 - Entities with an aggregate peak monthly demand (non-coincident) for load in New England, including load served by End User Behind-the-Meter Generation, of at least 10 MW.
 - Municipality** or other **governmental agency** located in New England which does not meet the definition of Publicly Owned Entity
 - Small End User** (an End User which is not a Large End User or End User Organization.)
- Exempt Wholesale Generator (“EWG”)**
- Financial Marketer/Trader** (submits Increment Offers and/or Decrement Bids in the Day-Ahead Market)
- FTR-Only Customer**
- Fuels Industry Participant** (as defined in the 2d RNA)
- GIS-Only Participant** (as defined in the 2d RNA)
- Independent Power Producer** (exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail, but not an EWG or QF)
- Load Aggregator** (purchases at wholesale to sell at retail)
- Publicly Owned Entity** (as defined in the 2d RNA)
- Power Marketer** (purchases and sells at wholesale)
- Provisional Member** (see 2d RNA for qualifications)
- Qualifying Facility (“QF”).** *Please provide the FERC docket number in which:*
- Related Person Supplier** (see 2d RNA for qualifications)
- Transmission and/or Distribution Company**
- Other** (please describe) Data- Only Member

VII. Regulatory Authorization. Markets Participants must either (i) have on file with the FERC market-based rate authority or other FERC-approved basis for setting prices for services offered by means of the New England Transmission System or (ii) be exempt from the requirement to have, or otherwise not be required to have, rates for services on file with the FERC. Please provide the FERC docket number in which:

- FERC granted market-based rate authorization ER
- EWG status was obtained EG
- QF status was obtained QF
- Describe other FERC-approved basis _____
- Exempt from, or not subject to, FERC requirements to have rates on file with the FERC

VIII. Generation (All Applicants):

A. Applicant's Generation

- No Generation. (proceed to VII.B)
- Developing Generation.*
- (i) Owns, or (ii) leases with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area.*

* *Please indicate on a separate sheet of paper attached to this Questionnaire the following information for each such facility: (1) CELT Asset ID (if known); (2) Total Generation (Name-Plate Capacity); (3) Net Generation; and (4) Ancillary services to be provided.*

B. Affiliate's Generation

- No Generation.
- Affiliate(s) (i) Own, or (ii) lease with rights equivalent to ownership, facilities for the generation of electric energy that are located in the New England Control Area. *Please indicate on a separate sheet of paper attached to this Questionnaire a list of Generation assets in the New England Control Area owned by your Affiliates identified pursuant to Section XII.*

IX. OATT Information (All Applicants):

A. Business Across the External Interfaces. Does the Applicant anticipate conducting business across the external interfaces under the ISO's Open Access Transmission Tariff ("OATT")?

- No.** Proceed to VIII.B below.
- Yes.**

1. **NERC Purchasing Selling Entity (PSE) code:** _____
2. Applicant must (i) complete the OASIS registration process for external transactions, which is described in detail on the ISO's website: <https://www.iso-ne.com/participate/applications-status-changes/access-software-systems>.

PLEASE NOTE: OASIS access will only be approved for a Market Participant as defined by its associated DUNs number. OASIS certificates will not be approved for member company branches with a different number than the member.

B. Regional Network Load. Does the Applicant anticipate that it will be responsible for Regional Network Load under Section II.B. of the OATT?

- No.** Proceed to Section XI or XII if applicable; Section XIII if not.
- Yes.** Applicant may need to complete and submit an Application for Regional Network Service ("RNS Application"). Prior to submitting a completed RNS Application, it is recommended that the Applicant contact ISO-NE Participant Support (askiso@iso-ne.com) and request guidance from the ISO-NE Operations Tariff & Agreement Manager with regard to the need to submit an application at this time. The RNS Application can be found at: http://www.iso-ne.com/static-assets/documents/trans/services/types_apps/rns_tout_srvc_agrmt_app.docx.

X. Market Participant End User Information (if applicable):

- A. Current LDC (Local Distribution Company):** _____
- B. MPEU Accounts to be Served.** List ALL account number(s) and/or meter number(s) for loads to be served by Applicant as an MPEU (attach separate sheet if necessary):
- | <i>Account Number(s) and/or</i> | <i>Meter Number(s)</i> |
|---------------------------------|------------------------|
| | |
| | |
| | |
- C. Peak Load.** Highest aggregated hourly load in any month in the preceding year ("Peak Load") for all accounts listed in Section IX.B above: _____
- D. Authorization:** By submission of this questionnaire, Applicant expressly authorizes the LDC identified in IX.A above to release to ISO and NEPOOL representatives the information necessary to determine and/or verify Applicant's coincident Peak Load, subject to the terms and conditions of the ISO New England Information Policy.

XI. Alternative Resources Provider Data (if applicable):

- A. Aggregate Governance Rating.**¹ For all Alternative Resources ("AR") owned or controlled by Applicant or its Related Persons in the New England Control Area:
- Renewable Generation: _____ MW Distributed Generation: _____ MW Load Response: _____ MW

B. Substantial Business Interest in Alternative Resources (check and complete all that apply):

- at least 75% of the Energy resources owned or controlled by the Undersigned within the New England Control Area are Alternative Resources. Alternative Resources are _____% of the Energy resources owned or controlled by the Undersigned within the New England Control Area.
- Applicant owns or controls at least 50 MW of AR within the New England Control Area.
- has an independently verifiable capital investment in its Alternative Resources in the New England Control Area of at least \$30 million.

AND

- the quantity of Alternative Resources (in megawatts) and other generation resources in the New England Control Area owned or controlled by it (_____ MW) exceeds the highest quantity of hourly Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MW).
- the quantity of generation (in megawatt hours) in the past twelve months from Alternative Resources and other generation resources in the New England Control Area that the Participant owns or controls (_____ MWh) exceeds the total quantity of Governance Load responsibility held by the Participant in the prior twelve (12) months (_____ MWh).

- the Participant has not held any Governance Load responsibility in the prior twelve (12) months.

OR

- Applicant is unable to check a box in each part of Section X.B. above and requests a determination by the AR Sector and Participants Committee that it has "a Substantial Business Interest" in AR.

¹ Governance Rating is (a) for electric generating units or combination of units (other than a Distributed Generation Resource), (i) the Winter Capability of such unit or combination of units determined by the ISO, or (ii) the aggregate name plate rating of such unit or combination of units; (b) for Demand Response Resources, the highest adjusted capability value (determined in accordance with the Load Response Program) for those Demand Response Resources in the prior twelve (12) months; (c) for Distributed Generation Resources not participating in the New England Markets or the Load Response Program, the name plate rating of the Distributed Generation Resource; or (d) for Energy Efficiency Resources, the highest verified co-incident peak savings provided during the hours of the Load Response Program during the prior twelve (12) months.

XII. Sector or Provisional Member Selection. Please indicate the Sector you will join as a Participant of the New England Power Pool (*check only one*):

- Generation Sector.** Aggregate Winter Capability (in megawatts) for your generation facilities in the New England Control Area: _____. (2d RNA Section 6.2(a))
 - Individual Voting Member.** (if > 15 MW and not electing the Group Seat immediately below)
 - Group Seat. **** (mandatory under 15 MW; optional 15 MW and above)
- Transmission Sector.** Amount of original capital investment in PTF owned or leased with rights equivalent to ownership in PTF: _____. (2d RNA Section 6.2(b))
- Supplier Sector.** (2d RNA Section 6.2(c))
- Alternative Resources Sector.** (Check one Sub-Sector and one certification). *Note: a Participant eligible to join the End User Sector shall not join the AR Sector. (2d RNA Section 6.2(d))*
 - Renewable Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(1))
 - Distributed Generation** Sub-Sector (2d RNA Section 6.2(d)(i)(2))
 - Load Response** Sub-Sector (2d RNA Section 6.2(d)(i)(3))

Applicant certifies that it, together with all of its Related Persons (*check only one*):

- meets the minimum requirements necessary to designate an individual voting member, and an alternate to the member, of each Principal Committee in the AR Sub-Sector selected above. The names of each Principal Committee member and alternate to that member are listed in Section XIII.
- elects together with the AR Providers identified herein (together, the "Self-Defined Group") to be represented by a "self-defined" group voting member and an alternate to that member for each Principal Committee. The Self-Defined Group meets the minimum requirements of the AR Sub-Sector selected above for the designation of a "self-defined" group voting member. The names of each Principal Committee voting member and alternate to that member for the Self-Defined Group are listed in Section XIII.

The Self-Defined Group will be composed of the following AR Providers:

- is entitled and elects to join the Large Renewable Generation Group Seat.
- will join the Small Group Seat of the Sub-Sector identified above.
- Publicly Owned Entity Sector.** (2d RNA Section 6.2(e))
- End User Sector.** (2d RNA Section 6.2(f))
 - Governance Only Member**
 - Market Participant End User (MPEU)**

OR

- Provisional Member Group Seat.** (Provisional Members that do not have a Participant Related Person in a Sector will be assigned to this group seat). Applicant intends to join the following Sector when eligible:

XIII. Affiliate Information:

The governance provisions of the 2d RNA require that Related Persons² vote together on NEPOOL matters. The Related Person definition is one that was required by the FERC and agreed to among the Participants. In addition, the ISO has an obligation to ensure that members of its board of directors and staff are not affiliated with any of the NEPOOL Participants and their Affiliates.³ The Participants and the FERC required that policies related to affiliation be implemented to enhance the perceived and actual independence of the ISO. There are additional Tariff provisions that require Affiliate evaluation. To ensure compliance with these obligations, each Governance Participant is required to identify its Affiliates. Accordingly, please provide a **flow chart** illustrating the corporate structure of which applicant is a part, including **all parent and subsidiary relationships**; and **every** other Affiliate that is a:

- **Market Participant Affiliate** (any Affiliate that is an ISO customer and/or NEPOOL member, or a market participant in another wholesale electricity market);
- **Code of Conduct Affiliate** (any Affiliate whose securities⁴ trade or are available publicly); or
- **LOC Affiliate** (any Affiliate that is included on the ISO's list of "Acceptable Letter of Credit Banks" posted at: http://www.iso-ne.com/static-assets/documents/stlmnts/assur_crdt/approved_letter_of_credit_banks.pdf).

² Section 1 of the 2d RNA provides that, "A Related Person of a Participant is (a) for all Participants, either (i) a corporation, partnership, business trust or other business organization 10% or more of the stock or equity interest in which is owned directly or indirectly by, or is under common control with, the Participant, or (ii) a corporation, partnership, business trust or other business organization which owns directly or indirectly 10% or more of the stock or other equity interest in the Participant, or (iii) a corporation, partnership, business trust or other business organization 10% or more of the stock or other equity interest in which is owned directly or indirectly by a corporation, partnership, business trust or other business organization which also owns 10% or more of the stock or other equity interest in the Participant, or (iv) a natural person, or a member of such natural person's immediate family, who is, or within the last 6 months has been, an officer, director, partner, employee, or representative in NEPOOL activities of, or natural person having a material ongoing business or professional relationship directly related to NEPOOL activities with, the Participant or any corporation, partnership, business trust or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of this Section (a); and (b) for all End User Participants which are also natural persons, a Related Person is (i) a member of such End User's immediate family, or (ii) a Participant and any corporation, partnership, business trust, or other business organization related to the Participant pursuant to clauses (i), (ii) or (iii) of Section (a), of which such End User Participant, or a member of such End User Participant's immediate family, is, or within the last six (6) months has been, an officer, director, partner, or employee of, or with which an individual End User Participant has, or within the last twelve (12) months had, a material ongoing business or professional relationship directly related to NEPOOL activities, or (iii) another Participant which, within the last twelve (12) months, has paid a portion of the End User Participant's expenses under Section 14 of [the NEPOOL] Agreement, or (iv) a corporation, partnership, business trust or other business organization in which the End User Participant owns stock and/or equity with a fair market value in excess of \$50,000. (c) Notwithstanding the foregoing, for the purposes of this definition, an individual shall not be deemed to have or had a material on-going business relationship directly related to NEPOOL activities with any corporation, partnership, business trust, other business organization or Publicly Owned Entity solely as a result of being served, as a customer, with electricity or gas."

³ Pursuant to the ISO's Code of Conduct, Affiliate "with respect to an entity, means any individual, corporation, partnership, firm, joint venture, association, joint-stock company, trust or unincorporated organization, or other form of entity, directly or indirectly Controlling, Controlled by, or under common Control with, such entity. The term "Control" means the possession, directly or indirectly, of the power to direct the management or policies of an entity. A voting interest of ten percent or more creates a rebuttable presumption of control."

⁴ "Securities" means stocks, stock options, bonds and any other instruments of debt or equity, and includes all interests in debt or equity instruments, including, without limitation, secured and unsecured bonds, debentures, notes, securitized assets, commercial paper, preferred and common stock, any beneficial or legal interest derived from a trust, and any right to acquire any long or short position in such securities, including, without limitation, interests convertible into the aforementioned securities, options, rights, warrants, puts, calls and straddles with respect to such securities.

XIV. Application Contact Information *(leave no box empty)*:

A. Application Contacts (for further information regarding this application):

Application Primary Contact	Application Alternate Contact
Name: Ugo Felli	Name: Abd-Erraouf Djirar
Title: Senior Portfolio Manager	Title: Head of Risk
Address: 181 University Avenue, Toronto, ON M5H 3M7, CANADA	Address: 181 University Avenue, Toronto, ON M5H 3M7
Phone: 416-575-8461	Phone: 416-723-8606
Fax:	Fax:
E-mail: ufelli@rukencapital.com	E-mail: adjirar@rukencapital.com

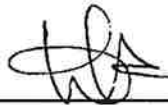
B. Financial Assurance ("FA") Contacts *(2 contacts required)*:

Primary FA Contact	Alternate FA Contact
Name: Abdalla Ruken	Name: Dan Nguyen
Title: CIO	Title: CFO
Address: 181 University Avenue, Toronto, ON M5H 3M7, CANADA	Address: 181 University Avenue, Toronto, ON M5H 3M7, CANADA
Phone: 416-602-4674	Phone: 647-409-8323
Fax:	Fax:
E-mail: aruken@rukencapital.com	E-mail: ops@rukencapital.com

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of March 4, 2026.

Ruken Family Office Corporation
(Applicant Company Name)

By:  _____

Name: Abd-Erraouf Djirar

Title: Head of Risk

Company: Ruken Family Office Corporation

Address: 181 University Avenue, Toronto,

Ontario, CANADA, M5H 3M7

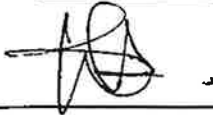
RESOLUTION FOR ADOPTION BY NEPOOL APPLICANTS

**CERTIFIED RESOLUTION
OF THE BOARD OF DIRECTORS**

The undersigned, being the Secretary of the Ruekn Family Office Corporation (the "Company"), an Ontario, Canada corporation, certifies that on a meeting of the Board of Directors] held on March 4, 2026 in accordance with the provisions of the duly-adopted by-laws of the Company, the following resolution was adopted and the same remains in full force and effect as of the date hereof.

RESOLVED, that the Company] shall apply to become a Participant in the New England Power Pool under the New England Power Pool Agreement dated as of September 1, 1971, as amended, (the "Agreement") and Ugo Felli is authorized to execute a counterpart of the Agreement on behalf of the Company and to cause the Company to perform its obligations under the Agreement upon the effectiveness of its membership.

Dated: March 4, 2026



By: Abd-Erraouf Djirar
Its Secretary

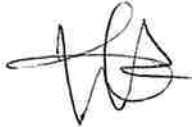
AFFIDAVIT

I, Abd-Erraouf Djirar being duly sworn, depose and say that:

1. I am Abd-Erraouf Djirar of Ruken Family Office Corporation, and as a duly authorized representative of Ruken Family Office Corporation with the power and authority to execute contracts on behalf of Ruken Family Office Corporation I am making this affidavit on behalf of Ruken Family Office Corporation.

2. I have reviewed the Second Restated New England Power Pool Agreement ("2d RNA") and ISO New England Inc.'s Transmission, Markets and Services Tariff ("ISO Tariff"), including the billing policy and financial assurance policies set forth as Exhibits to Section I of the ISO Tariff, and I fully understand and acknowledge Ruken Family Office Corporation's financial obligations that could arise under the 2d RNA and the ISO Tariff from participation in the New England Power Pool and/or the New England Markets.

I declare under the pains and penalties of perjury that I have reviewed this affidavit and the statements I have made in it and declare that they are true.



Name: Abd-Erraouf Djirar
Title: Head of Risk
Company: Ruken Family Office Corporation
Address: 181 University Avenue, Toronto, Ontario, Canada, M5H 3M7

Subscribed to and sworn before me on this 5 day of MARCH, 2026.

Notary Public
My Commission Expires:

Eboue Talivaldis Tihal Reinbergs
Barrister and Solicitor
Notary Public and Commissioner of Oaths
in and for the Province of Ontario.
My commission is of unlimited duration.
No legal advice given

Three60Legal
Lawyers & Notaries Public
L20 - 820 Yonge Street, Toronto ON M4W 0A9
Tel: 1-877-360-0066
Email: info@Three60Legal.com





March 19th, 2026

NEPOOL Participants Committee
c/o Sebastian M. Lombardi, Secretary
Day Pitney LLP
slombardi@daypitney.com

ISO New England Inc.
c/o Participant Support & Solutions
askiso@iso-ne.com

RE: CS Berlin Ops, Inc. Notice of Intent to Terminate NEPOOL Membership and Market Participant Status

Please accept this letter as notice of termination of CS Berlin Ops, Inc.'s ("CSBO's") NEPOOL membership and the Market Participant Service Agreement by and between CSBO and ISO New England Inc (the "MPSA").¹ CSBO requests that the termination of its status as a NEPOOL Participant and the termination of the MPSA be made effective as of April 1, 2026, and further requests, if and to the extent necessary, that the NEPOOL Participants Committee waive the sixty days' notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

CSBO understands that this termination of NEPOOL membership must be accepted by the Federal Energy Regulatory Commission and that, until such time as it is accepted, CSBO will continue to have the full rights and obligations of other Participants under the Second Restated NEPOOL Agreement.

CSBO further understands that termination of the MPSA and the termination of CSBO's status as a NEPOOL member does not affect any obligation of, or to, CSBO arising prior to the effective date of such termination under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, CSBO hereby acknowledges its obligation to pay all of its NEPOOL and ISO New England Inc. expenses incurred while a NEPOOL member and participant in the New England Markets.

If you have any questions I can be reached at sboone@cs-ops.com or 207-358-2104.

Sincerely,

A handwritten signature in blue ink that reads "Sarah Boone".

Sarah Boone
Executive Vice President

cc: Patrick M. Gerity, Esq., pmgerity@daypitney.com

¹ The MPSA with CSBO is reported by ISO New England as MPSA No. 129227.

CS Berlin Ops, Inc.
631 U.S. Hwy 1 Unit 300
North Palm Beach, FL 33408



Westfield ESS LLC
c/o Jupiter Power LLC

April 9, 2026

NEPOOL Participants Committee
c/o Sebastian Lombardi, Secretary
Day Pitney LLP
slombardi@daypitney.com

ISO New England Inc.
c/o Participant Support & Solutions
askiso@iso-ne.com

**RE: Westfield ESS LLC
Notice of Intent to Terminate NEPOOL Membership and Market Participant Status**


Please accept this letter as notice of termination of (i) the NEPOOL membership of Westfield ESS LLC (“Westfield”); and (ii) the Market Participant Service Agreement by and between Westfield and ISO New England Inc (the “MPSA”).¹ Westfield requests that the termination of its status as a NEPOOL Participant and the termination of the MPSA be made effective as of April 7, 2026, and further requests, if and to the extent necessary, that the NEPOOL Participants Committee waive the 60 days’ notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

Westfield understands that this termination of NEPOOL membership must be accepted by the Federal Energy Regulatory Commission and that, until such time as it is accepted, Westfield will continue to have the full rights and obligations of other Participants under the Second Restated NEPOOL Agreement.

Westfield further understands that termination of the MPSA and the termination of Westfield’s status as a NEPOOL member does not affect any obligation of, or to, Westfield arising prior to the effective date of such termination under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, Westfield hereby acknowledges its obligation to pay all of its NEPOOL and ISO New England Inc. expenses incurred while a NEPOOL member and participant in the New England Markets.

If you have any questions, I can be reached at Andy.Bowman@jupiterpower.io or 512.375.4052.

Sincerely,

DocuSigned by:

7685AA5BDCBD44F...

Andrew Bowman
President
Westfield ESS LLC

¹ The MPSA with Westfield is reported by ISO New England as MPSA No. 164808.



March 17, 2026

NEPOOL Participants Committee
c/o Sebastian M. Lombardi, Secretary
Day Pitney LLP
slombardi@daypitney.com

ISO New England Inc.
c/o Participant Support & Solutions
askiso@iso-ne.com

RE: Wolverine Holdings, L.P. Notice of Intent to Terminate NEPOOL Membership and Market Participant Status

Please accept this letter as notice of termination of Wolverine Holdings, L.P.'s ("Wolverine's") NEPOOL membership and the Market Participant Service Agreement by and between Wolverine and ISO New England Inc (the "MPSA").¹ Wolverine requests that the termination of its status as a NEPOOL Participant and the termination of the MPSA be made effective as of April 1, 2026, and further requests, if and to the extent necessary, that the NEPOOL Participants Committee waive the sixty days' notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

Wolverine understands that this termination of NEPOOL membership must be accepted by the Federal Energy Regulatory Commission and that, until such time as it is accepted, Wolverine will continue to have the full rights and obligations of other Participants under the Second Restated NEPOOL Agreement.

Wolverine further understands that termination of the MPSA and the termination of Wolverine's status as a NEPOOL member does not affect any obligation of, or to, Wolverine arising prior to the effective date of such termination under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, Wolverine hereby acknowledges its obligation to pay all of its NEPOOL and ISO New England Inc. expenses incurred while a NEPOOL member and participant in the New England Markets.

If you have any questions I can be reached at (312) 884-3986 and jmcgair@wolve.com.

Sincerely,

/s/ Jeremiah McGair

Jeremiah McGair
Senior Counsel

cc: Patrick M. Gerity, Esq., pmgerity@daypitney.com

¹ The MPSA with Wolverine is reported by ISO New England as MPSA No. 51173.



March 9, 2026

NEPOOL Participants Committee
c/o Sebastian Lombardi, Secretary
Day Pitney LLP
slombardi@daypitney.com

ISO New England Inc.
c/o Participant Support & Solutions
askiso@iso-ne.com

RE: RWE Clean Energy Asset Holdings, Inc. and RWE Clean Energy Solutions, Inc. Notice of Intent to Terminate NEPOOL Membership and Market Participant Status

Please accept this letter as notice of termination of (i) the NEPOOL memberships of RWE Clean Energy Asset Holdings, Inc. (“RWE CEAH”) and RWE Clean Energy Solutions, Inc. (“RWE CES”); and (ii) the Market Participant Service Agreement by and between RWE CES and ISO New England Inc. (the “MPSA”).¹ RWE CEAH and RWE CES each request that the termination of its status as a NEPOOL Participant, and RWE CES requests that the termination of its MPSA, be made effective as of April 1, 2026, and further request, if and to the extent necessary, that the NEPOOL Participants Committee waive the 60 days’ notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

Each of RWE CEAH and RWE CES understand that the termination of their NEPOOL membership must be accepted by the Federal Energy Regulatory Commission and that, until such time as their termination is accepted, RWE CEAH and RWE CES will continue to have the full rights and obligations of other Participants under the Second Restated NEPOOL Agreement.

RWE CEAH and RWE CES further understand that termination of its status as a NEPOOL member and the termination of the RWE CES MPSA does not affect any obligation of, or to, RWE CEAH and RWE CES arising prior to the effective date of such termination under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, RWE CEAH and RWE CES each hereby acknowledge their obligation to pay all of their NEPOOL and ISO New England Inc. expenses incurred while a NEPOOL member and, in the case of RWE CES, as a participant in the New England Markets.

If you have any questions I can be reached at Mark.Glucksman@rwe.com or (914) 286-7045.

RWE Americas, LLC
1401 East 6th Street, Suite 400,
Austin, TX 78702
United States of America
T +1 (512)-482-4099
I www.rwe.com

¹ The MPSA with RWE CES is reported by ISO New England as MPSA No. 80.



Page 2

Sincerely,

DocuSigned by:

Mark Glucksman

FDSF7652EB4540F...
Mark Glucksman

Senior Vice President,
DCE Finance and Op-
erations

cc: Patrick M. Gerity, Esq., pmgerity@daypitney.com

RWE Americas, LLC

1401 East 6th Street, Suite 400,
Austin, TX 78702
United States of America

T +1 (512)-482-4099
I www.rwe.com