



NEW ENGLAND POWER POOL

Sebastian Lombardi

Secretary

January 22, 2026

VIA E-MAIL

TO: PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES

RE: Initial Notice of February 5, 2026 Participants Committee Meeting

Pursuant to Section 6.6 of the Second Restated New England Power Pool Agreement, initial notice is hereby given that the February 2026 meeting of the Participants Committee will be held **in person on Thursday, February 5, 2026, at 10:00 a.m. at the Colonnade Hotel, located at 120 Huntington Ave., Boston, MA 02116** for the purposes set forth on the attached agenda and posted with the meeting materials at nepool.com/meetings/.

To join the meeting using the enhanced Webex interface, please **download the Webex app** to your desktop or to your phone (whichever device you will be using) **in advance of the meeting** and use the app to join the meeting. You may also access the meeting through the ISO's Webex meetings page by clicking <https://iso-newengland.webex.com/webappng/sites/iso-newengland/meeting/home> and selecting the meeting (event password = **nepool**).

FOR PARTICIPANTS, PARTICULARLY THOSE WHO DO NOT TYPICALLY RECEIVE INVOICES FROM ISO-NE, PLEASE NOTE THAT ANNUAL NEPOOL MEMBERSHIP FEES FOR 2026 WILL BE INCLUDED ON THE MONTHLY STATEMENTS TO BE ISSUED ON FEBRUARY 17, 2026. Participants that are members on January 1, 2026 will be assessed that Annual Fee, which must be paid, if the annual fee billing results in an invoice, on or before the close of business on **February 19, 2026** in order to avoid penalties and interest. Please plan accordingly. If there are questions, you can reach out to Pat Gerity (860-275-0533; pmgerity@daypitney.com) or to ISO New England's Participant Support and Solutions (413-540-4220; askISO@iso-ne.com).

Respectfully yours,

/s/

Sebastian Lombardi, Secretary

INITIAL AGENDA

1. To approve the draft minutes of the January 8, 2026 Participants Committee Webex meeting. Please provide us with any comments on these draft minutes no later than **noon on Thursday, January 29, 2026**.
2. To adopt and approve the actions recommended by the Technical Committees set forth on the Consent Agenda included with this initial notice and posted with the meeting materials. In accordance with the Participants Committee Bylaws, if you wish to remove any of the recommended actions from the Consent Agenda, you must so indicate by notifying the Secretary no later than **noon on Thursday, January 29, 2026**.
3. To receive remarks from the ISO Chief Executive Officer. In addition, a summary of the ISO Board and Board Committee meetings held since the last Participants Committee meeting will be circulated and posted in advance of the meeting.
4. To receive a Systems and Market Operations Report (“SMOR”). The February SMOR, reflecting January data, will be circulated and posted in advance of the meeting.
5. To receive a report on current contested matters before the FERC and the Federal Courts. The litigation report will be circulated and posted in advance of the meeting.
6. To receive reports from Committees, Subcommittees and other working groups:
 - Markets Committee
 - Reliability Committee
 - Transmission Committee
 - Budget & Finance Subcommittee
 - Membership Subcommittee
 - Joint Nominating Committee
 - Others
7. Administrative matters.
8. To transact such other business as may properly come before the meeting.

Protocols. The NEPOOL general business portions and plenary sessions of the meeting will be recorded, as are all the NEPOOL Participants Committee meetings. NEPOOL meetings, while not public, are open to all NEPOOL Participants, their authorized representatives and, except as otherwise limited for discussions in executive session, consumer advocates that are not members, federal and state officials and guests whose attendance has been cleared with the Committee Chair. All those participating in this meeting must identify themselves and their affiliation at the meeting. Official records and minutes of meetings are posted publicly. No statements made in NEPOOL meetings are to be quoted or published publicly.

PRELIMINARY

Pursuant to notice duly given, a Webex meeting of the NEPOOL Participants Committee was held beginning at 10:00 a.m. on Thursday, January 8, 2026. A quorum, determined in accordance with the Second Restated NEPOOL Agreement, was present and acting throughout the meeting. Attachment 1 identifies the members, alternates, and temporary alternates who participated in the meeting.

Ms. Sarah Bresolin, Chair, presided, and Mr. Sebastian Lombardi, Secretary, recorded.

Ms. Bresolin welcomed the members, alternates and guests who were present.

APPROVAL OF DECEMBER 4, 2025 MEETING MINUTES

Ms. Bresolin referred the Committee to the preliminary minutes of the December 4, 2025 meeting, as circulated and posted in advance of the meeting. Following motion duly made and seconded, the preliminary minutes of that meeting were unanimously approved as circulated, with an abstention by Mr. Jon Lamson noted.

ISO CEO REPORT

Ms. Bresolin welcomed Dr. Vamsi Chadalavada, the ISO's new President and Chief Executive Officer (CEO), to his first Participants Committee meeting in his capacity as CEO. She said that she was delighted to have the opportunity to work with him in his new role and looked forward to many successful years of collaboration and meaningful dialogue. (She noted that, in the absence of meetings since the December Annual meeting, no summaries of ISO Board or Board committee meetings had been circulated). Dr. Chadalavada likewise thanked Ms. Bresolin for her comments and wished members and their families a happy new year. Looking ahead, Dr. Chadalavada said that he planned in February, and periodically, to share a

few thoughts with the Participants Committee in dialogue format. He noted that, while the 2026 calendar was shaping up to be quite full, he was energized to take on the work together, including with the New England states (the States), and optimistic for a productive year ahead.

ISO SYSTEMS & MARKET OPERATIONS REPORT

Ms. Bresolin welcomed Mr. Stephen M. George, ISO Vice President, System & Market Operations and Capital Projects, noting that this was his first Systems and Market Operations Report (“SMOR”). Mr. George began by referring the Committee to the January SMOR, which had been circulated and posted in advance of the meeting. Mr. George explained that, in the near term, the SMOR will generally follow the format of prior COO reports, and he welcomed feedback on potential enhancements over time. Mr. George noted that the data in the report was through December 30, 2025, unless otherwise noted. The January SMOR highlighted: (i) that the Peak Hour for December, with 19,477 MW of Revenue Quality Metered (RQM) Data, occurred on December 15, 2025 during the hour ending at 6:00 p.m. (slightly below the 50/50 forecast for Winter 2025-26 and a touch below Winter 2024-25’s peak of approximately 19,600 MW); (ii) December averages for Day-Ahead Hub Locational Marginal Price (LMP) (\$136.05/MWh), Real-Time Hub LMP (\$131.17/MWh), and natural gas prices (\$14.84/MMBtu); (iii) Energy Market value for December 2025 was \$1.8 billion, the highest December, and second overall highest, Energy Market value since Standard Market Design (SMD) was implemented, and up from \$1.0 billion in December 2024 and the updated November 2025 Energy Market value of \$718 million; (iv) Ancillary Markets value (\$27.5 million) was up from December 2024 (\$3.8 million); (v) average Day-Ahead cleared physical energy during the peak hours as a percentage of forecasted load was 99.9% during December (up from 99.0% reported for November 2025); (vi) Net Commitment Period Compensation (NCPC) payments for

December totaled \$3.9 million (0.2% of monthly Energy Market value), consisting of First Contingency payments, including \$1.0 million in Dispatch Lost Opportunity Costs (DLOC), \$322,000 in Rapid Response Pricing (RRP) Opportunity Costs, and \$92,000 in Generator Performance Auditing (GPA), with \$617,000 paid to resources at external locations up from November (\$251,000); and (vii) a Forward Capacity Market (FCM) market value of \$88.9 million.

Mr. George reported that December was abnormally cold, averaging 4.5° Fahrenheit below normal, the coldest conditions in the region since December 2017, resulting in consistently high loads and elevated natural gas prices. He noted that the higher natural gas prices were reflected in Day-Ahead and Real-Time market prices, and that the ISO continued to monitor Day-Ahead Ancillary Services (DAAS) results. Mr. George also reported that the ISO saw significant burn of stored fuel oil and liquefied natural gas (LNG) during the month of December, but the burn was accompanied by very good replenishment from the oil fleet and multiple LNG deliveries at the Saint John facility, resulting in more inventory as he reported than there had been on the first day of December. For those interested in additional information since the December COO Report, he referred to slides in the SMOR summarizing settlements for the November 23, 2025 OP-4 Capacity Scarcity Condition event.

Mr. George then provided additional updates on a number of notable regional developments. First, he reported that the New England Clean Energy Connect (NECEC) transmission facility was close to the finish line and acknowledged the parties and organizations that brought the project to fruition after a decade of work. He noted that testing had begun towards the end of November, with flow on the line over the prior six to eight weeks, and that the facility met the requirements for commercial operation in the import direction as of

December 31, 2025. He said that the ISO expected the project to enter commercial operation, following the completion of certain administrative requirements, by January 16, 2026, and that members may continue to see additional testing activity in the interim. Second, with respect to Vineyard Wind, Mr. George, noting the December 22, 2025 U.S. Department of Interior (DOI) order pausing leases for large-scale offshore wind projects under construction in the U.S. due to national security risks (December DOI Order), said that the ISO had observed continued operation of the offshore wind facilities already in service, with several hundred megawatts flowing onto the New England System, and expected flows to continue through and beyond resolution of the challenges to that Order. Third, he reported that, in the near-term, no significant scheduled transmission outages that could materially affect interregional transfer capability were expected. Finally, Mr. George provided an update on the ISO's implementation of FERC *Order 841* changes (enhancing storage resource participation in the Day-Ahead Market), which went live on January 1, 2026. He said that, while it was too soon to provide an update on participation levels and impacts, the ISO expected the changes to increase storage resource functionality and capability in the New England Markets.

In response to questions, Mr. George stated that there was nothing in the near term expected to materially affect the Total Transfer Capability (TTC) between New England and New Brunswick, which had been recently improved by the return to service of the Point Lepreau Nuclear Generating Station. He also explained that exports observed during recent NECEC testing related to the commissioning/testing process and did not change expectations that, absent a change in permitting/authorizations, NECEC would be used solely for imports when in service and fully operational. Last, in response to a question related to limited operation of the NECEC line referred to in a recent FERC filing, Mr. George clarified that the limited operation condition

was separate from the commissioning/testing activity and related instead to mitigating potential impacts on certain generating resources that could arise should the NECEC line continue to operate under specific, though not expected, facility outage scenarios.

LITIGATION REPORT

Mr. Lombardi referred the Committee to the January 7, 2026 Litigation Report that had been circulated and posted before the meeting. Mr. Lombardi noted that Mr. George had covered recent federal action pausing certain offshore wind leases and added that Rhode Island and Connecticut had filed a motion seeking a stay pending review and a preliminary injunction in response to the December DOI Order. He stated that NEPOOL Counsel would continue to monitor the matter and provide updates when and as appropriate.

Mr. Lombardi also reported that the FERC had, since the last Report, accepted the 2026 ISO and NESCOE budgets. He further noted that the joint ISO and NEPOOL filing of the Prompt Capacity Market and Deactivation Framework (CAR-PD) had been submitted December 30, 2025, with comments due January 20, 2026. Mr. Lombardi stated that NEPOOL would submit limited supplemental comments to provide additional context for the FERC record regarding NEPOOL's CAR-PD stakeholder process.

Finally, Mr. Lombardi highlighted the NEPOOL counsel memorandum summarizing a recent FERC order addressing proposed PJM rule changes for large loads co-located with generation facilities that had been provided to and would be discussed at the next meeting of the Transmission Committee. He encouraged those with questions on the matters highlighted, or any matter in the Litigation Report, to reach out to NEPOOL Counsel.

COMMITTEE REPORTS

Markets Committee (MC). Mr. Ben Griffiths, MC Vice-Chair, reported that the next MC meeting would be on January 13-14, 2026 at the Sheraton in Framingham, MA. He noted that discussion would focus principally on Capacity Auction Reforms – Seasonal Accreditation (CAR-SA), including treatment of intermittent power resources, impact analysis, and further discussion of gas constraint issues, and that the MC was expected to take action on a proposed Tariff definition update addressing the load weights used in the calculation of LMPs.

Reliability Committee (RC). Mr. Frank Ettori, the new RC Vice-Chair, reported that the next RC meeting would be held on January 22, 2026 at the Westborough DoubleTree. He noted that agenda items of particular interest included: (i) changes to OP-5 (Resource Maintenance and Outage Scheduling) to reflect CAR-PD (which would call for outage submissions based on seasonal claim capability (SCC) reduction rather than capacity supply obligation (CSO) reduction; and (ii) continued discussion of seasonal tie benefits under CAR-SA.

Transmission Committee (TC). Mr. Dave Burnham, TC Vice-Chair, reported that the next TC meeting would be held on January 21, 2026, the day before the next RC meeting, also at the Westborough DoubleTree. He reported that the TC was expected to vote on additional Tariff changes related to *Order 2023* and receive initial presentations seeking feedback on Surplus Interconnection Service and discussing the development of, and Tariff changes required to implement, the ISO's advisory role as asset condition project (ACP) reviewer.

Budget & Finance Subcommittee (B&F). Mr. Tom Kaslow, B&F Chair, reported that the January B&F meeting had been cancelled. The next B&F meeting was scheduled for February 6, 2026.

Membership Subcommittee. Mr. Brian Thompson, the new Membership Subcommittee Chair, reported that the next Membership Subcommittee meeting would be held virtually on January 12, 2026. He encouraged those interested to participate and reach out to NEPOOL Counsel for the Zoom information.

Joint Nominating Committee (JNC). Ms. Bresolin, noting that the JNC expected to recommend one new member for inclusion on the slate of ISO Board candidates for election in 2026 (in addition to two incumbent directors being eligible for election to an additional term), reported that the JNC would hold its first meeting on 2026 efforts on January 21, 2026. She encouraged any member wishing to propose a candidate for consideration do so by contacting their Sector JNC representative. Ms. Bresolin committed to provide JNC updates to the Participants Committee throughout the 2026 process.

ADMINISTRATIVE MATTERS

Mr. Lombardi highlighted that the next Participants Committee meeting would be held in person, on February 5, 2026 at the Colonnade Hotel in Boston, MA. Details for the February meeting and overnight accommodations the night before would be provided once those arrangements were finalized.

There being no other business, the meeting adjourned at 10:37 am.

Respectfully submitted,

Sebastian Lombardi, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN THE JANUARY 8, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Acadia Center	End User	Joe LaRusso		
Advanced Energy United	Assoc. Non-Voting		Alex Lawton	
AR Large RG Group Member	AR-RG	Aidan Foley		
Ashburnham Municipal Light Plant	Publicly Owned Entity		Matt Ide	Dan Murphy
AVANGRID (CMP/UI)	Transmission	Alan Trotta	Jason Rauch	
Avangrid Power	Transmission	Kevin Kilgallen		
Bath Iron Works	End User			Bill Short
Belmont Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Block Island Utility District	Publicly Owned Entity	Dave Cavanaugh		
Boylston Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
BP Energy Company (BP)	Supplier			José Rotger
Braintree Electric Light Department	Publicly Owned Entity	Dave Cavanaugh		
Brookfield Energy Trading and Marketing LLC	Supplier	Aleks Mireski		
Chester Municipal Light Department	Publicly Owned Entity		Dan Murphy	
Chicopee Municipal Lighting Plant	Publicly Owned Entity		Matt Ide	Dan Murphy
Clear River Electric	Publicly Owned Entity		Dave Cavanaugh	
Concord Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
Connecticut Municipal Electric Energy Coop.	Publicly Owned Entity	Brian Forshaw		
Connecticut Office of Consumer Counsel	End User		Jamie Talbert-Slagle	
Conservation Law Foundation	End User	Phelps Turner		
Constellation Energy Generation (Constellation)	Supplier	Gretchen Fuhr	Bill Fowler	
CPV Towantic, LLC (CPV)	Generation	Joel Gordon		
Cross-Sound Cable Company (CSC)	Supplier		José Rotger	
Danvers Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Dartmouth Power Associates, L.P.	Generation	Sarah Yasutake		
Dominion Energy Generation Marketing, Inc.	Generation	Wes Walker		
DTE Energy Trading, Inc. (DTE)	Supplier			José Rotger
Elektrisola, Inc.	End User			Bill Short
Emera Energy Services	Supplier			Bill Fowler
ENGIE Energy Marketing NA, Inc.	AR-RG	Sarah Bresolin	Joe Dalton	
Eversource Energy	Transmission		Dave Burnham	
First Point Power	Supplier	Peter Schieffelin	Bryan Amaral	
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Gabel Associates, Inc.	Supplier	Sarah Yasutake		
Galt Power, Inc.	Supplier	José Rotger	Jeff Iafrati	
Garland Manufacturing Company	End User			Bill Short
Generation Bridge Companies	Generation			Bill Fowler
Georgetown Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Groton Electric Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Granite Shore Companies	Generation			Bob Stein
Grid United LLC	Provisional Member	Mike Spector		
Groveland Electric Light Department	Publicly Owned Entity		Dave Cavanaugh	
H.Q. Energy Services (U.S.) Inc. (HQUS)	AR-RG		Bob Stein	
Hammond Lumber Company	End User			Bill Short
Harvard Dedicated Energy Limited	End User			Doug Hurley
High Liner Foods (USA) Inc.	End User		Bill Short	
Hingham Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Holden Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Holyoke Gas & Electric Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Hudson Light and Power Department	Publicly Owned Entity			Dave Cavanaugh
Hull Municipal Lighting Plant	Publicly Owned Entity		Matt Ide	Dan Murphy
Icetec Energy Services, LLC	AR-LR	Doug Hurley		
Ipswich Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN THE JANUARY 8, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Jericho Power LLC (Jericho)	AR-RG	Ben Griffiths	Nancy Chafetz	
Lamson, Jon	End User	Jon Lamson		
Littleton (MA) Electric Light and Water Dept.	Publicly Owned Entity		Dave Cavanaugh	
Long Island Power Authority (LIPA)	Supplier		Bill Kilgoar	
Maine Power LLC	Supplier	Jeff Jones		
Maine Public Advocate's Office	End User	Drew Landry		
Mansfield Municipal Electric Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Marble River, LLC	Supplier	John Brodbeck		
Marblehead Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Mass. Attorney General's Office (MA AG)	End User	Jackie Bihrl	Jamie Donovan	Chris Modlish
Mass. Bay Transportation Authority	Publicly Owned Entity		Dave Cavanaugh	
Mass. Department of Capital Asset Management	End User		Paul Lopes	
Mass. Municipal Wholesale Electric Company	Publicly Owned Entity	Matt Ide	Dan Murphy	
MDC – The (CT) Metropolitan District	Publicly Owned Entity		Dave Cavanaugh	
Mercuria Energy America, LLC	Supplier			José Rotger
Merrimac Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Midcoast Regional Redevelopment Authority	Publicly Owned Entity		Dave Cavanaugh	
Middleborough Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Middleton Municipal Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Moore Company	End User			Bill Short
Natural Resources Defense Council	Claire Lang-Ree			
Nautilus Power, LLC	Generation		Bill Fowler	
New England Power (d/b/a National Grid)	Transmission	Tm Brennan	Tim Martin	
New England Power Gens. Assoc. (NEPGA)	Assoc. Non-Voting	Bruce Anderson	Dan Dolan	Molly Connors
New Hampshire Electric Cooperative	Publicly Owned Entity			Brian Forshaw
New Hampshire Office of Consumer Advocate	End User	Matthew Fossum		
NextEra Energy Resources, LLC	Generation	Michelle Gardner		
North Attleborough Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Norwood Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Nylon Corporation of America	End User			Bill Short
Pawtucket Power Holding Company	Generation	Dan Allegretti		
Paxton Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Peabody Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
PowerOptions, Inc.	End User		Zach Gray-Traverso	Doug Hurley
Princeton Municipal Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Reading Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
RENEW Northeast, Inc.	Assoc. Non-Voting	Francis Pullaro		Carter Scott
Rhode Island Energy (Narragansett Electric Co.)	Transmission	Brian Thomson		
Rowley Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Russell Municipal Light Dept.	Publicly Owned Entity		Matt Ide	Dan Murphy
Saint Anselm College	End User			Bill Short
Shell Energy North America (US), L.P.	Supplier	Jeff Dannels		
Shipyard Brewing LLC	End User			Bill Short
Shrewsbury Electric & Cable Operations	Publicly Owned Entity		Matt Ide	Dan Murphy
South Hadley Electric Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Sterling Municipal Electric Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Stowe Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Taunton Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Templeton Municipal Lighting Plant	Publicly Owned Entity		Matt Ide	Dan Murphy
Vermont Electric Company	Transmission	Frank Ettori		
Vermont Energy Investment Corp.	AR-LR			Doug Hurley
Vermont Public Power Supply Authority	Publicly Owned Entity			Brian Forshaw
Versant Power	Transmission	Dave Norman		

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN THE JANUARY 8, 2026 WEBEX MEETING**

PARTICIPANT NAME	SECTOR/GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Village of Hyde Park (VT) Electric Department	Publicly Owned Entity	Dave Cavanaugh		
Vistra (Dynegy Marketing and Trade, Inc.)	Generation	Ryan McCarthy		Bill Fowler
Vitol Inc.	Supplier	Seth Cochran		
Wakefield Municipal Gas & Light Department	Publicly Owned Entity		Matt Ide	Dan Murphy
Wallingford DPU Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Wellesley Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
West Boylston Municipal Lighting Plant	Publicly Owned Entity		Matt Ide	Dan Murphy
Westfield Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Wheelabrator North Andover Inc.	AR-RG		Bill Fowler	
ZTECH, LLC	End User			Bill Short

CONSENT AGENDA

Markets Committee (MC)

From the previously-circulated notice of actions of the MC's **January 13-14, 2026** meeting, dated January 15, 2026.¹

1. Revisions to Tariff § III.2.7(a) (Revision to Reflect Adjustments in the Calculation of Load Weights Used in Zonal LMP Calculations)

Support proposed updates to Section III.2.7(a) of the Transmission, Markets, and Services Tariff to reflect adjustments for generation modeled at load nodes in the load weights used in the calculation of zonal locational marginal prices (LMPs), as recommended by the MC at its January 13-14th meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

The motion to recommend Participants Committee support was approved unanimously with one abstention noted.

Transmission Committee (TC)

From the previously-circulated notice of actions of the RC's **January 21, 2026** meeting, dated January 21, 2026.²

2. Revisions to Tariff § II.48 (Order 2023-Related Changes)

Support proposed Order 2023-related changes to Section II.48 of the Open Access Transmission Tariff (OATT), which formalize equivalent Capacity Network Resource Capability (CNRC) for resources not subject to the ISO's Interconnection Procedures, as recommended by the TC at its January 21 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Transmission Committee may approve.

The motion to recommend Participants Committee support was approved unanimously with one abstention in the end User Sector noted.

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¹ MC Notices of Actions are posted on the ISO-NE website at: <https://www.iso-ne.com/committees/markets/markets-committee/?document-type=Committee%20Actions>.

² TC Notices of Actions are posted on the ISO-NE website at: <https://www.iso-ne.com/committees/transmission-committee/?document-type=Committee%20Actions>.

Reliability Committee (RC)

From the previously-circulated notice of actions of the RC's **January 22, 2026** meeting, dated January 22, 2026.³

3. Revisions to Appendix B to OP-14 (Biennial Review – Conforming NX Application Nomenclature Changes)

Support proposed revisions to OP-14 Appendix B (Resource Reactive Capability Data Explanation of Terms and Instructions for Data Preparation for ISO Form NX-12D),⁴ as recommended by the RC at its January 22, 2026 meeting, together with such non-material changes as may be approved by the RC Chair and Vice-Chair.

The motion to recommend Participants Committee support was approved unanimously.

4. Revisions to OP-23 (Changes to Reactive Capability Audit Data Submittal; Appendix I Retirement)

Support proposed revisions to OP-23 (Resource Auditing),⁵ as recommended by the RC at its January 22, 2026 meeting, together with such non-material changes as may be approved by the RC Chair and Vice-Chair.

The motion to recommend Participants Committee support was approved unanimously.

³ RC Notices of Actions are posted on the ISO-NE website at: <https://www.iso-ne.com/committees/reliability/reliability-committee/?document-type=Committee Actions>.

⁴ The OP-14 Appendix B changes primarily change Sections III.C.3 and 4 of Appendix B to revise "High Side Visibility" to "Voltage Control Bus Visibility" to match NX Application nomenclature and make minor grammar edits.

⁵ The OP-23 revisions include: (i) new instructions that Reactive Capability Audit data should be submitted through the VAR Capability Tracking (VAR CT) software on the SMD Homepage; (ii) examples of resources which may be required to audit pursuant to OP-23; and (iii) the retirement of Appendix I (the Reactive Capability Audit Data Recording Form) and removal of references thereto.