



NEW ENGLAND POWER POOL

October 4, 2018

TO: Participants Committee Members and Alternates
RE: Noticed Actions of the NEPOOL Participants Committee

This notice summarizes actions taken by the Participants Committee at its October 4, 2018 meeting. The official record of, and details concerning, these actions and the specific votes and outcomes will be reflected in the minutes for this meeting that will be reviewed and approved by the Committee.



[Approval of August 24, 2018 Meeting Preliminary Minutes \(Agenda #1\)](#)

The preliminary minutes of the August 24, 2018 meeting, as circulated in advance of the meeting, were approved unanimously.



[Consent Agenda \(Agenda #2\)](#)

The Consent Agenda was approved unanimously, with an abstention recorded.

[2019 ISO Budgets and 2019 NESCOE Budget \(Agenda #5.a & 5.b\)](#)

The Committee considered and approved unanimously in a single vote the following motions, with an abstention recorded:



RESOLVED, that the Participants Committee supports the Year **2019 ISO operating budget and capital budget** proposed by the ISO, as presented at this meeting.



RESOLVED, that the Participants Committee supports the Year **2019 NESCOE budget**, as proposed by NESCOE at this meeting, as the Year 2019 operating budget for NESCOE.

[Delayed Commercial Operation of New Capacity Resources \(Agenda #6A\)](#)

Main Motion. The Committee began with the following main motion:

RESOLVED, that the Participants Committee supports revisions to Market Rule 1 to improve incentives for a Participant to cover its Capacity Supply Obligation if a new resource is or may be delayed, as recommended by the Markets Committee, and circulated to this Committee in advance of this meeting, together with such other non-substantive changes as may be approved by the Chair and Vice-Chair of the Markets Committee.

Noticed Actions of the NEPOOL Participants Committee

October 4, 2018 Meeting

Page 2



- **PSEG Amendment.** The Committee considered and failed to approve a motion to amend the main motion so as to provide a three-month transitional grace period for the application of the new failure to cover charge for each Capacity Commitment Period in the June 2019 through May 2022 period. The motion failed to pass with a 47.77% Vote in favor (Generation Sector – 14.68; Transmission Sector – 6.71%; Supplier Sector – 15.48; AR Sector – 5.23%; Publicly Owned Sector – 0%; End User Sector – 5.59%; and Provisional Group Member – 0.067%).



- **Vote on the Main Motion:** The Committee considered and approved the main motion by a show of hands vote, with opposition and abstentions recorded.



Revisions to OP-21 and Appendix A to OP-21 (Agenda #7)

The Committee considered and approved unanimously the following motion, with abstentions recorded:

RESOLVED, that the Participants Committee supports the OP-21/21A Revisions, as recommended by the Reliability Committee, and as reflected in the materials distributed to the Participants Committee for its October 4, 2018 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

HQICC and ICR Values for FCA13 (Agenda #8)



HQICC Values. The Committee considered and approved by a show of hands vote with oppositions and abstentions recorded the following motion:

RESOLVED, that the Participants Committee supports the proposed FCA13 **HQICC Values**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2018 meeting, together with [any changes agreed to at the meeting and] such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.



ICR Values without Clear River Unit 1. The Committee then considered and approved the following motion:

RESOLVED, that the Participants Committee supports the proposed FCA13 **ICR Values without Clear River Unit 1**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2018 meeting, together with

such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

The motion was approved with a 60.16% Vote in favor (Generation Sector – 8.40%; Transmission Sector –16.79%; Supplier Sector – 10.07%; AR Sector – 8.11%; Publicly Owned Entity Sector – 16.79%; End User Sector – 0%; and Provisional Member Group – 0%).



ICR Values with Clear River Unit 1. The Committee considered and failed to approve the following motion:

RESOLVED, that the Participants Committee supports the proposed FCA13 **ICR Values with Clear River Unit 1**, as proposed by ISO-NE and reflected in the materials distributed to the Participants Committee for its October 4, 2018 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

The motion was determined to have failed by assessment of those votes that changed from the prior vote on ICR Values without Clear River Unit 1.



ISO Tariff Revisions Related to ICR Assumptions (Agenda #9)

The Committee considered and approved unanimously with abstentions recorded the following motion:

RESOLVED, that the Participants Committee supports the ICR Revisions to Section III of the ISO-NE Tariff, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2018 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.