

INITIAL AGENDA

Discussion and voting on Item 1 will be held in part in executive session, during which participation will be limited exclusively to voting Members and Alternates, or their designates.

1. To consider, in part in executive session, a slate of candidates for election to the ISO Board, as recommended by the Joint Nominating Committee. Background materials and a draft resolution will be included with the supplemental notice. Confidential information will be circulated to Members and Alternates under separate cover. Consistent with past practice, voting on the slate of ISO Board candidates will be conducted by confidential, written ballot.

The remainder of the meeting will be in general session:

2. To approve the draft minutes of the August 2, 2019 Participants Committee teleconference meeting. The preliminary minutes of that meeting are included with this notice and posted with the meeting materials. Please provide us with any comments on these draft minutes no later than **12:00 p.m. on Friday, September 6, 2019.**
3. To adopt and approve the action recommended by the Reliability Committee set forth on the Consent Agenda included with this notice and posted with the meeting materials. In accordance with the Participants Committee Bylaws, if you wish to remove the recommended action from the Consent Agenda, you must so indicate by notifying the Secretary on or before next **Friday, September 6, 2019.**
4. To receive an ISO Chief Executive Officer Report.
5. To receive an ISO Chief Operating Officer Report.
6. To receive a report on the following proposed budgets:
 - a. 2020 ISO-NE Operating and Capital Budgets; and
 - b. 2020 NESCOE Budget.Background materials will be included and posted with the supplemental notice.
7. To consider and take action, as appropriate, on proposed revisions to Section III.13.2.5.2.5A to clarify that a resource retained for fuel security will only be retained until the end of the fuel security need. Background materials and a draft resolution will be included and posted with the supplemental notice.
8. To receive a report on current matters relating to regional wholesale power and transmission arrangements that are pending before the regulators and the courts. The litigation report will be circulated and posted in advance of the meeting.
9. To receive reports from Committees, Subcommittees and other working groups:
 - Markets Committee
 - Reliability Committee
 - Transmission Committee
 - Budget & Finance Subcommittee
 - Others
10. To receive a report on administrative matters.
11. To transact such other business as may properly come before the meeting.

PRELIMINARY

A meeting of the NEPOOL Participants Committee was held via teleconference beginning at 10:00 a.m. on Friday, August 2, 2019, pursuant to notice duly given. A quorum determined in accordance with the Second Restated NEPOOL Agreement was present and acting throughout the meeting. Attachment 1 identifies the members, alternates and temporary alternates who participated in the teleconference meeting.

Ms. Nancy Chafetz, Chair, presided and Mr. David Doot, Secretary, recorded.

APPROVAL OF JUNE 25-27, 2019 MEETING MINUTES

Ms. Chafetz referred the Committee to the preliminary minutes of the June 25-27, 2019 Summer Meeting, as circulated and posted in advance of the meeting. Following motion duly made and seconded, the preliminary minutes of the June 25-27 meeting were unanimously approved without change.

CONSENT AGENDA

Ms. Chafetz referred the Committee to the Consent Agenda that was circulated and posted in advance of the meeting. Following motion duly made and seconded, the Consent Agenda was unanimously approved, without discussion or comment, and with an abstention noted on behalf of End User Michael Kuser.

ISO CEO REPORT

Mr. Gordon van Welie, ISO Chief Executive Officer (CEO), referred the Committee to the summaries of the ISO Board and Board Committee meetings that had occurred since the June 25-27 meeting, which had been circulated and posted in advance of the meeting. There were no questions or comments on the summaries.

ISO COO REPORT

Dr. Vamsi Chadalavada, ISO Chief Operating Officer (COO), reviewed highlights from the August COO report, which was circulated in advance of the meeting and posted on the NEPOOL and ISO websites. He noted that the monthly report reflected data through July 24, 2019. He summarized the following: (i) Energy Market value was \$317 million, up \$89 million from June 2019 and down \$143 million from July 2018; (ii) average natural gas prices in July were 8.8% higher than in June (iii) average Real-Time Hub LMPs (\$27.90/MWh) were 24% higher than June LMPs; (iv) average daily (peak hour) Day-Ahead cleared physical Energy, as a percent of forecasted load, was 99.8% in July, up from 99.1% in June (the minimum value for the month was 93.4% on July 7); and (v) daily Net Commitment Period Compensation (NCPC) for July (based on data through July 24, 2019) totaled \$2.7 million, up \$1 million from June 2019. July 2019 NCPC was 0.8% of the total Energy Market value and was comprised of (a) \$1.2 million in first contingency payments, down \$0.2 million from June, (b) \$1.3 million in second contingency payments, up \$1.1 million from June, and (c) \$153,000 in distribution payments, up from \$0 in June. The NCPC charges were mostly for load in Southeast Massachusetts Rhode Island (SEMA/RI) given the shutdown of the Pilgrim Nuclear Unit and due to higher loads and for second contingency protection, and for load in Maine due to a 4-day transmission line outage on the 345 kV system.

He reminded the Committee of the 2019 Regional System Planning (RSP) public meeting scheduled to occur on September 12 in Boston. He reported that ISO continued to work on proposed enhancements to the competitive transmission solicitation (Order 1000) process with a planned October filing. He noted that the FERC has not yet approved the ISO's auction results for FCA13 and that the ISO's preparations for FCA14 were ongoing and on schedule. For FCA14, he said that approximately 336 MW of new resources had Capacity Supply Obligations pursuant to the Renewable Technology Resource exemption. Lastly, he reported that both the Installed

Capacity Requirement (ICR) and Forward Capacity Auction (FCA) qualification informational filings were scheduled to be submitted on or before November 5.

In response to questions, Dr. Chadalavada explained that there was a higher chance of NCPC in SEMA/RI if loads were greater than 20,000 MW. For loads between 18,000 MW and 20,000 MW, NCPC in SEMA/RI would depend more on what resources were available to serve load in that sub-region. In response to questions concerning NCPC for Maine load, he reported on two separate transmission outages, one on July 8-12 of the Boston/Scobie Line and the other later in July of the Boston/Deerfield line. He committed to report back to the Committee on whether those outages had been planned and whether any more planned transmission outages that could affect Maine were scheduled for the remainder of the summer.

He then summarized information on the region's July 20-21 heat wave. He noted that the heat index across New England was greater than 100°. He reported peak loads of 24,130 MW on July 20 and 24,106 MW on July 21, noting further that there was a higher peak load of 24,300 MW on July 30. He stated that the system performed well, even though over 2,000 MW of resources self-scheduled on July 20 and 400 MW of resources self-scheduled on July 21 in order to perform their Claimed Capability Audits. He referred to the chart on interchange and wind production, both of which showed production different than that estimated Day-Ahead, but not unusually so. He reported LMPs in the \$20-\$60 range during the heat wave, with a few hours of negative pricing in northern Maine driven by New Brunswick imports and wind resource output. He reviewed charts showing forecast versus actual temperatures (which were close to the same) and forecast versus actual loads. He noted that on July 21 the dew points were below forecast, which resulted in lower than anticipated heat index and correspondingly lower loads. He explained that, as a general rule of thumb, lower dew points that decrease the heat index by 3° to 4° reduce regional load by 800-1,000 MW.

IMPORT CAPACITY RESOURCE TRANSACTION REQUIREMENTS & CLEAN UP CHANGES

Ms. Chafetz referred the Committee to a package of changes to modify the requirements for submitting external transactions associated with Import Capacity Resources and a number of clean up changes, circulated and posted with the meeting materials. She noted that the motion to support the changes recommended by the Markets Committee had a different voting threshold (60%) than those recommended by the Reliability Committee (66 2/3%). She reported that they would be voted separately.

Mr. Alex Kuznecow, Markets Committee Chair, summarized the Markets Committee-recommended changes and provided the procedural background for that Committee's consideration of the changes. He reported that, at its July 8-10 meeting, the Markets Committee recommended Participants Committee support for the changes, with several oppositions and abstentions noted.

The following motion was duly made and seconded:

RESOLVED, that the Participants Committee supports the Market Rule 1 Revisions, Manual 11 Revisions, and OP-9 Revisions as recommended by the Markets Committee at its July 8-10, 2019 meeting and circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Markets Committee.

A Publicly Owned Entity representative reported that the Participants he represented would not oppose the changes but repeated comments raised at the Markets Committee meeting that they would have preferred that the dynamic scheduling provisions not be eliminated.

The Committee then voted and approved the motion unanimously with the following Participants abstaining: AR Small Renewable Generation Group Member, American PowerNet, BP, CLEARresult, Dominion, DTE, Dynegy, ENGIE, FirstLight, FootPrint Salem Harbor, Jericho, LIPA, Mercuria, Nautilus, NextEra, Sunrun, Wheelabrator, and Michael Kuser.

Ms. Mariah Winkler, Reliability Committee Chair, then reviewed the Reliability Committee-recommended changes to Operating Procedure No. 5 (OP-5 Revisions) that correspond directly to certain of the Markets Committee-recommended changes. She reported the Reliability Committee reviewed the changes over two meetings and at its July 16 meeting voted to recommend Participants Committee support for the OP-5 Revisions, with abstentions and several oppositions noted.

The following motion was then duly made and seconded:

RESOLVED, that the Participants Committee supports the OP-5 Revisions as recommended by the Reliability Committee at its July 16, 2019 meeting, and circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

Several members expressed opposition to the OP-5 Revisions, objecting to the different treatment afforded external capacity resources, and more favorable as they perceived it, that that afforded internal capacity resources in the Forward Capacity Market (FCM).

The Committee then voted the motion, which was approved with a 74.09% Vote in favor with numerous abstentions noted (Generation Sector – 2.40%; Transmission Sector – 16.79%; Supplier Sector – 13.74%; AR Sector – 10.38%; Publicly Owned Entity Sector – 16.79%; and End User Sector – 13.99%). (See Vote 1 on Attachment 2).

LITIGATION REPORT

Mr. Doot referred the Committee to the July 31 Litigation Report that had been circulated and posted in advance of the meeting. He highlighted the following three developments: (i) the FERC's second deficiency letter in the FCA13 results proceeding, to which the ISO had responded the next day; (ii) NESCOE's requested six-month extension to the required filing date for the Chapter 3 market changes, with a requested order by the end of August and for which replies/comments were due the following Monday, August 5; and (iii) the FERC's order on PJM's capacity market, which prevented PJM from conducting its next capacity auction pending further

FERC action ordering changes, if any, needed to make the capacity-related market provisions just and reasonable.

COMMITTEE REPORTS

Markets Committee. Mr. Kuznecow reported that the Markets Committee summer meeting was scheduled for August 13-15 at Mills Falls in Meredith, New Hampshire. He said the main topic of discussion will be the Chapter 3 Energy Security Improvements (ESI) Project, with three planned discussion components: (1) the ISO proposal for replacement energy reserves and the forecast energy requirement price, with this meeting being the first review of the draft Tariff revisions for the ISO proposal; (2) continued discussion of the stakeholder proposals; and (3) review of the ISO's impact analysis.

Budget & Finance Subcommittee. The Committee was told that the Budget & Finance Subcommittee was scheduled to meet on August 9 to review the ISO's proposed 2020 Operating and Capital Budgets and NESCOE's proposed 2020 annual budget and on August 19 to continue discussion of the ISO's proposal to adjust the Financial Assurance Policy to account for non-commercial resources and to receive a report on the progress of the NEPOOL Capacity Payments working group, which was examining ways to accelerate the ISO's FCM billing and settlement processes.

Reliability Committee. Mr. Robert Stein, the Vice-Chair of the Reliability Committee, reported that the Committee was scheduled to meet next on August 20 (i) to discuss the re-evaluation of the need for Mystic Units 8 & 9 for FCA14, (ii) to review the results of the reliability review of the Permanent De-List Bids that were evaluated, and (iii) to review tie benefits and ICR with and without Mystic Units 8 & 9 for FCA14. He noted the FCA14 ICR-related values would not be discussed until the following Reliability Committee meeting.

Transmission Committee. Mr. José Rotger, the Vice-Chair of the Transmission Committee, reported that the Committee was scheduled to meet next on August 21 (i) to continue discussion on Tariff changes related to the transmission solicitation to address the Boston Needs Assessment, (ii) to discuss a new Tariff section the ISO was proposing to address how interconnection capability is established for new and existing resources and is relinquished when resources exit the markets, and (iii) to discuss a revised ISO proposal regarding compensation for Critical Infrastructure Protection (CIP) Interconnection Reliability Operating Limit (IROL) costs.

OTHER BUSINESS

Ms. Chafetz reported that the next Participants Committee meeting was scheduled for September 13 and would likely to be a teleconference meeting. Mr. Doot reported the tabulated voting results for the motion that passed in support of the OP-5 Revisions. He indicated that drafts of the vote tabulation and attendance list for the teleconference meeting would be circulated with the Notice of Actions of the meeting and urged members to review those drafts to confirm the accuracy of their votes and attendance.

There being no further business, the meeting adjourned at 10:50 a.m.

Respectfully submitted,

David T. Doot, Secretary

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN
AUGUST 2, 2019 TELECONFERENCE MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
AR Small Load Response (LR) Group Member	AR-LR	Doug Hurley	Brad Swalwell	
AR Small Renewable Generation (RG) Group Member	AR-RG	Erik Abend		
American PowerNet Management	Supplier			Michael Macrae
Ashburnham Municipal Light Plant	Publicly Owned		Brian Thomson	
Associated Industries of Massachusetts	End User			Roger Borghesani
AVANGRID: CMP/UI	Transmission		Alan Trotta	
Belmont Municipal Light Department	Publicly Owned		Dave Cavanaugh	
Block Island Power Company	Supplier	Dave Cavanaugh		
Boylston Municipal Light Department	Publicly Owned		Brian Thomson	
BP Energy Company	Supplier			Nancy Chafetz
Braintree Electric Light Department	Publicly Owned			Dave Cavanaugh
Calpine Energy Services, LP	Supplier	Brett Kruse		
Chester Municipal Light Department	Publicly Owned		Dave Cavanaugh	
Chicopee Municipal Lighting Plant	Publicly Owned		Brian Thomson	
Competitive Energy Services, LLC	Supplier			Glenn Poole
Concord Municipal Light Plant	Publicly Owned		Dave Cavanaugh	
Connecticut Municipal Electric Energy Coop.	Publicly Owned	Brian Forshaw		
Connecticut Office of Consumer Counsel	End User			Dave Thompson
Conservation Law Foundation (CLF)	End User	David Ismay		
Consolidated Edison Energy, Inc. (ConEd)	Supplier	Jeff Dannels		
Cross-Sound Cable Company (CSC)	Supplier		José Rotger	
Danvers Electric Division	Publicly Owned		Dave Cavanaugh	
Direct Energy Business, LLC	Supplier			Nancy Chafetz
Dominion Energy Generation Marketing, Inc.	Generation	Michael Purdie		
DTE Energy Trading, Inc.	Supplier			Nancy Chafetz
Dynergy Marketing and Trade, LLC	Supplier			Andrew Weinstein
Emera Maine	Transmission	Lisa Martin		
Enel X North America, Inc.	AR-LR		Herb Healy	
ENGIE Energy Marketing NA, Inc.	Generation	Sarah Bresolin		
Eversource Energy	Transmission	James Daly	Cal Bowie	Vandan Divatia
FirstLight Power Management, LLC	Generation	Tom Kaslow		
Footprint Power Salem Harbor Dev.	Generation			Nancy Chafetz; Bob Stein
Galt Power, Inc.	Supplier	Nancy Chafetz		
Generation Group Member	Generation		Abby Krich	Bob Stein
Georgetown Municipal Light Department	Publicly Owned		Dave Cavanaugh	
Groton Electric Light Department	Publicly Owned		Brian Thomson	
Groveland Electric Light Department	Publicly Owned		Dave Cavanaugh	
H.Q. Energy Services (U.S.) Inc.	Supplier		Bob Stein	Abby Krich
Harvard Dedicated Energy Limited	End User		Michael Macrae	Doug Hurley
High Liner Foods (USA) Incorporated	End User		William P. Short III	
Hingham Municipal Lighting Plant	Publicly Owned		Dave Cavanaugh	
Holden Municipal Light Department	Publicly Owned		Brian Thomson	
Holyoke Gas & Electric Department	Publicly Owned		Brian Thomson	
Hull Municipal Lighting Plant	Publicly Owned		Brian Thomson	
Industrial Energy Consumer Group (IECG)	End User	Kevin Penders		
Ipswich Municipal Light Department	Publicly Owned		Brian Thomson	
Jericho Power LLC (Jericho)	AR-RG	Mark Spencer		
Littleton (MA) Electric Light and Waster Department	Publicly Owned		Dave Cavanaugh	
Littleton (NH) Water & Light Department	Publicly Owned		Craig Kiemy	
Long Island Lighting Company (LIPA)	Supplier		William Killgoar	

**PARTICIPANTS COMMITTEE MEMBERS AND ALTERNATES
PARTICIPATING IN
AUGUST 2, 2019 TELECONFERENCE MEETING**

PARTICIPANT NAME	SECTOR/ GROUP	MEMBER NAME	ALTERNATE NAME	PROXY
Maine Power LLC	Supplier	Jeff Jones		
Maine Public Advocate Office	End User			Doug Hurley
Maine Skiing, Inc.	End User	Kevin Penders		
Mansfield Municipal Electric Department	Publicly Owned		Brian Thomson	
Marblehead Municipal Light Department	Publicly Owned		Brian Thomson	
Mass. Attorney General's Office	End User	Christina Belew	Benjamin Griffiths	
Mass. Bay Transportation Authority	Publicly Owned		Dave Cavanaugh	
Mass. Municipal Wholesale Electric Company	Publicly Owned	Brian Thomson		
Mercuria Energy America, Inc.	Supplier			Nancy Chafetz
Merrimac Municipal Light Department	Publicly Owned		Dave Cavanaugh	
Michael Kuser	End User		Rich Heidorn	
Middleborough Gas & Electric Department	Publicly Owned		Dave Cavanaugh	
Middleton Municipal Electric Department	Publicly Owned		Dave Cavanaugh	
National Grid	Transmission		Tim Martin	
Natural Resources Defense Council	End User	Bruce Ho		
Nautilus Power, LLC	Generation			Dan Allegretti
New Hampshire Electric Cooperative	Publicly Owned	Steve Kaminski		Brian Forshaw
NextEra Energy Resources, LLC	Generation	Michelle Gardner		
North Attleborough Electric Department	Publicly Owned		Dave Cavanaugh	
Norwood Municipal Light Department	Publicly Owned		Dave Cavanaugh	
NRG Power Marketing LLC	Generation		Pete Fuller	
Pascoag Utility District	Publicly Owned		Dave Cavanaugh	
Paxton Municipal Light Department	Publicly Owned		Brian Thomson	
Peabody Municipal Light Department	Publicly Owned		Brian Thomson	
Princeton Municipal Light Department	Publicly Owned		Brian Thomson	
PSEG Energy Resources & Trade LLC	Supplier	Joel Gordon		
Reading Municipal Light Department	Publicly Owned			
Repsol Energy North America Company	Gas Industry Part.		Nancy Chafetz	
Rowley Municipal Lighting Plant	Publicly Owned		Dave Cavanaugh	
Russell Municipal Light Dept.	Publicly Owned		Brian Thomson	
Shrewsbury Electric & Cable Operations	Publicly Owned		Brian Thomson	
South Hadley Electric Light Department	Publicly Owned		Brian Thomson	
Sterling Municipal Electric Light Department	Publicly Owned		Brian Thomson	
Stowe Electric Department	Publicly Owned		Dave Cavanaugh	
Sunrun Inc.	AR-DG			Nancy Chafetz
Taunton Municipal Lighting Plant	Publicly Owned		Dave Cavanaugh	
Templeton Municipal Lighting Plant	Publicly Owned		Brian Thomson	
The Energy Consortium	End User	Roger Borghesani		Doug Hurley
Vermont Electric Cooperative	Publicly Owned	Craig Kieny		
Vermont Electric Power Company	Transmission	Frank Ettori		
Vermont Energy Investment Corp (VEIC)	AR-LR		Doug Hurley	
Vermont Public Power Supply Authority	Publicly Owned			Brian Forshaw
Verso Energy Services LLC	Generation	Glenn Poole		
Village of Hyde Park (VT) Electric Department	Publicly Owned		Dave Cavanaugh	
Wakefield Municipal Gas & Light Department	Publicly Owned		Brian Thomson	
Wallingford DPU Electric Division	Publicly Owned		Dave Cavanaugh	
Wellesley Municipal Light Plant	Publicly Owned		Dave Cavanaugh	
West Boylston Municipal Lighting Plant	Publicly Owned		Brian Thomson	
Westfield Gas & Electric Department	Publicly Owned		Dave Cavanaugh	
Wheelabrator/Macquarie	AR-RG			Jim Ginnetti

**VOTES TAKEN AT
AUGUST 2, 2019 PARTICIPANTS COMMITTEE TELCONFERENCE MEETING**

TOTAL

Sector/Group	VOTE 1
GENERATION	2.40
TRANSMISSION	16.79
SUPPLIER	13.74
ALTERNATIVE RESOURCES	10.38
PUBLICLY OWNED ENTITY	16.79
END USER	13.99
% IN FAVOR	74.09

GENERATION SECTOR

Participant Name	VOTE 1
Dominion Energy Generation Marketing	O
ENGIE Energy Marketing NA Inc.	O
FirstLight Power Management, LLC	O
Generation Group Member	A
Nautilus Power LLC	O
NextEra Energy Resources, LLC	O
NRG Power Marketing, LLC	F
Salem (Footprint Power Salem Harbor Dev)	A
Verso Energy Services LLC	O
IN FAVOR (F)	1
OPPOSED (O)	6
TOTAL VOTES	7
ABSTENTIONS (A)	2

TRANSMISSION SECTOR

Participant Name	VOTE 1
AVANGRID (CMP/UI)	F
Emera Maine	S ¹
<i>Emera Maine</i>	F
<i>Emera Energy Services Subsidiaries</i>	--
Eversource Energy	F
National Grid	F
Vermont Electric Power Co.	F
IN FAVOR (F)	4.5
OPPOSED (O)	0
TOTAL VOTES	4.5
ABSTENTIONS (A)	0

ALTERNATIVE RESOURCES SECTOR

Participant Name	VOTE 1
Renewable Generation Sub-Sector	
Jericho Power	O
Wheelabrator/Macquarie	O
Small RG Group Member	A
Distributed Generation Sub-Sector	
Sunrun Inc.	A
Load Response Sub-Sector	
Enel X North America, Inc.	A
VT Energy Investment Corp.	F
Small LR Group Member	F
IN FAVOR (F)	2
OPPOSED (O)	2
TOTAL VOTES	4
ABSTENTIONS (A)	3

SUPPLIER SECTOR

Participant Name	VOTE 1
American PowerNet Management	A
Block Island Power Company	F
BP Energy Company	A
Calpine Energy Services, LP	O
Competitive Energy Services	F
Consolidated Edison Energy, Inc.	F
Cross-Sound Cable Company	F
Direct Energy Business, LLC	F
DTE Energy Trading, Inc.	A
Dynegy Marketing and Trade, LLC	O
Galt Power, Inc.	F
H.Q. Energy Services (U.S.) Inc.	F
LIPA	A
Maine Power, LLC	F
Mercuria Energy America, Inc.	A
PSEG Energy Resources & Trade	F
IN FAVOR (F)	9
OPPOSED (O)	2
TOTAL VOTES	11
ABSTENTIONS (A)	5

¹ Pursuant to Section 6.2 of the NEPOOL Agreement, Participants and their Related Persons are for voting purposes together permitted to join only one Sector to which any of them is eligible to join, but are permitted to split the vote in that Sector as they see fit. Emera Maine and the Emera Energy Services Subsidiaries, as Related Persons, are collectively members of the Transmission Sector, but split their vote evenly between the companies' transmission (Emera Maine) and generation (Emera Energy) interests.

**VOTES TAKEN AT
AUGUST 2, 2019 PARTICIPANTS COMMITTEE TELCONFERENCE MEETING**

END USER SECTOR

Participant Name	VOTE 1
Associated Industries of Mass.	F
Conn. Office of Consumer Counsel	F
Conservation Law Foundation	A
Harvard Dedicated Energy Limited	A
High Liner Foods (USA) Inc.	O
Industrial Energy Consumer Group	A
Maine Public Advocate Office	F
Maine Skiing, Inc.	A
Mass. Attorney General's Office	A
Michael Kuser	A
Natural Resources Defense Council	F
The Energy Consortium	F
IN FAVOR (F)	5
OPPOSED (O)	1
TOTAL VOTES	6
ABSTENTIONS (A)	6

PUBLICLY OWNED ENTITY SECTOR

Participant Name	VOTE 1
Ashburnham Municipal Light Plant	F
Belmont Municipal Light Dep't	F
Boylston Municipal Light Dep't	F
Braintree Electric Light Dept.	F
Chester Municipal Light Dep't	F
Chicopee Municipal Lighting Plant	F
Concord Municipal Light Plant	F
Conn. Mun. Electric Energy Coop.	F
Danvers Electric Division	F
Georgetown Municipal Light Dep't	F
Groton Electric Light Dep't	F
Groveland Electric Light Dep't	F
Hingham Municipal Lighting Plant	F
Holden Municipal Light Dep't	F
Holyoke Gas & Electric Dep't	F
Hull Municipal Lighting Plant	F
Ipswich Municipal Light Dep't	F
Littleton (MA) Electric Light Dep't	F
Littleton (NH) Water & Light Dep't	F
Mansfield Municipal Electric Dep't	F
Marblehead Municipal Light Dep't	F
Mass. Bay Transportation Authority	F
Mass. Mun. Wholesale Elec. Co.	F

PUBLICLY OWNED ENTITY SECTOR (cont.)

Participant Name	VOTE 1
Merrimac Municipal Light Dep't	F
Middleborough Gas & Elec. Dep't	F
Middleton Municipal Electric Dep't	F
New Hampshire Electric Coop.	F
North Attleborough Electric Dept.	F
Norwood Municipal Light Dept.	F
Pascoag Utility District	F
Paxton Municipal Light Dep't	F
Peabody Municipal Light Plant	F
Princeton Municipal Light Dep't	F
Reading Municipal Light Dept.	F
Rowley Municipal Lighting Plant	F
Russell Municipal Light Dep't	F
Shrewsbury's Elec. & Cable Ops.	F
South Hadley Electric Light Dep't	F
Sterling Mun. Elec. Light Dep't	F
Stowe (VT) Electric Dep't	F
Taunton Municipal Lighting Plant	F
Templeton Mun. Lighting Plant	F
Vermont Electric Cooperative	F
VT Public Power Supply Authority	F
Village of Hyde Park Electric Dep't	F
Wakefield Mun. Gas & Light Dep't	F
Wallingford, Town of	F
Wellesley Municipal Light Plant	F
West Boylston Mun. Lighting Plant	F
Westfield Gas & Elec. Light Dep't	F
IN FAVOR (F)	50
OPPOSED (O)	0
TOTAL VOTES	50
ABSTENTIONS (A)	0

CONSENT AGENDA

Reliability Committee

From the previously circulated notice of actions of the Reliability Committee's August 20, 2019 meeting, dated August 21, 2019:¹

1. OP-14, Appendix E Revisions (Update NX-12E Form & Minor Revisions/Corrections)

Support revisions to OP-14, Appendix E, to incorporate Energy Storage as a type of Asset Related Demand that can be selected on the NX-12E Form, and minor grammatical revisions and corrections, as recommended by the Reliability Committee at its August 20, 2019 meeting, with such further non-material changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was approved unanimously.

¹ Reliability Committee Notices of Actions are posted on the ISO-NE website at: <https://www.iso-ne.com/committees/reliability/reliability-committee>.