



NEW ENGLAND POWER POOL

October 13, 2017

TO: Participants Committee Members and Alternates
RE: Noticed Actions of the NEPOOL Participants Committee

This notice summarizes actions taken by the Participants Committee at its October 13, 2017 meeting. The official record of, and details concerning, these actions and the specific votes and outcomes will be reflected in the minutes for this meeting that will be reviewed and approved by the Committee.

Preliminary Minutes of September 15, 2017 Meeting (Agenda #1)

The preliminary minutes of the September 15, 2017 meeting as circulated in advance of the meeting were approved unanimously.

Consent Agenda (Agenda #2)

The Consent Agenda was approved unanimously.

2018 ISO Budgets (Agenda #5.a)

The Committee considered and approved the following motion, with abstentions noted:

RESOLVED, that the Participants Committee supports the Year 2018 operating budget and capital budget proposed by the ISO as presented at this meeting.

2018 NESCOE Budget (Agenda #5.b)

The Committee considered and approved the following motion, with an abstention noted:

RESOLVED, that the Participants Committee supports the Year 2018 operating budget for NESCOE as presented at this meeting.

HQICC Values for 2021-22 (FCA12) Capacity Commitment Period (Agenda #6)

The Committee considered and approved the following motion, with oppositions and abstentions noted:

RESOLVED, that the Participants Committee supports the proposed FCA 12 HQICC Values, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 13, 2017 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

ICR Values for 2021-22 (FCA12) Capacity Commitment Period (Agenda #7)

The Committee considered and did not approve the following motion:

RESOLVED, that the Participants Committee supports the proposed FCA 12 ICR Values, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 13, 2017 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

The motion failed to pass with a 60.63% Vote in favor (Generation Sector – 0.95%; Transmission Sector – 15.2%; Supplier Sector – 0%; AR Sector – 10.17%; Publicly Owned Entity Sector – 17.10%; End User Sector – 17.1%; and Provisional Member Group – 0.11%).