

FINAL

Pursuant to notice duly given, a meeting of the NEPOOL Participants Committee was held via teleconference beginning at 10:00 a.m. on Thursday, October 7, 2021. A quorum, determined in accordance with the Second Restated NEPOOL Agreement, was present and acting throughout the meeting. Attachment 1 identifies the members, alternates and temporary alternates who participated in the teleconference meeting.

Mr. David Cavanaugh, Chair, presided, and Mr. David Doot, Secretary, recorded. Mr. Cavanaugh welcomed members to the first in-person NEPOOL committee meeting in more than a year and a half. He thanked members for their resiliency and patience during that period and looked forward to reclaiming the many important benefits of being around the table and interacting together in person. He committed that the full return to in-person NEPOOL meetings would be accomplished in a way that, to the maximum extent possible, prioritizes members' safety and takes into account evolving circumstances, noting the protocols for in-person meeting attendance that had been developed for that purpose and were in effect. He acknowledged that there would surely be additional challenges to face, but hoped to build upon the experiences of this meeting as NEPOOL works towards a full return to in-person meetings.

APPROVAL OF SEPTEMBER 2, 2021 MEETING MINUTES

Mr. Cavanaugh referred the Committee to the preliminary minutes of the September 2, 2021 meeting, as circulated and posted in advance of the meeting. Following motion duly made and seconded, the preliminary minutes of that meeting were unanimously approved as circulated, with an abstention by Mr. Michael Kuser's alternate noted.

CONSENT AGENDA

Mr. Cavanaugh referred the Committee to the Consent Agenda that was circulated and posted in advance of the meeting. Following motion duly made and seconded, the Consent Agenda was approved as circulated, with oppositions noted by Calpine, CSC and LIPA, and abstentions noted by Brookfield, Dynegy, FirstLight, Great River Hydro, Nautilus, PSEG, Wheelabrator, and Mr. Kuser's alternate. Calpine explained that it opposed the Consent Agenda Item concerning the FCA16 HQICC and ICR and Related Values because, in its view, a Control Area, such as New England, should not be counting on non-firm external energy from neighboring Control Areas. CSC and LIPA both explained their opposition to those Values in light of the continuing treatment of the Cross Sound Cable as having zero reliability benefits in the ISO's calculation of tie benefits. With the exception of Brookfield and Mr. Kuser's alternate, abstentions on the Consent Agenda were attributed to the FCA16 HQICC and ICR and Related Values, most for reasons similar to those expressed by Calpine's representative. The Brookfield representative explained that Participant's abstention, which related specifically to a concern that the changes to OP-21 (Generator Winter Readiness Survey Question Revisions) should be accompanied by mechanisms or requirements to make the process more efficient for Participants with multiple, particularly smaller, resources.

ISO CEO REPORT

Mr. Gordon van Welie, ISO Chief Executive Officer (CEO), referred the Committee to the presentation regarding the ISO's response to the New England States' Vision Statement and Advancing the Vision Report and provided a brief summary. He then highlighted the work the ISO had done in response to NESCOE's report as outlined in the presentation. Members who commented noted with appreciation how the Board responded to the request for increased

transparency. They explained that open Board meetings of other RTOs were not particularly informative, with most business being conducted in executive sessions. In contrast, the ISO-NE Board met at least twice annually with the States and all Sectors, and those meetings were highly informative and productive. In response to a request that Mr. van Welie clarify the Board's intent at its planned annual open Board meeting, he explained that the ISO intended to alternate the focus each year between markets and planning. He further noted that questions/feedback from Participants would be incorporated into the annual meeting process.

ISO COO REPORT

Operations Highlights

Dr. Vamsi Chadalavada, ISO Chief Operating Officer (COO), began by referring the Committee to his October report, which had been circulated and posted in advance of the meeting. Dr. Chadalavada noted that the data in the report was through September 29, 2021, unless otherwise noted. The report highlighted: (i) Energy Market value for September 2021 was \$497 million, down \$188 million from the updated August 2021 value of \$685 million and up \$290 million from September 2020; (ii) September 2021 average natural gas prices were 12% higher than August average prices; (iii) average Real-Time Hub Locational Marginal Prices (LMPs) for September (\$46.48/MWh) were 5% lower than August averages; (iv) average September 2021 natural gas prices and Real-Time Hub LMPs over the period were up 206% and 134%, respectively, from September 2020 average prices; (v) average Day-Ahead cleared physical energy during peak hours as percent of forecasted load was 99.9% during September (down from 100.5% in August), with the minimum value for the month (92.7%) on September 1; and (vi) Daily Net Commitment Period Compensation (NCPC) payments for September totaled \$1.3 million, which was down \$2.0 million from August 2021 and down \$1.1 million from

September 2020. September NCPC payments, which were 0.3% of total Energy Market value, were comprised of: (a) \$1.3 million in first contingency payments (down \$0.5 million from August), (b) \$5,000 in second contingency, and (c) \$3,000 in voltage and distribution payments.

Dr. Chadalavada noted that FCA16 intends to model the same zones as FCA15. He additionally noted that summaries of the substitution auction demand bids and permanent and retirement de-list bids were revised and reposted to reflect de-list withdrawals made after the IMM reissued its determinations based on the FERC-accepted CONE, Net CONE and Capacity Performance Payment Rate values for FCA16.

Turning to the evaluation of the upcoming Winter, Dr. Chadalavada provided an overview on the seasonal planning and data gathering the ISO was currently undertaking. He began by providing the following key points: (i) liquefied natural gas (LNG) prices globally were at \$40 in Europe and Asia compared to \$23 at Algonquin; (ii) energy consumption during weather extremes had increased because of the shift in societal behaviors as a result of COVID; (iii) domestic gas storage levels were 10% below the prior year at the same time and coal supplies were at the lowest levels in last decade, suggesting a potential increase in the reliance on and price of oil; (iv) as of the week before, usable fuel oil in New England was at 51% of total tank storage capacity, which was a 7% decrease from the same time the prior year; and (v) the weekly supply of light oil to New England was down and at its lowest level in the last five years. He noted the ISO's plan to continuously evaluate this information and adjust its predictions and study data for New England, with refined data to be provided at the November meeting.

In response to a comment about how information updates would be disseminated to stakeholders, Dr. Chadalavada confirmed that the information would be updated and shared monthly. Additionally, the ISO would provide *ad hoc* updates as needed. Further, when asked

about the frequency of the updates received by the ISO, Dr. Chadalavada confirmed that weekly data profiles were received from asset owners and oil farms and tanks. He noted New England's reliance on LNG as a swing fuel on cold days, as well as the light subscription to pipeline gas and the increased demand that can only be served by LNG. Absent global price convergence, discretionary LNG deliveries to New England were unlikely. The ISO planned to continue to monitor this information closely and noted that, given the uncertain range of conditions both through demand and constraints, they would continue to study the trend line. For planning purposes, assumptions would be based on worst case conditions and they would share the range of conditions they intend to study. He went on to note two very important improvements. The first, OP-21, was an improved tool which would reflect the latest daily conditions and would provide a 21-day rolling advance notice assessment. The second was the incorporation of opportunity cost as a factor in energy offers. When asked whether the reduction of truck and barge deliveries may impact supply, Dr. Chadalavada acknowledged the concern, noting limited available data and the need to head into winter in the best position possible. In response to a question about ongoing reporting, Dr. Chadalavada confirmed that the ISO would utilize OP-21 for operational scenarios and they would highlight impacts with same the structural reporting as in the past.

Draft 2022 Work Plan

Turning to the annual work plan, Dr. Chadalavada highlighted the anchor projects, encompassing operations and planning improvements for the Future Grid and transmission planning, as outlined in the presentation that was circulated and posted in advance of the meeting. He noted that, as in years past, unanticipated projects would impact the timely completion of work outlined in the plan. Dr. Chadalavada then provided forewarning of the

ISO's intent to decouple certain aspects of the Day-Ahead Ancillary Services from future Forward Capacity Auctions (FCAs). When asked to clarify the intended decoupling and the associated timeline of Ancillary Service changes from future FCAs, Dr. Chadalavada explained that a mid-2023 filing of Ancillary Service changes would include a request for late 2024 implementation, rather than waiting until the Capacity Commitment Period coupled with the FCA held in 2024. In response to a question about resource capacity accreditation, he indicated that the ISO planned a phased approach, with phase-in achieved by technology class. The first change would be targeted for inclusion in FCA18. Part one would be supply side focused; part two, demand side focused. He further noted that market efficiency and reliability impacts would drive resource category identification and the review of different technology types. When asked why a single implementation with uniform treatment was not being instituted, he noted the tradeoffs and pressures within the market and the broader understanding of certain technology types. Some participants encouraged the ISO to relook at how they planned to proceed, especially with the use of outside expert consultants to assist in expediting these improvements.

Dr. Chadalavada indicated in response to a question that the ISO was working to plan future discussions on potential changes to Pay for Performance (PFP) and will provide further comment on this topic in the future. Participants provided additional feedback noting the importance of inclusion of PFP in the work plan. Dr. Chadalavada explained that the work plan was being continuously evaluated to consider and address the uncertainties that may impact it in the future, all of which will be shared in the midyear update. Dr. Chadalavada then confirmed the intent to do another impact analysis in regard to the day-ahead ancillary services improvements and asked for feedback and assistance from stakeholders.

2022 ISO AND NESCOE BUDGETS

Mr. Tom Kaslow, Budget & Finance Subcommittee (B&F) Chair, referred the Committee to the materials circulated and posted in advance of the meeting related to the proposed 2022 ISO Operating and Capital Budgets (ISO Budgets) and the 2022 NESCOE Budget. Mr. Kaslow provided an overview of the process by which the budgets had been disseminated and reviewed, noting that usual stakeholder review had been completed.

The Committee considered and unanimously approved in a single vote the following two motions, with abstentions recorded on the ISO Budgets by the representative of Littleton (NH) Water & Light and the Vermont Electric Cooperative and on both motions by Mr. Kuser's alternate:

RESOLVED, that the Participants Committee supports the Year 2022 ISO operating budget and capital budget proposed by the ISO, as presented at this meeting.

RESOLVED, that the Participants Committee supports the 2022 NESCOE budget, as proposed by NESCOE at this meeting, as the Year 2022 operating budget for NESCOE.

REMOVAL OF THE NOTARIZATION REQUIREMENTS FROM SECTIONS II.A.2 AND II.A.3 OF THE FINANCIAL ASSURANCE POLICY

Mr. Kaslow then referred the Committee to the materials circulated and posted in advance of the meeting related to the removal of the notarization requirement for certain documents provided under the ISO New England Financial Assurance Policy (FAP) as included and summarized in the meeting materials. The ISO planned to propose that the changes become effective January 1, 2022, the same day that the FERC's COVID-related blanket waiver of ISO/RTO notarization requirements was due to expire.

The Committee considered and unanimously approved the following motion, with an abstention by Mr. Kuser's alternate recorded:

RESOLVED, that the Participants Committee supports the elimination of the notarization requirements under the ISO New England Financial Assurance Policy, as proposed by the ISO and as circulated to this Committee with the September 30, 2021 supplemental notice, together with such non-substantive changes as may be approved by the Chair of the Budget and Finance Subcommittee.

OATT ATTACHMENT K RESOURCE ASSUMPTIONS REVISIONS

Ms. Emily Laine, the Chair of the Transmission Committee, referred the Committee to the materials circulated and posted in advance of the meeting related to a proposal to allow the ISO to expand the resources that can be relied on to address system concerns, and to provide clarification on the current language. She reported that the Transmission Committee had unanimously recommended support for the revisions and, but for timing of its action, the revisions would have been on the Consent Agenda

The Committee considered and unanimously approved the following motion, with abstentions by CLF, LIPA and Mr. Kuser's alternate recorded:

RESOLVED, that the Participants Committee supports the Resource Assumption Revisions as recommended by the Transmission Committee and as distributed to the Participants Committee for its October 7, 2021 meeting, together with [any non-substantive changes agreed to be by the Chair and Vice-Chair of the Transmission Committee after the meeting.

NEPOOL COMMENTS ON FERC'S TRANSMISSION PLANNING AND ALLOCATION AND GENERATION INTERCONNECTION ANOPR

Mr. Doot referred the Committee to the materials circulated and posted in advance of the meeting related to proposed initial comments of NEPOOL in response to the FERC's Advance Notice of Proposed Rulemaking (ANOPR) regarding "Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection." He explained that the comments, which had been reviewed with the Officers and the Transmission Committee, and summarized prior and current action of the various NEPOOL committees, did

not require a vote unless that was the will of the Committee or any Participant. He explained further that, absent different direction from the Committee, the initial comments would be finalized and submitted. The Chair confirmed that the Participants Committee was satisfied with the draft comments and no Participant sought a vote on the comments.

ASSOCIATE NON-VOTING PARTICIPANT (ANVP) MEMBERSHIP PROPOSAL

Ms. Sarah Bresolin, Membership Subcommittee Chair, referred the Committee to the materials circulated and posted in advance of the meeting related to the proposal to replace the definition of, and reference to, Fuels Industry Participant in the Second Restated NEPOOL Agreement with “Associate Non-Voting Participant” (the Amendments), as well as certain related actions to reflect and implement those Amendments.

The Committee considered and unanimously approved in a single vote the following motions, with an abstention by Mr. Kuser’s alternate recorded:

RESOLVED, that the Participants Committee authorizes and directs the Balloting Agent (as defined in the Second Restated NEPOOL Agreement) to circulate ballots for the approval of changes to the Second Restated NEPOOL Agreement (that replace the definition of, and reference to, Fuels Industry Participant with “Associate Non-Voting Participant”) (the Amendments), but with such non-material changes therein as the Chair of the Membership Subcommittee may approve, to each Participant for execution by its voting member or alternate on this Committee or such Participant’s duly authorized officer.

RESOLVED, that, subject to Participants Committee approval in balloting and FERC acceptance of the Amendments, each of the following are determined as permitted by those amendments to be a “Associate Non-Voting Participant”: Algonquin Gas Transmission, Excelerate Energy, Repsol Energy North America, Advanced Energy Economy, American Petroleum Institute, and The New England Power Generators Association.

RESOLVED, that the Participants Committee, pursuant to Sections 8.1.3(f) and (g) of the Participants Agreement, hereby delegates to the Membership Subcommittee the authority to approve an applicant to be an

Associate Non-Voting Participant, subject to acceptance of the Standard Conditions, Waivers and Reminders, if the Subcommittee determines that the applicant is either:

(i) a *gas industry participant* (i.e. an Entity that meets all four of the following criteria: (a) the Participant is engaged in the production, gathering, processing, marketing, or transmission of natural gas for sale at wholesale or retail in one or more of the New England states; and (b) the Participant does not participate directly in the New England Markets; and (c) the Participant is not eligible to join or designate a voting member of a Sector (other than the End User Sector); and (d) the Participant elects to be treated as an Associate Non-Voting Participant before its membership application is approved by NEPOOL); or

(ii) an *energy sector trade association* (i.e. an organization of Entities engaging in the storage, production, supply, transportation, or distribution of energy, organized to promote and improve business conditions in the energy sector and not to engage in a regular business of a kind ordinarily carried on for profit, and no part of the net earnings of which inures to the benefit of any of its members).

LITIGATION REPORT

Mr. Doot referred the Committee to the October 5 Litigation Report that had been circulated and posted the day before the meeting. He highlighted the following:

(i) With respect to the FERC's administrative proceeding on ISO/RTO Energy and Ancillary Service Markets, the materials filed in advance of the first technical conference, which he encouraged those interested to review, and a recording of that technical conference, which was also accessible on the FERC website;

(ii) The complaint proceeding initiated by FERC to re-consider the justness and reasonableness of the processes for considering changes to the bulk power system under Section I.3.10 and Schedule 25 to Section II of the ISO Tariff. He expected NEPOOL to defend those NEPOOL-approved processes, subject to discussions with the appropriate committees; and

(iii) The materials submitted by the ISO at the FERC's request in the litigation on the required treatment of the Seabrook facility in light of the effect on those facilities of the NECEC transmission project.

COMMITTEE REPORTS

Markets Committee (MC). Mr. William Fowler, the MC Vice-Chair, reported that the next MC meeting would be held October 13-14, both in person and virtual, and would include a discussion on monitoring the Generation Information System (GIS) for errors. Those interested in participating in person at that meeting were required to register by the end of following day. An additional MC meeting would take place virtually on October 21 to discuss stakeholder amendments related to the removal of the Minimum Offer Price Rule.

Reliability Committee (RC). Mr. Robert Stein, the RC Vice-Chair, reported that the regularly-scheduled RC meeting would be held October 19 and would include a discussion on proposed amendments to the ISO's response to FERC Order 2222. Registration was required by October 15 for in-person attendance at that meeting.

Transmission Committee (TC). Mr. José Rotger, the TC Vice-Chair, reported that the scheduled October 26 TC meeting was planned to be in person and would include a vote on Schedule 11 of the Tariff operating and maintenance (O&M) charges for network upgrades associated with new generation interconnections. Additionally, the ISO planned to introduce proposed tariff changes to the regional system planning process to allow the ISO to perform routine, extended-term planning studies and analysis.

Budget & Finance Subcommittee. Mr. Kaslow reported that the next B&F meeting was scheduled for October 12 and would include a discussion on conforming changes to the billing

and financial assurance polices to support accelerated FCM billing and settlement, as well as proposed changes to the financial assurance requirements for non-commercial resources.

Membership Subcommittee. Ms. Bresolin noted that the next Membership Subcommittee meeting was scheduled for October 12 at 1:30 p.m.

ADMINISTRATIVE MATTERS

Mr. Cavanaugh noted that the next Pathways Study meeting was scheduled for October 25 and would be held in person.

Mr. Doot indicated that the November 3 Participants Committee meeting would be held on Wednesday, November 3, at the Hilton Boston Logan Airport and would be preceded by Sector meetings with ISO board members. Materials for the Sector meetings were due by October 15. Looking ahead, he indicated that the Annual Meeting would be held on December 2 at the Colonnade Hotel. This meeting would include officer elections, and might include a FERC Commissioner as a guest. Lastly, he reminded Participants of the mask mandate in Boston, and noted that Westborough, the location of most Technical Committee meetings, did not at that point have a mask mandate in place. He further shared that NEPOOL masks would be made available for anyone who might need or like to have one.

There being no other business, the meeting adjourned at 1:25 p.m.

Respectfully submitted,

David Doot, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN OCT 7, 2021 MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Acadia Center	End User	Melissa Birchard (tel)		
American Petroleum Institute	Fuels Industry Participant	Paul Powers (tel)		
AR Large Renewable Generation (RG) Group Member	AR-RG	Alex Worsley		
AR Small Load Response (LR) Group Member	AR-LR	Brad Swalwell (tel)		
Ashburnham Municipal Light Plant	Publicly Owned Entity		Brian Thomson	
Associated Industries of Massachusetts (AIM)	End User			Mary Smith (tel)
AVANGRID: CMP/UI	Transmission	Alan Trotta (tel)	Jason Rauch (tel)	
Belmont Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Block Island Utility District	Publicly Owned Entity	Dave Cavanaugh (tel)		
Borrego Solar Systems Inc.	AR-DG	Liz Delaney		
Boylston Municipal Light Department	Publicly Owned Entity		Brian Thomson	
BP Energy Company	Supplier			José Rotger
Braintree Electric Light Department	Publicly Owned Entity			Dave Cavanaugh (tel)
Brookfield Renewable Trading and Marketing	Supplier	Aleks Mitreski		
Calpine Energy Services, LP	Supplier	Brett Kruse		Bill Fowler (tel)
Castleton Commodities Merchant Trading	Supplier			Bob Stein
Chester Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Chicopee Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
CLEARResult Consulting, Inc.	AR-DG	Tamera Oldfield (tel)		
Concord Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh (tel)	
Connecticut Municipal Electric Energy Coop.	Publicly Owned Entity	Brian Forshaw (tel)		
Connecticut Office of Consumer Counsel (CT OCC)	End User		Dave Thompson (tel)	Victor Owusu-Nantwi (tel)
Conservation Law Foundation (CLF)	End User	Phelps Turner (tel)		
Consolidated Edison Energy, Inc.	Supplier	Norman Mah (tel)		
CPV Towantic, LLC (CPV)	Generation	Joel Gordon (tel)		
Cross-Sound Cable Company (CSC)	Supplier		José Rotger	
Danvers Electric Division	Publicly Owned Entity		Dave Cavanaugh (tel)	
Dick Brooks	End User	Dick Brooks (tel)		
Dominion Energy Generation Marketing	Generation	Mike Purdie (tel)	Weezie Nuara (tel)	
DTE Energy Trading, Inc.	Supplier			José Rotger
Dynergy Marketing and Trade, LLC	Supplier	Andy Weinstein (tel)		Bill Fowler (tel)
Emera Energy Services	Supplier			Bill Fowler (tel)
Enel X North America, Inc.	AR-LR	Michael Macrae		
ENGIE Energy Marketing NA, Inc.	AR-RG	Sarah Bresolin		
Environmental Defense Fund	End User	Jolette Westbrook (tel)		
Eversource Energy	Transmission		Dave Burnham (tel)	
Exelon Generation Company	Supplier	Steve Kirk (tel)	Bill Fowler (tel)	
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Galt Power, Inc.	Supplier	José Rotger		
Generation Group Member	Generation	Dennis Duffy	Abby Krich	
Georgetown Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Great River Hydro	AR-RG			Bill Fowler (tel)
Groton Electric Light Department	Publicly Owned Entity		Brian Thomson	
Groveland Electric Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
H.Q. Energy Services (U.S.) Inc. (HQUS)	Supplier	Louis Guilbault (tel)	Bob Stein	
High Liner Foods (USA) Incorporated	End User		William P. Short III (tel)	
Hingham Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh (tel)	
Holden Municipal Light Department	Publicly Owned Entity		Brian Thomson	

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN OCT 7, 2021 MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Holyoke Gas & Electric Department	Publicly Owned Entity		Brian Thomson	
Hull Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
Ipswich Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Jericho Power LLC (Jericho)	AR-RG	Mark Spencer (tel)	Nancy Chafetz (tel)	
Littleton (MA) Electric Light and Water Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Littleton (NH) Water & Light Department	Publicly Owned Entity		Craig Kienny (tel)	
Long Island Power Authority (LIPA)	Supplier			José Rotger
Maine Power LLC	Supplier	Jeff Jones (tel)		
Maine Public Advocate's Office	End User	Drew Landry (tel)		Erin Camp (tel)
Mansfield Municipal Electric Department	Publicly Owned Entity		Brian Thomson	
Maple Energy LLC	AR-LR			Doug Hurley (tel)
Marble River, LLC	Supplier		John Brodbeck (tel)	
Marblehead Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Mass. Attorney General's Office (MA AG)	End User	Tina Belew (tel)	Ben Griffiths (tel)	
Mass. Bay Transportation Authority	Publicly Owned Entity		Dave Cavanaugh (tel)	
Mass. Municipal Wholesale Electric Company	Publicly Owned Entity	Brian Thomson		
Mercuria Energy America, LLC	Supplier			José Rotger
Merrimac Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Michael Kuser	End User		Jason York	
Middleborough Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Middleton Municipal Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
National Grid	Transmission	Tim Brennan (tel)	Tim Martin (tel)	
Nautilus Power, LLC	Generation	Dan Pierpont (tel)	Bill Fowler (tel)	
New Hampshire Electric Cooperative	Publicly Owned Entity	Steve Kaminski (tel)		Brian Forshaw (tel); Dave Cavanaugh (tel); Brian Thomson
New Hampshire Office of Consumer Advocate	End User		Erin Camp (tel)	
New England Power Generators Association (NEPGA)	Fuels Industry Participant	Bruce Anderson (tel)	Dan Dolan	
NextEra Energy Resources, LLC	Generation	Michelle Gardner		
North Attleborough Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Norwood Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
NRG Power Marketing LLC	Generation	Neal Fitch (tel)		
Pascoag Utility District	Publicly Owned Entity		Dave Cavanaugh (tel)	
Paxton Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Peabody Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Princeton Municipal Light Department	Publicly Owned Entity		Brian Thomson	
PSEG Energy Resources & Trade LLC (PSEG)	Supplier		Eric Stallings (tel)	
Reading Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Rowley Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh (tel)	
Russell Municipal Light Dept.	Publicly Owned Entity		Brian Thomson	
Shrewsbury Electric & Cable Operations	Publicly Owned Entity		Brian Thomson	
Small RG Group Member	AR-RG	Erik Abend (tel)		
South Hadley Electric Light Department	Publicly Owned Entity		Brian Thomson	
Sterling Municipal Electric Light Department	Publicly Owned Entity		Brian Thomson	
Stowe Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Taunton Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh (tel)	
Templeton Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
The Energy Consortium	End User	Bob Espindola (tel)	Mary Smith (tel)	
Vermont Electric Cooperative	Publicly Owned Entity	Craig Kienny (tel)		
Vermont Electric Power Company (VELCO)	Transmission			Dave Burnham (tel)

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
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PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Vermont Energy Investment Corp (VEIC)	AR-LR		Doug Hurley (tel)	
Vermont Public Power Supply Authority	Publicly Owned Entity			Brian Forshaw (tel)
Village of Hyde Park (VT) Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Vitol Inc.	Supplier	Joe Wadsworth (tel)		
Wakefield Municipal Gas & Light Department	Publicly Owned Entity		Brian Thomson	
Wallingford DPU Electric Division	Publicly Owned Entity		Dave Cavanaugh (tel)	
Wellesley Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh (tel)	
West Boylston Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
Westfield Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh (tel)	
Wheelabrator North Andover Inc.	AR-RG		Bill Fowler (tel)	