

**FINAL**

Pursuant to notice duly given, a meeting of the NEPOOL Participants Committee was held beginning at 10:00 a.m. on Thursday, May 2, 2024, at the Renaissance Boston Waterfront Hotel, Boston, MA. A quorum, determined in accordance with the Second Restated NEPOOL Agreement, was present and acting throughout the meeting. Attachment 1 identifies the members, alternates and temporary alternates who participated in the meeting, either in person or by telephone/Webex.

Ms. Sarah Bresolin, Chair, presided, and Mr. Sebastian Lombardi, Secretary, recorded.

**EXECUTIVE SESSION****VOTE ON SLATE OF CANDIDATES FOR ISO BOARD**

Ms. Bresolin indicated that discussion of the proposed slate of candidates for the ISO Board would proceed in executive session. She then introduced Mr. Brook Colangelo, ISO Board Member and Chairman of the Joint Nominating Committee (JNC), who joined this portion of the meeting to present and answer any questions regarding the JNC-recommended slate and the process undertaken to identify that slate. Following general comments on the JNC process, Mr. Colangelo identified the candidates, referring to the materials that were circulated to the members and alternates of the Committee in advance of the meeting. Mr. Colangelo then left the meeting.

The slate was then discussed in executive session among members and alternates, with initial comments offered by the NEPOOL representatives of the JNC. Following discussion, the following motion was duly made, seconded and approved by more than the 70% Vote required for NEPOOL endorsement, with the vote accomplished by confidential written ballot:

RESOLVED, that the Participants Committee endorses the slate of candidates for the ISO Board that has been recommended by the Joint Nominating Committee and presented to the Participants Committee in executive session at this meeting.

Members were advised that the ISO Board's final election of the slate would occur at the Board's next regularly-scheduled meeting, with the results of that final election to be announced publicly promptly thereafter.

### **GENERAL SESSION**

Following a short recess, the Committee came out of executive session at 10:30 a.m. and was joined by ISO representatives, State officials and guests. Ms. Bresolin welcomed the members, alternates, State officials, and guests who were present.

### **APPROVAL OF APRIL 4, 2024 MEETING MINUTES**

The Chair referred the Committee to the preliminary minutes of the April 4, 2024 meeting, as circulated and posted in advance of the meeting. Following motion duly made and seconded, the preliminary minutes of that meeting were unanimously approved as circulated, with abstentions by the Connecticut Office of Consumer Counsel and Mr. Jon Lamson noted.

### **ISO CEO REPORT**

Mr. Gordon van Welie, ISO Chief Executive Officer (CEO), referred the Committee to the summary of the one ISO New England Board Committee meeting that had occurred since the April 4 meeting, which had been circulated and posted in advance of this meeting. There were no questions or comments on the summary.

## ISO COO REPORT

Dr. Vamsi Chadalavada, ISO Chief Operating Officer (COO), began by referring the Committee to his May operations report (May Report), which had been circulated and posted in advance of the meeting. Dr. Chadalavada noted that the data in the May Report was through April 24, 2024. The May Report highlighted: (i) that the Peak Hour for April, with 15,657 MW of Revenue Quality Metered (RQM) Data (including settlement-only generation), occurred on April 3, 2024 during the hour ending at 7:00 pm; (ii) April averages for Day-Ahead Hub LMP (\$25.93/MWh), Real-Time Hub LMP (\$25.27/MWh), and natural gas prices (\$1.56/MMBtu); (iii) Energy Market value was \$197.2 million, down from \$275.6 million in April 2023 and down from the updated March Energy Market value of \$255.7 million; (iv) Ancillary Markets value (\$5.6 million) was down from April 2023 (\$6.3 million); (v) average Day-Ahead cleared physical energy during peak hours as a percentage of forecasted load was 96.93% during April (down from 97.3% reported for March 2024); (vi) Daily Net Commitment Period Compensation (NCPC) payments for April totaled \$1.2 million, comprised completely first contingency payments, including \$208,000 in Dispatch Lost Opportunity Costs and \$160,000 in Rapid Response Pricing Opportunity Costs (there were no second contingency, distribution or voltage NCPC payments in April); and (vii) Forward Capacity Market (FCM) value was \$86.4 million.

Commenting on those highlights, Dr. Chadalavada noted behind-the-meter (BTM) solar in April reached an all-time record contribution of 6,000 MW on April 25, hour ending 13:00. This directly contributed to April's low average Real-Time load -- approximately 11,000 MW. The BTM solar output in April, he explained, was approximately 1,000 MW greater than April 2023. In response to questions, Dr. Chadalavada confirmed that the annual growth of BTM solar was meeting, if not exceeding, the projections for annual increases of approximately 700 MW, and this growth was pushing the ISO to improve its methodologies for solar forecasting. He

reported that a number of intended improvements were under development. With the 7.5 GW of installed solar predicted to nearly double in the next 8-9 years, he added that smaller investments in additional synchronous devices to control high voltage would be required. He also expected the market to respond to the increasing opportunities to arbitrage between the windows of low and high prices that installed solar was opening.

Dr. Chadalavada reported that a new minimum system load -- 6,590 MW -- was also set in April, at hour ending 14:00 on April 27. He said that, with most of the ISO's transmission studies having assumed a minimum system load of 6,500 MW, and now having reached those levels, attention would need to focus on system voltage control, as loads continue to dip into these low mid-afternoon levels.

Dr. Chadalavada also drew attention to the level of imports experienced in April, down 60% from 2023, and the lowest level of imports for the month of April experienced in the last 10 years. He attributed the reduced imports largely to draught conditions in the Quebec region.

Turning to scheduled transmission outages, Dr. Chadalavada identified two for the month of May: (i) Line 391 (Scobie Pond - Buxton) from May 13 to May 17 and (ii) Line 390 (Orrington - Point Lepreau) from May 16 to 26. The Line 390 outage would impact the New England-New Brunswick interface and Orrington South limit, which would be reduced to 500 MW during the duration of the outage. In response to a question on further outage updates, Dr. Chadalavada reminded the Committee that Line 312 (Berkshire - Northfield Mountain), which had come back in service for one day, on April 8, specifically to support Eclipse efforts, would be out until May 10. He also identified an overlapping outage impacting Line 398 (Pleasant Valley - Long Mountain) that would extend a little beyond May 10. He noted the significant amount of work being conducted on, and the variability in transfer capability of, the New York -

New England AC interface, encouraging members to look at transfer limits daily because the limits were changing from 0-900 MW frequently, even hourly.

### *April 8<sup>th</sup> Solar Eclipse*

Dr. Chadalavada then reported on the impact of the April 8 solar eclipse (Eclipse). He said that, as expected, operators were prepared, the Eclipse's effects on the system were completely met by market resources, and supplemental, out-of-market commitments had not been necessary. He noted that, just prior to the Eclipse, the majority of the system's energy was being produced by a near-record high of solar resources (approximately 5,650 MW from BTM photovoltaic (PV), 730 MW from commercial PV). The Eclipse reduced solar output by approximately 4,000 MW (reductions of 3,300 MW of BTM PV and 700 MW of commercial PV). As solar output ramped down, he explained, imports (which increased by approximately 1,200 MW during the peak of the Eclipse), natural gas and hydro resources compensated for the reduction in solar production. He reported that LMPs spiked to more than \$100/MWh as load ramped up during the Eclipse. System load ramped up by more than 4,000 MW, which was the largest load ramp recorded in the past 20 years. The steep load ramp, averaging 60 MW per minute, far exceeded the maximum load ramp of 2,000-2,200 MW typically experienced. In response to a question as to whether or not there was any data evidencing the emissions effects of the Eclipse, Dr. Chadalavada stated that the phenomenon was too transitional and of short duration to produce any meaningful data to that end, and speculated that any incremental emissions savings that might have resulted from additional consumer actions to reduce load would have been negligible.

A member, commending the ISO's efforts to improve its solar forecasting more generally, requested that Dr. Chadalavada consider adding information to future COO reports on

solar forecasting, including percentage error measurements. Dr. Chadalavada, acknowledging with appreciation the forecasting work completed to date by ISO personnel, assured the Committee that the ISO was committed to continued consideration of ways to improve the compilation and granularity of data, and that he would include, if possible, exhibits or information related to solar forecasting in his future reports.

### *New Brunswick Security Energy Transactions*

In response to a question asked prior to the meeting, Dr. Chadalavada explained that, infrequently, but from time-to-time, security energy transactions are necessary because New Brunswick has a specific topology configuration that leaves it vulnerable to a single generation source loss under certain circumstances. Specifically, when transfer capability between New England and New Brunswick is reduced due to transmission lines being out of service, there is a minimum flow required to protect against a loss of generation in New Brunswick, which would otherwise cause power, exceeding the transfer capability of the remaining lines, to rush from New England to New Brunswick. To protect against this kind of transfer capability exceedance, the ISO and the New Brunswick System Operator coordinate (ahead of any such loss) to establish a pre-contingency flow, typically in the 100 MW range. If the flow is scheduled outside the market, through Control Area-to-Control Area administration, the costs are split evenly between New Brunswick and New England, and within New England, the costs allocated pool-wide based on Network Load. However, Dr. Chadalavada noted that when the ISO calls for security energy transactions (through energy security notifications), the market almost always fills those transactions, obviating the need for the control room to schedule additional, out-of-market transactions.

In response to questions, Dr. Chadalavada clarified that, directionally, security energy flows from New Brunswick to New England, but when there is a generation source loss in New Brunswick, energy rushes from New England to New Brunswick. He also reiterated that this phenomenon happens infrequently during the year, and typically only when transfer capability is reduced due to transmission lines being out of service and a minimum flow is required to protect against a loss of generation in New Brunswick.

### **ORDER 2023-A REVISIONS**

Mr. Nick Gangi, the new Transmission Committee (TC) Chair, referred the Committee to the materials circulated in advance of the meeting regarding revisions to the ISO-NE Tariff in response to the requirements of *Order 2023-A* (the *Order No. 2023-A* Revisions). Mr. Gangi provided an overview of the background of the *Order 2023-A* Revisions, noting that, between August 2023 and February 2024, the Transmission Committee had reviewed proposed Tariff provisions in order to respond to the requirements of *Order 2023* (which adopted significant reforms to interconnection procedures, including the move to a first-ready, first-served queue framework that required projects to be clustered and studied together). The changes were primarily in the Open Access Transmission Tariff (Section II of the Tariff) (the OATT), incorporated a number of stakeholder-proposed revisions, and were broadly supported at the March 7 Participants Committee meeting. He further explained that, as a result of *Order 2023-A* issued on March 21, the ISO had proposed additional, incremental reforms, including the allowance of surety bonds for commercial readiness deposits (beginning with the first regular *Order 2023* cluster study process in 2025), the allowance for options to build in the case of shared network upgrades, and an extension of the late-stage System Impact Study completion deadlines. At its April 25 meeting, the TC unanimously recommended Participants Committee

support for the incremental changes proposed by the ISO, with two additional conceptual changes that the ISO agreed to include in the final package presented to the Participants Committee for its consideration. Those additional changes were (i) the use of surety bonds for post-transition Commercial Readiness Deposits, once the ISO is prepared to accept such bonds, and (ii) the forfeiture by an Interconnection Customer (IC) of only \$5,000 of its application fee should the IC fail to complete all of the Interconnection Request requirements before the close of the Cluster Request Window.

In response to a clarifying question, Mr. Al McBride, ISO Executive Director, Transmission Services & Resource Qualification, confirmed that it will be possible for a Participant that participates in the transitional cluster study to convert its Commercial Readiness Deposit to a surety bond no later than the opening of the first regular Order 2023 Cluster Study process in 2025 should it so choose, and potentially sooner should the ISO be able to get in place earlier the appropriate processes and controls.

The following motion was then duly made and seconded:

RESOLVED, that the Participants Committee supports revisions to Section II of the Tariff, as proposed by ISO-NE in response to FERC Order No. 2023-A and recommended by the Transmission Committee at its April 25, 2024 meeting, and as reflected in the materials distributed to the Participants Committee in advance of this meeting (including the specific changes to Sections 3.1 and 3.4.4 of Schedules 22, 23 and 25 finalized after the April 25 TC meeting), together with such non-substantive changes as may be approved by the Chair and Vice-Chair of the Transmission Committee.

Participants thanked the ISO for its efforts, particularly its willingness to receive and reflect stakeholder feedback in its proposed changes. Without further discussion, the motion was voted and approved unanimously, with an abstention recorded for Mr. Lamson.



## LITIGATION REPORT

Mr. Lombardi referred the Committee to the May 1, 2024 Litigation Report that had been circulated and posted before the meeting. He highlighted the following:

- (i) FERC's special open meeting scheduled for May 13 at which the FERC was expected to issue two final rules -- one on electric regional transmission planning and cost allocation and generator interconnection and one on transmission siting;
- (ii) revisions to delay New England's nineteenth Forward Capacity Auction (FCA19) until February 2028 remained pending, with an order expected on or about May 20;
- (iii) the FERC's April 11 order conditionally accepting ISO-NE's January 31 further *Order 2222* compliance filing, subject to an additional, relatively straight-forward compliance filing, due on or before June 10, 2024, that explicitly includes meter data submission deadlines in the Tariff, rather than just in ISO-NE's Manuals; and
- (iv) that changes to the NEPOOL and Participants Agreements, which modify the allocation of any unused Provisional Member Group Seat voting share to all six Sectors, had been approved unanimously in the balloting authorized at the April meeting, with the requisite filing of those changes with the FERC being prepared for submission. The filing and status of the changes would be summarized in future Litigation Reports.

## COMMITTEE REPORTS

*Markets Committee (MC)*. Mr. Bill Fowler reported that the next MC meeting was scheduled for May 7-8, 2024, in person both days, at the DoubleTree in Milford, MA. The agenda and most of the materials for that meeting had been posted to the ISO website. He added that the MC's summer meeting was scheduled for July 9-10. The invitation for that meeting had been issued and he encouraged all those interested to book overnight arrangements and to attend.

**Reliability Committee (RC).** Mr. Bob Stein, the RC Vice-Chair, reported that the next RC meeting was scheduled for May 14, 2024, also at the DoubleTree in Milford, MA. Topics for consideration would be discussion of changes to planning procedures related to *Order 2023* and *Order 2023-A* compliance, a new planning procedure to address data collection on distributed energy resources, and continued discussion of components of the regional energy shortage threshold (REST).

**Transmission Committee.** Mr. Dave Burnham, the TC Vice-Chair, reported that the next TC meeting was scheduled to be held virtually on May 16, 2024. The agenda would include a vote on a definitional change associated with the Day-Ahead Ancillary Services Initiative (DASI), a presentation by NEPOOL counsel on the expected May 13 FERC final rules, and a potential discussion related to the FERC's notice of proposed rulemaking (NOPR) on compensation for reactive power within the standard power factor range.

**Budget & Finance Subcommittee (B&F).** Mr. Tom Kaslow, B&F Chair, reported that the next B&F Subcommittee meeting was scheduled for Friday, May 10, 2024 at 9:30 a.m. (one-half hour earlier than usual) to continue discussion on the topic of FCM Delivery Financial Assurance.

**Membership Subcommittee.** Mr. Brad Swalwell, Subcommittee Chair, reported that the next Membership Subcommittee meeting was scheduled to be held by Zoom on May 13. Those interested in participating were encouraged to reach out to NEPOOL counsel, Pat Gerity, for the Zoom information.

**ADMINISTRATIVE MATTERS**

Mr. Lombardi reminded the Committee of NECPUC's annual symposium that would be held May 19-21, 2024 at the Omni Mount Washington Hotel in Bretton Woods, New Hampshire. He highlighted the June 25-27 Participants Committee Summer Meeting, which would also be held at the Omni Mount Washington, and encouraged folks to register for the Summer meeting, if they hadn't already. He announced that the Participants Committee's previously scheduled June 6 meeting was cancelled and could be removed from members' calendars. A formal notice of that cancellation would also be circulated by e-mail.

There being no further business, the meeting was then adjourned at 11:30 a.m.

Respectfully submitted,

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Sebastian Lombardi, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES  
PARTICIPATING IN MAY 2, 2024 MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Ashburnham Municipal Light Plant	Publicly Owned Entity			Brian Forshaw (tel)
AVANGRID: CMP/UI	Transmission		Jason Rauch (tel)	
Bath Iron Works Corporation	End User			Bill Short
Belmont Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Block Island Utility District	Publicly Owned Entity	Dave Cavanaugh		
BlueWave Ppublic Benefit Corp.	AR-DG	Mike Berlinski (tel)		
Boylston Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
BP Energy Company (BP)	Supplier			José Rotger (tel)
Braintree Electric Light Department	Publicly Owned Entity		Dave Cavanaugh	
Brookfield Renewable Trading and Marketing	Supplier	Aleks Mitreski		
Castleton Commodities Merchant Trading	Supplier			Bob Stein
Chester Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Chicopee Municipal Lighting Plant	Publicly Owned Entity			Brian Forshaw (tel)
CLEARresult Consulting, Inc.	AR-DG	Tamera Oldfield (tel)		
Clearway Power Marketing LLC	Supplier			Pete Fuller
Competitive Energy Services	Supplier		Eben Perkins (tel)	
Concord Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
Connecticut Municipal Electric Energy Coop. (CMEEC)	Publicly Owned Entity	Brian Forshaw (tel)	Richard Gaudet (tel)	
Connecticut Office of Consumer Counsel (CT OCC)	End User		Jamie Talbert-Slagle	Chelsea Mattioda
Conservation Law Foundation (CLF)	End User	Phelps Turner (tel)		
Constellation Energy Generation	Supplier	Gretchen Fuhr (tel)	Bill Fowler	
CPV Towantic, LLC (CPV)	Generation	Joel Gordon		
Cross-Sound Cable Company (CSC)	Supplier		José Rotger (tel)	
Danvers Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Dominion Energy Generation Marketing	Generation	Wes Walker (tel)		
DTE Energy Trading, Inc. (DTE)	Supplier			José Rotger (tel)
Durgin and Crowell Lumber Co., Inc.	End User			Bill Short
Dynergy Marketing and Trade, LLC	Supplier	Ryan McCarthy		Bill Fowler
ECP Companies Calpine Energy Services, LP (Calpine) New Leaf Energy	Generation	Andy Gillespie	Brett Kruse (tel) Alex Chaplin (tel)	Bill Fowler
EDF Trading North America, LLC	Supplier	Eric Osborn		
Elektrisola, Inc.	End User			Bill Short
Emera Energy Companies	Supplier			Bill Fowler
ENGIE Energy Marketing NA, Inc.	AR-RG	Sarah Bresolin		
Eversource Energy	Transmission	James Daly (tel)	Dave Burnham	
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Galt Power, Inc. (Galt)	Supplier	José Rotger (tel)		
Garland Manufacturing Company	End User			Bill Short
Generation Bridge Companies	Generation		Bill Fowler	
Generation Group Member	Generation		Abby Krich (tel)	
Georgetown Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Granite Shore Companies	Generation			Bob Stein
Groton Electric Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Groveland Electric Light Department	Publicly Owned Entity		Dave Cavanaugh	
H.Q. Energy Services (U.S.) Inc. (HQ US)	AR-RG	Louis Guibault (tel)	Bob Stein	
Hammond Lumber Company	End User			Bill Short
Hanover, NH	End User			Bill Short
High Liner Foods (USA) Incorporated	End User		William P. Short III	

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES  
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PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Hingham Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Holden Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Holyoke Gas & Electric Department	Publicly Owned Entity			Brian Forshaw (tel)
Hull Municipal Lighting Plant	Publicly Owned Entity			Brian Forshaw (tel)
Icetek Energy Services, Inc. (Icetek)	AR-LR	Doug Hurley		
Ipswich Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Jericho Power LLC (Jericho)	AR-RG	Ben Griffiths	Nancy Chafetz (tel)	
Jupiter Power	AR-RG		Ron Carrier (tel)	
Lamson, Jon	End User	John Lamson		
Littleton (MA) Electric Light and Water Department	Publicly Owned Entity		Dave Cavanaugh	
Long Island Power Authority (LIPA)	Supplier	Bill Kilgoar (tel)		
Maine Power LLC	Supplier	Jeff Jones (tel)		
Maine Public Advocate's Office (Maine OPA)	End User			Chelsea Mattioda
Mansfield Municipal Electric Department	Publicly Owned Entity			Brian Forshaw (tel)
Marble River, LLC	Supplier		John Brodbeck (tel)	
Marblehead Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Mass. Attorney General's Office (MA AG)	End User	Jacquelyn Bihrlé		Jamie Donovan
Mass. Bay Transportation Authority	Publicly Owned Entity		Dave Cavanaugh	
Mass. Department of Capital Asset Management	End User			Nancy Chafetz (tel)
Mass. Municipal Wholesale Electric Company	Publicly Owned Entity			Brian Forshaw (tel)
Mercuria Energy America, LLC	Supplier			José Rotger (tel)
Merrimac Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Middleborough Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Middleton Municipal Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Moore Company	End User			Bill Short
Narragansett Electric Co. (d/b/a RI Energy)	Transmission	Brian Thomson	Lindsay Orphanides (tel)	
Nautilus Power, LLC	Generation		Bill Fowler	
New Hampshire Electric Cooperative	Publicly Owned Entity			Brian Forshaw (tel)
New Hampshire Office of Consumer Advocate (NHOCA)	End User	Matthew Fossum		
New England Power (d/b/a National Grid)	Transmission	Tim Brennan	Tim Martin	
New England Power Generators Assoc. (NEPGA)	Associate Non-Voting	Bruce Anderson		
NextEra Energy Resources, LLC	Generation	Michelle Gardner	Nick Hutchings	
North Attleborough Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Norwood Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
NRG Business Marketing, LLC	Supplier		Pete Fuller	
Nylon Corporation of America	End User			Bill Short
Pascoag Utility District	Publicly Owned Entity		Dave Cavanaugh	
Pawtucket Power Holding Company LLC	Generation			Bill Fowler
Paxton Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Peabody Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
PowerOptions, Inc.	End User			Chelsea Mattioda
Princeton Municipal Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Reading Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
RI Division (DPUC)	End User	Paul Roberti		
Rowley Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Russell Municipal Light Dept.	Publicly Owned Entity			Brian Forshaw (tel)
Saint Anselm	End User			Bill Short
Shipyard Brewing LLC	End User			Bill Short

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES  
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PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Shrewsbury Electric & Cable Operations	Publicly Owned Entity			Brian Forshaw (tel)
Sierra Club	End User	Casey Roberts (tel)		
South Hadley Electric Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Sterling Municipal Electric Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Stowe Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Sunrun Inc.	AR-DG			Pete Fuller
Tangent Energy Inc.	AR-LR	Brad Swalwell (tel)		
Taunton Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Templeton Municipal Lighting Plant	Publicly Owned Entity			Brian Forshaw (tel)
The Energy Consortium	End User		Mary Smith (tel)	
Vermont Electric Power Company (VELCO)	Transmission	Frank Ettori		
Vermont Public Power Supply Authority	Publicly Owned Entity			Brian Forshaw (tel)
Versant Power	Transmission	Dave Norman (tel)		
Village of Hyde Park (VT) Electric Department	Publicly Owned Entity	Dave Cavanaugh		
Vineyard Offshore	Generation	Carrie Hitt (tel)		
Vitol Inc.	Supplier	Seth Cochran		
Wakefield Municipal Gas & Light Department	Publicly Owned Entity			Brian Forshaw (tel)
Walden Renewables Development LLC	Generation			Abby Krich (tel)
Wallingford DPU Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Wellesley Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
West Boylston Municipal Lighting Plant	Publicly Owned Entity			Brian Forshaw (tel)
Westfield Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Wheelabrator North Andover Inc.	AR-RG		Bill Fowler	
ZTECH, LLC	End User			Bill Short