

FINAL

Pursuant to notice duly given, a meeting of the NEPOOL Participants Committee was held via teleconference beginning at 10:00 a.m. on Wednesday, March 24, 2021. A quorum determined in accordance with the Second Restated NEPOOL Agreement was present and acting throughout the meeting. Attachment 1 identifies the members, alternates and temporary alternates who participated in the teleconference meeting.

Mr. David Cavanaugh, Chair, presided and Mr. David Doot, Secretary, recorded.

ISO-PROPOSED MODIFICATIONS TO PREVIOUSLY-CONSIDERED UPDATES TO FCA16 CONE, NET CONE AND PPR VALUES

Mr. Cavanaugh began by turning to Ms. Mariah Winkler, Markets Committee Chair, who provided an overview of the ISO's memo on the updates to the Cost of New Entry (CONE), Net CONE, and Performance Payment Rate (PPR), as circulated in advance of the meeting.

Following this overview, the following main motion was duly made and seconded:

RESOLVED, that the Participants Committee approves the Tariff changes to CONE, Net CONE, and the PPR from those values previously considered at its December 3, 2020 meeting, as proposed by ISO-NE, all as contained in the materials provided to this Committee for this meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

Mr. Cavanaugh then introduced Mr. Mark Karl to discuss the issues concerning the CONE reference unit's siting in New London County, Connecticut, which was proposed by the ISO's consultant. On the ISO's behalf, he acknowledged the siting error. Mr. Karl noted that the ISO agreed with the consultant's new recommendation on how to reconcile the issue of the generic CONE reference unit being within two miles of the Algonquin gas transmission mainline by moving the reference unit location from New London County to Tolland County. Other than

the difference in the counties' tax rates, Mr. Karl further noted that the ISO believed that there would be no additional cost impacts with this move. In referencing a map the ISO requested to be circulated earlier that morning, Mr. Karl identified a "yellow cloud site" in Tolland County the consultant selected as a representative location that meets the criteria the ISO used for the CONE reference unit, which the ISO did not visit because it is meant to be a generic location for the reference unit. He further noted that the corresponding CONE, Net CONE and PPR value changes as a result of the site re-location had been included in the materials provided by the ISO, which would also be included in their response to the FERC's deficiency notice (Deficiency Notice).

In response to questions and comments regarding concerns with the process to consider the changes, the timing of the materials provided by the ISO, and the absence of the consultants during the meeting for comments, Mr. Karl noted that the consultants were not available for this meeting and Mr. Chris Hamlen, ISO Counsel, noted that the ISO was under an obligation to respond to the Deficiency Notice within 30 days. Mr. Karl further noted that the information included in the addendum circulated that morning was documentation of the presentation that took place at the March 19, 2021 Markets Committee meeting and would serve as part of the ISO's response to the Deficiency Notice.

In response to concerns with the overall process for selecting the CONE reference unit location and whether that location was chosen to match the same elevation selected in the original selection, Mr. Karl noted there were other potential locations in the area with slightly different elevations. He clarified that the ISO did not seek a desired outcome in the CONE unit's siting. He explained that, early in the process, the ISO had evaluated another site, in New Hampshire, and that the ISO considered likely retirements, which may have been part of the

rationale for picking a site in Connecticut. Further, when addressing concerns with additional costs that may be incurred with siting the CONE reference unit in Tolland County (e.g., interconnection and storm water permitting) and with the selected location being within a flood plain and agriculturally zoned areas, Mr. Karl indicated that the CONE reference unit site was not intended to be a specific site location, noting that, were an alternate nearby location to be chosen, the impact of the change in elevation would be *de minimis*. He further noted that the “yellow cloud,” as referenced on the map in the meeting materials, was a generic location and was not intended to provide a specific location for the reference unit. In response to a question about industrial zoning choices and how zoning challenges may be addressed, Mr. Karl noted that it would be the developers, when developing a specific site, that would consider the trade-offs that may need to be addressed during a siting process, such as re-zoning or changing the location of the unit.

Mr. Karl then turned to Mr. Hamlen to clarify the filing process and how it would relate to the sixteenth Forward Capacity Auction (FCA16). Mr. Hamlen indicated that the ISO’s response to the Deficiency Notice would be submitted on March 30 and would include answers to the FERC’s questions, as well as an explanation of the reasons behind the changes in CONE/Net CONE/PPR values and the resulting impacts. He also noted that the ISO’s response would include an addendum from Concentric Energy Advisors, Inc. (CEA) and the map, as presented by the ISO, that includes the “yellow cloud” as a generic location for a CONE reference unit. The ISO intended to request a 60-day effective date so not to impact the FCA16 schedule.

In addition, Mr. Hamlen responded to a question about the site selection process by noting that the November CEA draft report included the use of the Algonquin gas transmission

mainline and that the ISO did not realize the inconsistency with the two-mile gas interconnection, as originally raised by NEPGA, until the ISO prepared to respond to the Deficiency Notice. When asked about how the ISO planned to respond to the issue of gas availability on the mainline and what information the ISO's consultants analyzed, Messrs. Karl and Hamlen referenced disagreement between the consultants, i.e., CEA/Mott MacDonald and Levitan, on this issue, which would be addressed in its deficiency response. Finally, in response to overall concerns raised by various stakeholders about the entirety of the process, Mr. Karl acknowledged the need for an overall review and assessment of the process.

Following further discussion on the ISO-proposed modifications to previously-considered updates to FCA16 CONE, Net CONE and PPR values, the Committee considered and did not approve the motion to support the ISO's proposed modifications. The motion failed with a 45.09% Vote in favor (Generation Sector – 0%; Transmission Sector – 16.7%; Supplier Sector – 0%; AR Sector – 0%; Publicly Owned Entity Sector – 16.7%; End User Sector – 11.69%; and Provisional Members – 0%). (*See* Vote 1 on Attachment 2.)

TARIFF REVISIONS TO PROVIDE ADDITIONAL FLEXIBILITY FOR DE-LIST BIDS FOR FCA16

Mr. Cavanaugh then turned to Ms. Winkler, who provided an overview on the Tariff revisions, as circulated in advance of the meeting.

Following this overview, the following motion was duly made and seconded:

RESOLVED, that the Participants Committee approves revisions to Section III.13 of the Tariff to permit increased flexibility for adjusting/withdrawing Retirement De-List Bids, Permanent De-List Bids, and substitution auction test prices for FCA16, as recommended by the Markets Committee at its March 19 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the MC may approve.

In response to a question about De-List Bid submission timing, Mr. Hamlen acknowledged the issue of a possible FERC response to the filing of proposed rule changes after submission of De-List Bids. He stated that providing additional flexibility was an appropriate step because the De-List Bids were conditional and, given the conditional nature of those bids, providing flexibility at this point would not be in his view a violation of the filed rate doctrine.

The motion was then voted and passed unanimously with abstentions noted by FirstLight, Marco DM Holdings, Kleen, Calpine, CPV, Jericho, Deepwater Wind, PSEG, and Mr. Kuser's alternate.

MODIFICATIONS TO NEPOOL'S PREVIOUSLY-APPROVED SET OF ORTPS AND RELATED TARIFF REVISIONS

Ms. Winkler provided an overview of the proposed revisions to the Offer Review Trigger Prices (ORTP) to become effective for use in FCA16.

Following this overview, the following main motion was duly made and seconded:

RESOLVED, that the Participants Committee supports amending its previously-approved ORTP values and related Tariff revisions, as recommended by the Markets Committee at its March 19, 2021 meeting and as circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair and Vice-Chair of the Markets Committee.

In response to a question about the filing timeline, Mr. Hamlen clarified that the filing would not be submitted before the end of the month but would be submitted as soon as possible thereafter and was intended to be effective as early as possible in June.

With the opportunity to comment, a member noted the belief by the Participant he represented that the Internal Market Monitor (IMM) should be permitted to look at any new supply offers that the IMM reasonably believed could be uncompetitive. Thus, he noted the Participant's opposition the NEPOOL ORTPs because, according to that Participant, denying the

IMM the opportunity to review offers would inappropriately undermine the independence of the IMM and the integrity of the process.

Although no amendment was offered due to the abbreviated process, NEPGA's representative noted that it was NEPGA's position that, as explained in analysis conducted by its consultants regarding the Investment Tax Credit, there were misapplications of an inflation value and the equity debt ratio in the model used to calculate ORTPs. As such, NEPGA suggested that the recommendation offered by its consultant should be used for the applicable ORTPs (not just the solar ORTP as the ISO proposed) in both the ISO and NEPOOL set of proposed ORTP values. In response, Ms. Deborah Cooke from the ISO noted that one such recommendation identified by NEPGA's consultants pertaining to the discounted cash flow model was applied to all ORTPs but only the solar ORTP was impacted. Lastly, to clarify, it was noted that the main motion currently at hand, which was recommended by the Markets Committee, included the ORTP correction across all technologies.

The motion was then voted and passed with a 72.50% Vote in favor (Generation Sector – 3.34%; Transmission Sector – 16.68%; Supplier Sector – 6.07%; AR Sector – 12.96%; Publicly Owned Entity Sector – 16.68%; End User Sector – 16.68%; and Provisional Members – 0.09%). (See Vote 2 on Attachment 2.)

ISO'S MODIFIED ORTP PROPOSAL

At the request of the ISO, the Committee considered and did not approve the motion to support the ISO's proposed modified ORTP proposal as circulated to this Committee in advance of the meeting. Participants, who planned to support the ISO's proposal, noted their concerns with calculations included in the proposal, including those raised by NEPGA regarding the tax advantage financing. Separately, a Participant offered its support for the ISO's proposal because

it favored the IMM being afforded the latitude to review offers the IMM deems necessary.

Those opposing the ISO's proposal noted the fundamental difference between the ISO's model with how projects are actually financed, as well as shortcomings in the way in which the ISO's proposal reflected the current market of the newer clean technologies. They cited, by way of example, the model's understatement of cost of capital and overstatement of tax benefits. The ISO was encouraged to review further the financing and tax credits elements.

The motion to support the ISO's modified ORTP proposal was then voted and failed to pass with 19.04% Vote in favor (Generation Sector – 7.41%; Transmission Sector – 0%; Supplier Sector – 9.27%; AR Sector – 2.36%; Publicly Owned Entity Sector – 0%; End User Sector – 0%; and Provisional Members – 0%). (*See* Vote 3 on Attachment 2.)

There being no further business, the meeting adjourned at 1:48 p.m.

Respectfully submitted,

David Doot, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN MARCH 24, 2021 TELECONFERENCE MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Acadia Center	End User			Bruce Ho
Advanced Energy Economy	Fuels Industry Participant	Caitlin Marquis		
American PowerNet Management	Supplier			Michael Macrae
Anbaric Development Partners LLC	Provisional			Francis Pullaro
AR Large Renewable Generation (RG) Group Member	AR-RG	Alex Worsley		
AR Small Load Response (LR) Group Member	AR-LR	Brad Swalwell		
AR Small RG Group Member	AR-RG	Erik Abend		
Ashburnham Municipal Light Plant	Publicly Owned Entity		Brian Thomson	
Associated Industries of Massachusetts (AIM)	End User			Roger Borghesani
AVANGRID: CMP/UI	Transmission		Alan Trotta	
Belmont Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Block Island Utility District	Publicly Owned Entity	Dave Cavanaugh		
Borrego Solar Systems Inc.	AR-DG	Liz Delaney		Sarah Bresolin
Boylston Municipal Light Department	Publicly Owned Entity		Brian Thomson	
BP Energy Company	Supplier			José Rotger
Braintree Electric Light Department	Publicly Owned Entity			Dave Cavanaugh
Brookfield Renewable Trading and Marketing	Supplier	Aleks Mitreski		
Calpine Energy Services, LP	Supplier	Brett Kruse		Bill Fowler
Castleton Commodities Merchant Trading	Supplier			Bob Stein
Chester Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Chicopee Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
CLEARresult Consulting, Inc.	AR-DG	Tamera Oldfield		
Clearway Power Marketing LLC	Supplier			Pete Fuller
Concord Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
Connecticut Municipal Electric Energy Coop.	Publicly Owned Entity	Brian Forshaw		
Conservation Law Foundation (CLF)	End User	Phelps Turner		
Consolidated Edison Energy, Inc.	Supplier	Norman Mah		
CPV Towantic, LLC (CPV)	Generation	Joel Gordon		
Cross-Sound Cable Company (CSC)	Supplier		José Rotger	
Danvers Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Deepwater Wind Block Island	Generation			Abby Krich
Dominion Energy Generation Mktg	Generation	Mike Purdie	Weezie Nuara	
DTE Energy Trading, Inc.	Supplier			José Rotger
Dynergy Marketing and Trade, LLC	Supplier	Andy Weinstein		Bill Fowler
Emera Energy Services	Supplier			Bill Fowler
Enel X North America, Inc.	AR-LR	Michael Macrae		
ENGIE Energy Marketing NA, Inc.	AR-RG	Sarah Bresolin		
Environmental Defense Fund	End User	Jolette Westbrook		
Eversource Energy	Transmission	James Daly	Dave Burnham	Vandan Divatia; Dave Erichetti
Exelon Generation Company	Supplier	Steve Kirk	Bill Fowler	
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Galt Power, Inc.	Supplier	José Rotger		
Generation Group Member	Generation	Dennis Duffy	Abby Krich	
Georgetown Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Great River Hydro	AR-RG			Bill Fowler
Groton Electric Light Department	Publicly Owned Entity		Brian Thomson	
Groveland Electric Light Department	Publicly Owned Entity		Dave Cavanaugh	
H.Q. Energy Services (U.S.) Inc. (HQUS)	Supplier	Louis Guillbault	Bob Stein	

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN MARCH 24, 2021 TELECONFERENCE MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Harvard Dedicated Energy Limited	End User			Doug Hurley
High Liner Foods (USA) Incorporated	End User		William P. Short III	
Hingham Municipal Lighting Plant	Publicly Owned Entity	John Coyle	Dave Cavanaugh	
Holden Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Holyoke Gas & Electric Department	Publicly Owned Entity		Brian Thomson	
Hull Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
Ipswich Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Jericho Power LLC (Jericho)	AR-RG	Mark Spencer	Nancy Chafetz	Herb Healy; Marji Philips
Kleen Energy Systems, LLC	Generation			Tom Kaslow
Littleton (MA) Electric Light and Water Department	Publicly Owned Entity		Dave Cavanaugh	
Littleton (NH) Water & Light Department	Publicly Owned Entity		Craig Kieny	
Long Island Power Authority (LIPA)	Supplier		Bill Killgoar	
Maine Public Advocate's Office	End User			Jason Frost
Mansfield Municipal Electric Department	Publicly Owned Entity		Brian Thomson	
Maple Energy LLC	AR-LR			Doug Hurley
Marble River, LLC	Supplier	John Brodbeck		Abby Krich
Marblehead Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Marco DM Holdings	Generation			Tom Kaslow
Mass. Attorney General's Office (MA AG)	End User	Tina Belew		
Mass. Bay Transportation Authority	Publicly Owned Entity		Dave Cavanaugh	
Mass. Municipal Wholesale Electric Company	Publicly Owned Entity	Brian Thomson		
Mercuria Energy America, LLC	Supplier			José Rotger
Merrimac Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Michael Kuser	End User		Jason York	
Middleborough Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Middleton Municipal Electric Department	Publicly Owned Entity		Dave Cavanaugh	
National Grid	Transmission		Tim Martin	
Natural Resources Defense Council	End User	Bruce Ho		
Nautilus Power, LLC	Generation		Bill Fowler	
New Hampshire Electric Cooperative	Publicly Owned Entity	Steve Kaminski		Brian. Forshaw; Dave Cavanaugh; Brian Thomson
New Hampshire Office of Consumer Advocate (NHOCA)	End User			Jason Frost
NextEra Energy Resources, LLC	Generation	Michelle Gardner		
North Attleborough Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Norwood Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
NRG Power Marketing LLC	Generation		Pete Fuller	
Onward Energy (Blue Sky West)	AR-RG			Abby Krich
Pascoag Utility District	Publicly Owned Entity		Dave Cavanaugh	
Paxton Municipal Light Department	Publicly Owned Entity		Brian Thomson	
Peabody Municipal Light Department	Publicly Owned Entity		Brian Thomson	
PowerOptions, Inc.	End User			Jason Frost
Princeton Municipal Light Department	Publicly Owned Entity		Brian Thomson	
PSEG Energy Resources & Trade LLC	Supplier		Eric Stallings	
Reading Municipal Light Department	Publicly Owned Entity		Dave Cavanaugh	
Rowley Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Russell Municipal Light Dept.	Publicly Owned Entity		Brian Thomson	
Shell Energy North America (US), L.P.	Supplier	Matt Picardi		
Shrewsbury Electric & Cable Operations	Publicly Owned Entity		Brian Thomson	
South Hadley Electric Light Department	Publicly Owned Entity		Brian Thomson	

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN MARCH 24, 2021 TELECONFERENCE MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Sterling Municipal Electric Light Department	Publicly Owned Entity		Brian Thomson	
Stowe Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Sunrun Inc.	AR-DG			Pete Fuller
Taunton Municipal Lighting Plant	Publicly Owned Entity		Dave Cavanaugh	
Templeton Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
The Energy Consortium	End User	Roger Borghesani		
Union of Concerned Scientists	End User		Francis Pullaro	
Vermont Electric Cooperative	Publicly Owned Entity	Craig Kiemy		
Vermont Energy Investment Corp (VEIC)	AR-LR		Doug Hurley	
Vermont Public Power Supply Authority	Publicly Owned Entity			Brian Forshaw
Village of Hyde Park (VT) Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Wakefield Municipal Gas & Light Department	Publicly Owned Entity		Brian Thomson	
Wallingford DPU Electric Division	Publicly Owned Entity		Dave Cavanaugh	
Wellesley Municipal Light Plant	Publicly Owned Entity		Dave Cavanaugh	
West Boylston Municipal Lighting Plant	Publicly Owned Entity		Brian Thomson	
Westfield Gas & Electric Department	Publicly Owned Entity		Dave Cavanaugh	
Wheelabrator North Andover Inc.	AR-RG		Bill Fowler	Jim Ginnetti

**VOTES TAKEN AT
MARCH 24, 2021 PARTICIPANTS COMMITTEE MEETING**

TOTAL

Sector/Group	Vote 1	Vote 2	Vote 3
GENERATION	0.00	3.34	7.41
TRANSMISSION	16.70	16.68	0.00
SUPPLIER	0.00	6.07	9.27
ALTERNATIVE RESOURCES	0.00	12.96	2.36
PUBLICLY OWNED ENTITY	16.70	16.68	0.00
END USER	11.69	16.68	0.00
PROVISIONAL MEMBERS	0.00	0.09	0.00
% IN FAVOR	45.09	72.50	19.04

GENERATION SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
CPV Towantic, LLC	O	O	F
Deepwater Wind Block Island	A	F	O
Dominion Energy Generation Mktg	O	O	O
FirstLight Power Management, LLC	O	O	F
Generation Group Member	A	F	O
Kleen Energy Systems, LLC	O	O	A
Marco DM Holdings, LLC	O	O	O
Nautilus Power, LLC	O	O	F
NextEra Energy Resources, LLC	O	O	F
NRG Power Marketing, LLC	O	O	O
IN FAVOR (F)	0	2	4
OPPOSED (O)	8	8	5
TOTAL VOTES	8	10	9
ABSTENTIONS (A)	2	0	1

ALTERNATIVE RESOURCES SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
Renewable Generation Sub-Sector			
ENGIE Energy Marketing NA, Inc.	A	F	O
Great River Hydro, LLC	O	O	F
Jericho Power LLC	O	O	O
Onward Energy	A	F	O
Wheelabrator/Macquarie	O	O	F
Large RG Group Member	A	F	O
Small RG Group Member	A	F	O
Distributed Gen. Sub-Sector			
Borrego Solar Systems Inc.	A	F	O
CLEAResult Consulting, Inc.	A	F	O
Sunrun Inc.	A	F	O
Load Response Sub-Sector			
Enel X North America, Inc.	A	F	O
Maple Energy	O	F	O
Vermont Energy Investment Corp.	O	F	O
Small LR Group Member	O	F	O
IN FAVOR (F)	0	11	2
OPPOSED	6	3	12
TOTAL VOTES	6	14	14
ABSTENTIONS (A)	8	0	0

TRANSMISSION SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
Avangrid (CMP/UI)	F	F	O
Eversource Energy	F	F	O
National Grid	F	F	A
IN FAVOR (F)	3	3	0
OPPOSED	0	0	2
TOTAL VOTES	3	3	2
ABSTENTIONS (A)	0	0	1

SUPPLIER SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
American PowerNet Management, LP	A	F	O
BP Energy Company	A	A	A
Brookfield Renewable Trading & Mktg	O	O	F
Calpine Energy Services, LP	O	O	F
Castleton Comm. Merchant Trading	O	O	F
Cross-Sound Cable Company	A	A	A
DTE Energy Trading, Inc.	A	A	A
Clearway Power Marketing LLC	A	F	O
Dynegy Marketing and Trade, LLC	O	O	A
Emera Energy Companies	O	O	A
Exelon Generation Company	O	A	A
Galt Power, Inc.	A	A	A
H.Q. Energy Services (U.S.) Inc.	O	O	F
LIPA	A	A	A
Marble River, LLC	A	F	O
Mercuria Energy America, Inc	A	A	A
PSEG Energy Resources & Trade	O	O	F
Shell Energy North America (US) LP	A	F	O
IN FAVOR (F)	0	4	5
OPPOSED	8	7	4
TOTAL VOTES	8	11	9
ABSTENTIONS (A)	10	7	9

**VOTES TAKEN AT
MARCH 24, 2021 PARTICIPANTS COMMITTEE MEETING**

END USER SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
Acadia Center	F	F	O
Associated Industries of Mass.	F	F	O
Conservation Law Foundation	F	F	O
Environmental Defense Fund	F	F	O
Harvard Dedicated Energy Limited	A	F	O
High Liner Foods (USA) Inc.	A	F	O
Michael Kuser	A	A	A
Maine Public Advocate Office	O	F	O
Mass. Attorney General's Office	F	F	O
Natural Resources Defense Council	F	F	O
NH Office of Consumer Advocate	O	F	O
PowerOptions, Inc.	O	F	O
The Energy Consortium	F	F	O
Union of Concerned Scientists	A	F	O
IN FAVOR (F)	7	13	0
OPPOSED	3	0	13
TOTAL VOTES	10	13	13
ABSTENTIONS (A)	4	1	1

PUBLICLY OWNED ENTITY SECTOR

Participant Name	Vote 1	Vote 2	Vote 3
Ashburnham Municipal Light Plant	F	F	O
Belmont Municipal Light Dept.	F	F	O
Block Island Utility District	F	F	O
Boylston Municipal Light Dept.	F	F	O
Braintree Electric Light Dept.	F	F	O
Chester Municipal Light Dept.	F	F	O
Chicopee Municipal Lighting Plant	F	F	O
Concord Municipal Light Plant	F	F	O
Conn. Mun. Electric Energy Coop.	F	F	O
Danvers Electric Division	F	F	O
Georgetown Municipal Light Dept.	F	F	O
Groton Electric Light Dept.	F	F	O
Groveland Electric Light Dept.	F	F	O
Hingham Municipal Lighting Plant	F	F	O
Holden Municipal Light Dept.	F	F	O
Holyoke Gas & Electric Dept.	F	F	O
Hull Municipal Lighting Plant	F	F	O
Ipswich Municipal Light Dept.	F	F	O
Littleton (MA) Electric Light Dept.	F	F	O
Mansfield Municipal Electric Dept.	F	F	O

PUBLICLY OWNED ENTITY SECTOR (cont.)

Participant Name	Vote 1	Vote 2	Vote 3
Marblehead Municipal Light Dept.	F	F	O
Mass. Mun. Wholesale Electric Co.	F	F	O
Mass. Bay Transportation Authority	F	F	O
Merrimac Municipal Light Dept.	F	F	O
Middleborough Gas and Elec. Dept.	F	F	O
Middleton Municipal Electric Dept.	F	F	O
New Hampshire Electric Cooperative	F	F	O
North Attleborough Electric Dept.	F	F	O
Norwood Municipal Light Dept.	F	F	O
Pascoag Utility District	F	F	O
Paxton Municipal Light Dept.	F	F	O
Peabody Municipal Light Plant	F	F	O
Princeton Municipal Light Dept.	F	F	O
Reading Municipal Light Dept.	F	F	O
Rowley Municipal Lighting Plant	F	F	O
Russell Municipal Light Dept.	F	F	O
Shrewsbury's Elec. & Cable Ops.	F	F	O
South Hadley Electric Light Dept.	F	F	O
Sterling Municipal Electric Light Dept.	F	F	O
Stowe (VT) Electric Dept.	F	F	O
Taunton Municipal Lighting Plant	F	F	O
Templeton Municipal Lighting Plant	F	F	O
VT Public Power Supply Authority	F	F	O
Village of Hyde Park (VT) Elec. Dept.	F	F	O
Wakefield Mun. Gas and Light Dept.	F	F	O
Wallingford, Town of	F	F	O
Wellesley Municipal Light Plant	F	F	O
West Boylston Mun. Lighting Plant	F	F	O
Westfield Gas & Electric Light Dept.	F	F	O
IN FAVOR (F)	49	49	0
OPPOSED	0	0	49
TOTAL VOTES	49	49	49
ABSTENTIONS (A)	0	0	0

PROVISIONAL MEMBERS

Participant Name	Vote 1	Vote 2	Vote 3
Anbaric Development Partners, LLC	A	F	F
IN FAVOR (F)	0	1	1
OPPOSED	0	0	0
TOTAL VOTES	0	1	1
ABSTENTIONS (A)	1	0	0