

**EXECUTIVE SUMMARY**  
**Status Report of Current Regulatory and Legal Proceedings**  
**as of April 26, 2013**

The following activity, as more fully described in the attached litigation report, has occurred since the report dated March 29, 2013 was circulated. New matters/proceedings since the last report are preceded by an asterisk '\*'. Page numbers precede the matter description.

**I. Complaints**

1	NESCOE FCM Renewables Exemption Complaint (EL13-34)	Apr 15	FERC issues tolling order
2	Base ROE Complaint (2011) (EL11-66)	Apr 9	Trial Judge Cianci grants parties' Mar 26 joint motion to extend due dates for filing exhibit lists and objections
		Apr 15	Judge Cianci issues order scheduling May 1 pre-hearing conference at which exhibits will be admitted into evidence
		Apr 17	TOs, FERC Staff, EMCOS submit updated testimony, exhibits
		Apr 22	Parties submit exhibit lists; 2011 Complainants, FERC Staff, and EMOCS submit joint motion to strike TOs' Apr 17 updated testimony

**II. Rate, ICR, FCA, Cost Recovery Filings**

* 3	RCM Add'l Cost Recovery: Dominion (ER13-1291)	Apr 15	Dominion files for recovery of \$336,095 in costs associated with Feb 10 Reliability Commitment Mitigation process; comment date May 6
		Apr 19	NEPOOL intervenes
* 3	Attachment F Implementation Rule Waiver Request (National Grid) (ER13-1263)	Apr 11	National Grid requests limited waiver of Attachment F Implementation Rule
3	FCA7 Results Filing (ER13-992)	Apr 9-12	Footprint, NRG intervene
4	2013 Administrative Costs Budget (ER13-185)	Apr 15	Settlement Judge Cianci issues scheduling status report re-scheduling next sessions for Apr 30 and, if necessary, May 1

**III. Market Rule Changes, Interpretations and Waiver Requests**

* 6	Regulation Market Clearing Price Inclusion of Opportunity Costs (ER13-1259)	Apr 11	ISO and NEPOOL jointly file changes; comment date May 2
6	Obsolete Tariff Provisions Removal (ER13-1149)	Apr 5	Exelon intervenes
6	DR Asset Auditing (ER13-1010)	Apr 24	FERC accepts changes, effective May 1, as requested
6	Jump Ball Filing: Changes to Modify Day-Ahead Market Schedule (ER13-895)	Apr 24	<b>FERC accepts NEPOOL Proposal</b> , effective May 1, 2013, upon 2 weeks' notice by ISO-NE
7	IMM Information Sharing Revisions (ER13-750)	Apr 3 Apr 5 Apr 24	ISO submits 30-day compliance filing Participants Committee supports revisions NEPOOL submits comments supporting revisions
7	Revised <i>Order 755</i> Compliance Filing (Regulation Market Changes) (ER12-1643)	Apr 17	ISO submits supplemental answer reporting on filing of short-term Market Rule changes to include energy opportunity costs in the existing regulation market clearing prices
8	FCM Conforming Changes Reflecting PRD Full Integration (ER12-1627)	Apr 5 Apr 19	DR Supporters and Verso Paper protest compliance filing ISO-NE answers DR Supporters and Verso protests

9	FCM Redesign Compliance Filing: FCA8 Revisions (ER12-953 et al.)	Apr 4	NEPOOL, NESCOE submit comments; NRG and PSEG submit comments/protests against retention of 4 Capacity Zones
		Apr 11	NEPGA submits answer to MMWEC et al request for rehearing
		Apr 12	NEPOOL submits supplemental comments on Mar compliance filing
		Apr 15	FERC issues tolling order on rehearing requests

#### IV. OATT Amendments / TOAs / Coordination Agreements

*No Activity to Report*

#### V. Financial Assurance/Billing Policy Amendments

* 14	Day-Ahead Energy Market Schedule-Related Changes to FAP and Billing Policy (ER13-1257)	Apr 10	ISO and NEPOOL file changes
		Apr 18-25	Exelon, NRG, NU intervene; Twin Cities Power submits limited protest

#### VI. Schedule 20/21/22/23 Changes

14	Schedule 21-NGrid: G-33 Line Emergency Switching Instructions Agreement (ER13-1111)	Apr 16	FERC accepts agreement, effective Apr 9
----	---	--------	---

#### VII. NEPOOL Agreement/Participants Agreement Amendments

*No Activity to Report*

#### VIII. Regional Reports

* 15	LFTR Implementation: 18 <sup>th</sup> Quarterly Status Report (ER07-476)	Apr 15	ISO files its 18th quarterly report
* 15	Reserve Market Compliance (14th) Semi-Annual Report (ER06-613)	Apr 1	ISO submits 14th semi-annual report
*	ISO New England FERC Form 1 Submission (not docketed)	Apr 9	ISO submits FERC Form 1

#### IX. Membership Filings

* 16	April 2013 Membership Filing (ER13-1209)	Apr 1	<b>Terminations:</b> Hexis Energy; RJF – Morin Companies
16	March 2013 Membership Filing (ER13-1016)	Apr 1	FERC accepts <b>New Member:</b> Ictec Energy Services, Inc.; <b>Termination:</b> SIG Energy LLLP

#### X. Misc. - ERO Rules, Filings; Reliability Standards

* 16	Interpretation: TPL-003-0a and TPL- 004-0 (RD13-8)	Apr 12	NERC files for approval proposed interpretation of certain Requirements in TPL-003-0a and TPL-004-0R2; comment date May 13
17	Revised Reliability Standard: VAR- 002-2b (RD13-2)	Apr 16	FERC approves revised Standard, effective Jun 1, 2013
17	Interpretation: CIP-002-4 R3 (RD12-5)	Apr 22	NERC, EEI, ISO/RTO Council request clarification and/or rehearing of <i>CIP-002 Interpretation Order</i>
* 18	Revised Reliability Standards: IRO- 001-3, IRO-002-3, IRO-005-4, IRO-0014-2 (RM13-15)	Apr 16	NERC files revisions to four IRO Standards
* 18	Revised Reliability Standard: TOP- 006-3 (RM13-12)	Apr 5	NERC files revisions to Standard

* 19	Revised Reliability Standard: BAL-003-1 (RM13-11)	Mar 29	NERC files revisions to Standard
* 20	NOPR: Revised Reliability Standards: Version 5 CIP Standards (-002 through -011) (RM13-5)	Apr 18	NERC files Version 5 CIP Standards; comment date Jun 24
20	NOPR: Geomagnetic Disturbance Reliability Standards (RM12-22)	Apr 1 Apr 17	Foundation for Resilient Societies submits supplemental comments FRS submits corrections to Apr 1 comments
21	NOPR: Revised Reliability Standards: FAC-001-1, FAC-003-3, PRC-004-2.1a, PRC-005-1.1b (RM12-16)	Apr 18	FERC issues NOPR proposing to approve revisions addressing application of Reliability Standards to generator interconnection facilities (generator tie-lines); comment date Jun 24
22	<i>Order 773-A</i> : Revised "Bulk Electric System" Definition and Procedures (RM12-7; RM12-6)	Apr 4 Apr 18	NERC submits compliance filing advising of schedule for change to BES definition pursuant to <i>Order 773</i> FERC issues order on rehearing and clarification of <i>Order 773</i>
* 23	NERC Rules of Procedure: Revisions to Rules of Procedure Appendices 2 and 4D (RR13-3)	Apr 8	NERC submits revisions for approval; comment date Apr 29
24	NERC Rules of Procedure: Revisions to Standard Processes Manual (RR13-2)	Apr 4	NERC files reply comments to Santa Clara comments
* 24	Annual Directives Status Report (RR09-6)	Apr 1	NERC submits report
24	FERC Performance Audit of NERC (FA11-21)	Apr 19	FERC issues order accepting, with modifications, proposed statutory funding criteria

<b>XI. Misc. - of Regional Interest</b>
---

25	203 Application: Dominion / ECP (Brayton Point) (EC13-82)	Apr 12	Local Union No. 15, International Brotherhood of Electrical Workers, AFL-CIO, withdraws motion to intervene
25	203 Application: Maine Public Service/Bangor Hydro (EC13-81)	Apr 9	NMISA submits comments
* 27	IA – National Grid/Pepperell (ER13-1315)	Apr 19	National Grid files agreement; comment date May 10
* 27	IA – National Grid/Seaman Energy (ER13-1312)	Apr 12	National Grid files agreement; comment date May 10
* 27	IA – National Grid/Quarry Energy (ER13-1281)	Apr 12	National Grid files agreement; comment date May 3
* 27	IA – National Grid/Baltic Mill (ER13-1279)	Apr 12	National Grid files agreement; comment date May 3
* 27	IA – National Grid/Pontiac (ER13-1256)	Apr 9	National Grid files agreement; comment date Apr 30
* 27	IA – National Grid/Pawtucket (ER13-1255)	Apr 9	National Grid files agreement; comment date Apr 30
* 28	SGIA – CMP/Topsham Hydro Schedule L (ER13-1231)	Apr 3	CMP files Schedule L to Topsham SGIA
* 28	IA - National Grid/Plainville (ER13-1202)	Mar 29	NGrid files agreement out-of-time
28	Bangor Hydro Request for Permission to Have 2 OATTs Post-MPS Merger (ER13-1125)	Apr 9	NMISA files comments supporting Bangor Hydro request

**XII. Misc. - Administrative & Rulemaking Proceedings**

- |      |  |        |  |
|------|--|--------|--|
| * 32 | <i>Order 778</i> : Continuity of FERC Operations Plan (RM13-10)            | Apr 4  | FERC issues <i>Order 778</i> , effective Apr 10, 2013  |
| 34   | <i>Order 768-A</i> : Electricity Market Transparency (RM10-12)             | Apr 18 | FERC issues <i>Order 768-A</i> , which clarifies <i>Order 768</i>                                    |
| 36   | <i>Order 676-G</i> : Incorporation of WEQ DR and EE M&V Standards (RM05-5) | Apr 22 | FERC issues tolling order in response to PSEG Companies' request for rehearing of <i>Order 676-G</i> |

**XIII. Natural Gas Proceedings**

- |    |  |        |                           |
|----|--|--------|---------------------------|
| 37 | Natural Gas and Electric Market Coordination (AD12-12) | Apr 25 | FERC holds technical conf |
|----|--|--------|---------------------------|

**XIV. State Proceedings & Federal Legislative Proceedings**

*No Activity to Report*

**XV. Federal Courts (Appeals of FERC Decisions)**

*No Activity to Report*

**MEMORANDUM**

**TO:** NEPOOL Participants Committee Member and Alternates

**FROM:** Patrick M. Gerity, NEPOOL Counsel

**DATE:** April 26, 2013

**RE:** Status Report on Current Regional Wholesale Power and Transmission Arrangements Pending Before the Regulators, Legislatures, and Courts

We have summarized below the status of key ongoing proceedings relating to NEPOOL matters before the Federal Energy Regulatory Commission (“FERC”), state regulatory commissions, and the Federal Courts and legislatures through April 26, 2013. If you have questions, please contact us.<sup>1</sup>

**I. Complaints**

- **NESCOE FCM Renewables Exemption Complaint (EL13-34)**

Rehearing of the FERC’s February 12, 2013, order denying NESCOE’s FCM Renewable Exemption Complaint has been requested<sup>2</sup> and is pending before the FERC. As previously reported, NESCOE instituted a complaint, on December 28, 2012, in response to the ISO’s December 3 FCM compliance filing (*see* ER12-953 in Section III below) that implemented buyer-side mitigation without an exemption for state-sponsored public policy resources. NESCOE asserted that the ISO’s proposed offer floor mitigation construct would likely exclude from the FCM new renewable resources developed pursuant to state statutes and regulations, and thereby result in customers being forced to purchase more capacity than is necessary for resource adequacy and proposed an alternative renewables exemption (the “Renewables Exemption Proposal”). In denying the Complaint, the FERC found that “NESCOE has failed to meet its burden under section 206 to demonstrate that ISO-NE’s MOPR is unjust, unreasonable or unduly discriminatory” as applied to the New England Capacity Market.<sup>3</sup> The FERC declined to set the case for hearing, and therefore denied the motion to consolidate this proceeding with the FCA8 Revisions Compliance Filing proceeding (ER12-953),<sup>4</sup> on which it concurrently issued an order conditionally accepting in part and dismissing in part the ISO’s proposed compliance filing (*see* Section III below). Rehearing was requested by NESCOE, the CT PURA, and the MA DPU on March 14. On March 29, NEPGA filed an answer challenging NESCOE’s request for rehearing. On April 15, the FERC issued a tolling order affording it additional time to consider the rehearing requests, which remain pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)), Harold Blinderman (860-275-0357; [hblinderman@daypitney.com](mailto:hblinderman@daypitney.com)) or Dave Doot (860-275-0102; [dt\\_doot@daypitney.com](mailto:dt_doot@daypitney.com)).

- **Base ROE Complaint (2012) (EL13-33)**

As previously reported, Environment Northeast (“ENE”), Greater Boston Real Estate Board, National Consumer Law Center, and the NEPOOL Industrial Customer Coalition (the “2012 Complainants”) filed an additional complaint regarding the return on equity (“Base ROE”) used in calculating formula rates for transmission service in the ISO’s Open Access Transmission Tariff (“OATT”), seeking to reduce the Base ROE from the still

<sup>1</sup> Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement (the “Second Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff (the “ISO Tariff”).

<sup>2</sup> *New England States Comm. on Electricity v. ISO New England Inc.*, 142 FERC ¶ 61,108 (2013), *reh’g requested*.

<sup>3</sup> *Id.* at P 32.

<sup>4</sup> *Id.* at P 30.

effective 11.14% to 8.7%. 2012 Complainants acknowledged that the Base ROE is already the subject of ongoing hearing procedures in EL11-66 (see below) but offered the following six reasons for the docketing of a further complaint addressing the Base ROE: (1) the FERC has held that the pendency of a Section 206 investigation into a public utility's ROE does not immunize that ROE from investigation through a second Section 206 complaint proceeding; (2) promoting the Congressionally-directed symmetry of remedies as between FPA §§ 205 and 206 (i.e. a fair symmetry requires that 2012 Complainants be free to file a complaint requesting further rate decreases based on later common equity cost data without regard to the status of prior complaints since TOs could file at any time for an increase); (3) this complaint would ensure the FERC could set an ROE below the 9.2% requested in EL11-66 if the evidence leads there; (4) to reset the New England Transmission Owners ("TOs")<sup>5</sup> zone of reasonableness through updated proxy group analysis; (5) greater assurance that their consent would be required to complete an ROE settlement; and (6) to establish a further 15-month refund period. To the extent the FERC does not summarily grant the reduction to 8.7%, 2012 Complainants asked that this matter be set for evidentiary hearing, and that it be consolidated for purposes of hearing and decision with EL11-66.

Interventions were filed by NEPOOL, AIM, CT AG, CT OCC, CT PURA, EMCOS,<sup>6</sup> MA AG, MOPA, MPUC, TEC, and the VT DPS. On January 16, the TOs filed their answer, asserting that the FERC should dismiss the Complaint as contrary to Section 206's 15-month refund limitation and that the Complaint failed to show that the TOs' Base ROE is unjust and unreasonable. Alternatively, the TOs argued that the 2011 Complaint (EL11-66) must now be decided solely on the basis of the New England TOs' cost of capital during the locked in period of October 1, 2011 through December 31, 2012, since that is the only refund period to which the 2011 Complaint will apply. TOs argue that evidence relevant to their cost of capital for 2013 and beyond will only be relevant to this Complaint. MMWEC and NHEC filed joint comments supporting the complaint and urging the FERC to grant the relief requested therein and establish the earliest possible refund effective date. Substantively, MMWEC/NHEC provided additional evidence to counter TO arguments that they face substantial payment "risks" in connection either with the provision of transmission service or the construction of new facilities. On January 31, 2012 Complainants answered the TOs January 16 answer. The request to consolidate this proceeding with EL11-66, as well as the complaint, answers, and comments are pending before the FERC. If you have any questions concerning this matter, please contact Joe Fagan (202-218-3901; [jfagan@daypitney.com](mailto:jfagan@daypitney.com)) or Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

- **Base ROE Complaint (2011) (EL11-66)**

The proceedings preceding the scheduled hearing in this proceeding are nearly complete. As previously reported, the FERC issued, on May 3, 2012, an order establishing hearing and settlement judge procedures.<sup>7</sup> The FERC set the refund effective date at October 1, 2011, as requested. The order addressed a complaint filed on September 30, 2011 against the TOs by a number of State, consumer, and consumer advocate parties (the "2011 Complainants")<sup>8</sup> seeking a FERC order reducing the 11.14 percent Base ROE used in calculating formula rates for transmission service in the ISO's OATT to 9.2 percent. 2011 Complainants stated that "due to changes in the capital markets since the *Bangor Hydro* proceeding,<sup>9</sup> the [Base ROE] is no longer just and reasonable." Settlement judge procedures before Judge Judith A. Dowd were ultimately unsuccessful, terminated, and ALJ Michael J. Cianci designated as the proceeding's Trial Judge. Since the last report, Judge Cianci modified the dates for submitting

<sup>5</sup> TOs are Bangor Hydro, CMP, National Grid, New Hampshire Transmission ("NHT"), NSTAR, NUSCO on behalf of its operating company affiliates CL&P, WMECO, and PSNH, UI, Unitil and Fitchburg, and Vermont Transco.

<sup>6</sup> EMCOS or the "Eastern Massachusetts Consumer-Owned Systems" are Braintree, Hingham, Reading, and Taunton.

<sup>7</sup> *Martha Coakley, Mass. Att'y Gen et al.*, 139 FERC ¶ 61,090 (2012) ("*Base ROE Complaint Order*"). The *Base ROE Complaint Order* was not challenged and is final.

<sup>8</sup> Complainants are Martha Coakley, Mass. Att'y Gen. ("MA AG"), the Conn. Public Utilities Regulatory Authority ("CT PURA"), Mass. Dep't of Pub. Utils. ("MA DPU"), New Hampshire Pub. Utils. Comm. ("NH PUC"), George Jepsen, Conn. Att'y Gen. ("CT AG"), CT OCC, Maine Off. of the Pub. Advocate ("ME OPA"), New Hampshire Off. of the Consumer Advocate, ("NH OCA"), Rhode Island Div. of Pub. Utils. and Carriers ("RI PUC"), Vermont Dep't of Pub. Srvc ("VT DPS"), MMWEC, AIM, TEC, Power Options, and the IECG.

<sup>9</sup> See *Bangor Hydro-Elec. Co. et al.*, 117 FERC ¶ 61,129 (2006) ("*Opinion 489*") at PP 79-81, *order on reh'g, Bangor Hydro-Elec. Co. et al.*, 122 FERC ¶ 61,265 (2008) at PP 30-34.

exhibit lists and objections to the exhibit lists as requested. On April 15, he issued a notice that the pre-hearing conference scheduled for May 1, 2013 will commence at 1:30 p.m., with exhibits to be admitted into evidence at that time. Updated testimony and/or exhibits were filed by the TOs, FERC Staff and EMCOS on April 17. On April 22, 2011 Complainants, FERC Staff, and EMCOS moved to strike the updated testimony submitted by TOs. Also on April 22, the parties submitted updated exhibit lists. The current procedural schedule in this case calls for the issuance of an initial decision by September 10, 2013. If you have any questions concerning this matter, please contact Joe Fagan (202-218-3901; [jfagan@daypitney.com](mailto:jfagan@daypitney.com)) or Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

## II. Rate, ICR, FCA, Cost Recovery Filings

- **RCM Add'l Cost Recovery: Dominion (ER13-1291)**

On April 15, 2013, Dominion Energy Marketing, Inc. (“Dominion”) requested, pursuant to Appendix A to Market Rule 1 § 15, that the FERC authorize the recovery of \$336,095 in costs associated with the Reliability Commitment Mitigation (“RCM”) process for the operation of the Manchester Street Units on February 10, 2013. Specifically, Dominion requested (i) \$336,095 in IMM-determined under-recovered fuel and variable operating and maintenance costs and (ii) reasonable, related regulatory costs to be identified in a compliance filing. In addition, Dominion asked the FERC to direct ISO-NE to implement Market Rule changes before the 2013-2014 winter period that would (i) provide a mechanism for generation resources committed for reliability to recover their actual fuel costs incurred in meeting the reliability need without the necessity of having its Supply Offer first mitigated and without submitting a Section 205 filing at FERC; and (ii) allow resources to update their Supply Offers in Real-Time to reflect changes to their operating costs after the reoffer period. Comments on this filing are due on or before May 6, 2013. Thus far, NEPOOL filed a doc-less motion to intervene on April 19. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Attachment F Implementation Rule Waiver Request (National Grid) (ER13-1263)**

On April 11, 2013, National Grid, on behalf of New England Power (“NEP”), requested a limited waiver of the Attachment F Implementation Rule to (1) permit NEP to provide estimated data as the basis for calculating its calendar year 2012 Transmission Revenue Requirements for the annual update of the RNS and TOUT rates that will be submitted to the FERC on or before July 31, 2013 and (2) give NEP an additional 50 days (i.e. until September 19, 2013) to re-submit a corrected informational filing to the FERC with NEP’s Transmission Revenue Requirement updated such that it fully complies with the OATT’s requirement that 2012 FERC Form 1 data be used for calculating NEP’s Transmission Revenue Requirement for calendar year 2012. National Grid requested the limited because its 2012 FERC Form 1 will not be completed in time to be used as an input to the 2013 Annual Update (National Grid separately requested and granted an extension to August 30, 2013 to file its FERC Form 1). No comments on this filing were submitted on or before the April 22, 2013 comment date and this matter is pending before the FERC. If you have any questions concerning this matter, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

- **FCA7 Results Filing (ER13-992)**

On February 26, the ISO filed the results of the seventh FCA (“FCA7”) held February 4-5, 2013. The ISO reported that the Capacity Zones for FCA7 are Connecticut, Maine, NEMA/Boston and Rest of Pool. The Maine, Connecticut, and Rest of Pool Capacity Zones reached the \$3.15 kW-mo. Capacity Clearing Price Floor, with excess capacity of 669 MW, 241 MW, and 2,342 MW respectively. The HQ Phase II and New York AC Ties external interfaces also had excess supply at the conclusion of the auction, with excess capacity of 240 MW and 269 MW, respectively. The auction for the NEMA/Boston Capacity Zone, however, closed during the first round.<sup>10</sup> Pursuant to the Tariff provisions for Insufficient Competition, existing capacity resources in NEMA/Boston will receive \$6.661/kW-month; new resources, \$14.999/kW-month. The ISO also reported that, of the 268 (or 1,560 MW of

<sup>10</sup> The auction for the NEMA/Boston Zone closed during when a new resource (Footprint), without which the NEMA/Boston Local Sourcing Requirement would not have been met, submitted an offer to withdraw from the auction.



capacity) de-list bids received from all four Capacity Zones,<sup>11</sup> none were rejected for reliability reasons. The ISO asked the FERC to accept the rates for capacity generated by FCA7 and to accept the FCA7 results, effective June 26, 2013. Comments on this filing were due on or before April 12, 2013. Doc-less interventions were submitted by NEPOOL, Dominion, Exelon, Footprint, and NRG; no comments were submitted. This matter is pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)) or Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **2013 Capital Budget (ER13-192)**

As previously reported, the FERC accepted on December 31, 2012, (i) the ISO's proposed capital budget and supporting materials for calendar year 2013 ("2013 Capital Budget"), effective January 1, 2013, and (ii) the ISO's Capital Projects Report and Schedule of Unamortized Costs covering the third quarter ending September 30, 2012 (the "2012 Q3 Report"), effective October 1, 2012.<sup>12</sup> The 2013 Capital Budget was contested, with CT Agencies<sup>13</sup> requesting the FERC consider the 2013 Capital and Administrative Costs Budgets at the same time, set the Budgets for evidentiary hearing, and to "reform [the ISO's] budget-making process to allow more meaningful input from the states whose residents pay for the budget and to conduct an evidentiary hearing if one is requested by any affected state commission." In accepting the 2013 Capital Budget, the FERC found that the ISO supported the costs in the 2013 Capital Budget, including those of the listed and reasonably included conceptual projects, as just and reasonable.<sup>14</sup> The FERC rejected as beyond the scope of the proceeding CT Agencies' proposed reforms to the budget process, including the requests to require (i) the ISO to file its administrative and capital budgets together, (ii) the ISO to provide its final budgets to state commissions prior to submitting them to the FERC, and (iii) the FERC to establish standard hearing procedures for ISO capital budgets.<sup>15</sup> The FERC noted, however, the ISO's commitment to include the states' feedback as part of its future budget filings, and that the ISO could submit future budget filings together if it so chooses.<sup>16</sup> On January 30, 2013, CT Agencies challenged the *2013 Capital Budget Order*. The FERC issued, on February 27, 2013, a tolling order affording it additional time to consider the CT Agencies' rehearing request, which remains pending before the FERC. If there are any questions on this matter, please contact Paul Belval (860-275-0381; [pnbelval@daypitney.com](mailto:pnbelval@daypitney.com)).

- **2013 Administrative Costs Budget (ER13-185)**

Rehearing of the FERC's *2013 ISO Budget Order*<sup>17</sup> remains pending and settlement discussions on-going. As previously reported, the FERC accepted on December 31, 2012 the proposed Tariff revisions for the recovery of the ISO's 2013 administrative costs (the "2013 Revenue Requirement"), but suspended them for a nominal period to become effective January 1, 2013, subject to refund, and established hearing and settlement judge procedures. In setting the 2013 Revenue Requirement for hearing, the FERC encouraged the parties to make every effort to settle their disputes before the hearing procedures are commenced, and indicated that the hearing will be held in abeyance pending the outcome of settlement judge procedures. The FERC rejected as beyond the scope of the proceeding the Joint Agencies'<sup>18</sup> proposed reforms to the budget process. However, the FERC stated its expectation that the ISO would fulfill its commitments to schedule a meeting with all interested state agencies on the budgets at least 60 days in advance of its annual budget filings and to include state feedback as part of its future budget filings.<sup>19</sup> The FERC also noted that the ISO may submit its capital and administrative budgets together if it so chooses. "Joint Agencies"

<sup>11</sup> The ISO reviewed 67 Static De-List Bids, totaling 259 MW, prior to the auction; 201 Dynamic De-list Bids, totaling 1,301 MW, during the auction.

<sup>12</sup> *ISO New England Inc.*, 141 FERC ¶ 61,275 (2012) ("*2013 Capital Budget Order*"), *reh'g requested*.

<sup>13</sup> "CT Agencies" are the CT PURA, CT AG, and CT OCC.

<sup>14</sup> *Id.* at P 20.

<sup>15</sup> *Id.* at PP 20-22.

<sup>16</sup> *Id.* at P 23.

<sup>17</sup> *ISO New England Inc.*, 141 FERC ¶ 61,272 (2012) ("*2013 ISO Budget Order*"), *reh'g requested*.

<sup>18</sup> "Joint Agencies" are CT PURA, CT OCC, CT AG, RI PUC, RI AG, NH OCA, and MOPA.

<sup>19</sup> *Id.* at P 33.



requested clarification and/or rehearing of the decision in the *2013 ISO Budget Order* to suspend the budget-related Tariff changes “for a nominal period, to become effective January 1, 2013, subject to refund”. The Joint Agencies urged the FERC to clarify that it “expects the ISO to take precautionary measures to ensure that, if a refund is ordered, the ISO will be able to provide funds without a surcharge” (e.g. by “setting aside the incremental revenues associated with the rate increase that the [FERC] made effective subject to refund—or at least not spending those incremental revenues—until the [FERC] either approves a settlement in this proceeding or determines through adjudication what portion of the challenged increase is just and reasonable.”)<sup>20</sup> The ISO and NEPOOL answered the Joint New England Agencies January 30 request on February 12 and 14, respectively. In its answer, NEPOOL opposed the Joint Agencies’ Motion for Clarification to the extent that the Joint Agencies motion would require a change to the ISO’s work plan upon which the 2013 Revenue Requirement was based, stating that any required changes in the Work Plan or in collections to effect refunds should be addressed in the stakeholder process. On February 27, Joint Agencies filed an answer to the ISO and NEPOOL answers, and the FERC issued a tolling order affording it additional time to consider the Joint Agencies’ rehearing request, which remains pending before the FERC.

With respect to the settlement proceedings, two formal settlement conferences before ALJ Michael J. Cianci, Jr. have been held -- January 24 and March 4, 2013. On March 5, Judge Cianci issued a settlement status report in which he reported that the ISO agreed to use best efforts to submit a written counter proposal for settlement to the State parties by March 26, 2013, the State parties agreed to respond and/or submit an alternative proposal to the ISO by April 16, 2013, and additional formal settlement conferences would be held at the FERC. Pursuant to an April 15 order, a third formal settlement conference will now take place on April 30 at 9 a.m., with the morning of May 1 available, if and to the extent necessary. If there are any questions on this matter, please contact Dave Doot (860-275-0102; [dtodoot@daypitney.com](mailto:dtodoot@daypitney.com)) or Paul Belval (860-275-0381; [pnbelval@daypitney.com](mailto:pnbelval@daypitney.com)).

- **FCA1 Results Remand Proceeding (ER08-633)**

As previously reported, the DC Circuit issued on December 23, 2011, a *per curiam* order<sup>21</sup> that PSEG’s May 2010 petition for review be granted, remanding the FERC’s orders in this proceeding<sup>22</sup> for further consideration. In particular, the FERC must (i) determine whether PSEG’s position (that it should receive the full (unprorated) floor price for all its resources that it could not prorate) would be an appropriate way to interpret the then-existing Market Rules and, if not, (ii) respond to PSEG’s objections that any contrary result would result in “undue discrimination” and would be “inconsistent with the fundamental policy goals” of FCM. On October 15, 2012, PSEG filed a motion requesting that the FERC issue an order on remand directing the ISO to pay PSEG the full FCA floor price without further delay (for PSEG, the difference totaling \$2.8 million plus interest). Since the last report, the ISO filed on October 31 an answer to PSEG’s October 15 motion. On November 1, 2012, Connecticut Generators<sup>23</sup> submitted comments supporting PSEG’s request and a few of the Connecticut Generators moved to intervene out-of-time. This matter remains pending before the FERC.

<sup>20</sup> Joint New England Agencies Request for Clarification and/or Rehearing at 4, n. 6.

<sup>21</sup> *PSEG Energy Res. & Trade LLC and PSEG Power Conn. LLC v. FERC*, No. 10-1103, 2011 U.S. App. LEXIS 25659, (D.C. Cir. Dec. 23, 2011).

<sup>22</sup> *ISO New England Inc.*, 123 FERC ¶ 61,290 (2008); *reh’g denied*, 130 FERC ¶ 61,235 (2010), *remanded*, *PSEG Energy Res. & Trade LLC and PSEG Power Conn. LLC v. FERC*, No. 10-1103, 2011 U.S. App. LEXIS 25659, (D.C. Cir. Dec. 23, 2011).

<sup>23</sup> “Connecticut Generators” are CP Energy Marketing (US) Inc. and Bridgeport Energy LLC (collectively, “Capital Power”); Dominion Resources Services (“Dominion”); Milford Power Co. and EquiPower Resources Management (collectively, “EquiPower”); NRG Power Marketing, Conn. Jet Power, Devon Power, Middletown Power, Montville Power, Norwalk Power, and Somerset Power (collectively, “NRG”); and PPL EnergyPlus.

**III. Market Rule Changes, Interpretations and Waiver Requests**

- **Regulation Market Clearing Price Inclusion of Opportunity Costs (ER13-1259)**

On April 11, the ISO and NEPOOL jointly filed changes to include opportunity costs in the Regulation Market clearing price. This change in design is intended to provide better incentives for efficient long-run investment through a more precise reflection of the marginal cost of providing regulation in the regulation clearing price. The filing also states that the changes, which can be implemented quickly, accomplish a key objective of Order 755 while the ISO continues to work on implementation of the regulation market changes that were filed in Docket No. ER12-1643 (*see* below). These changes were unanimously supported by the Participants Committee by way of its April 5 Consent Agenda. A July 1, 2013 effective date was requested. Comments on this filing are due on or before May 2. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **CSO Termination: Comverge (ER13-1154)**

Pursuant to Market Rule 1 § 13.3.4(c), the ISO filed on March 22 to terminate a portion of the CSO held by Project Sponsor Comverge for Resource 37924. The ISO indicated that, upon FERC acceptance of the filing, the ISO will draw down the amount of financial assurance provided by Concord Steam with respect to the portion of the CSO that is to be terminated. NEPOOL submitted a motion to intervene on March 28, 2013. No comments on this filing were submitted and this matter is pending before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **CSO Termination: Burlington Electric Department (ER13-1153)**

Pursuant to Market Rule 1 § 13.3.4(c), the ISO filed on March 22 to terminate a portion of the CSO held by Project Sponsor Burlington Electric Department (“BED”) for Resource 35555. The ISO indicated that, upon FERC acceptance of the filing, the ISO will draw down the amount of financial assurance provided by Concord Steam with respect to the portion of the CSO that is to be terminated. NEPOOL submitted a motion to intervene on March 28, 2013. No comments on this filing were submitted and this matter is pending before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Obsolete Tariff Provisions Removal (ER13-1149)**

On March 22, the ISO and NEPOOL jointly filed changes to eliminate from the Tariff certain provisions that have become obsolete over time (e.g. DRP- and ODR-Only provisions, provisions with ICAP Transition Period references, etc.), as well as a limited number of other clean-up changes to the Tariff (consolidation of the forms of MPSA, revisions to the list of Participants subject to an unfiled MPSA, etc.). All of these changes were unanimously supported by the relevant Technical Committees and Participants Committee. A June 15, 2013 effective date was requested. A doc-less motion to intervene was filed by Exelon on April 5 and this matter is pending before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **DR Asset Auditing (ER13-1010)**

On April 24, the FERC accepted changes jointly filed by the ISO and NEPOOL to Market Rule 1 to permit demand response (“DR”) asset-level auditing for new DR assets, as well as other ancillary revisions in Section III.13 (the “DR Asset Audit Revisions”). The DR Asset Audit Revisions permit the auditing of new DR assets once they are incorporated in the DR dispatch model, in advance of a full resource audit, but continue the requirement that an entire DR resource be audited on a seasonal basis. The DR Asset Audit Revisions also modify the performance requirements of DR resource audits. The changes were accepted May 1, 2013, as requested. Unless the April 24 order is challenged, this proceeding will be concluded. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **Jump Ball Filing: Changes to Modify Day-Ahead Market Schedule (ER13-895)**

Also on April 24, the FERC accepted, in accordance with the jump ball provisions of the Participants Agreement, NEPOOL’s proposal to have the Day-Ahead Energy Market (“DAM”) bidding window close at 10:00

a.m., as opposed to the 9:00 a.m. deadline proposed by the ISO.<sup>24</sup> As previously reported, the ISO and NEPOOL asked the FERC to choose between the two alternatives filed on February 7, as amended on February 19,<sup>25</sup> which both provided for earlier clearing of the DAM and earlier completion of the initial Reserve Adequacy Analysis (“RAA”) process. The changes accepted will become effective, as requested, on or after May 1, 2013, upon two weeks’ notice of the actual effective date to be provided by the ISO.

In accepting the NEPOOL Proposal, the FERC found that “the NEPOOL Proposal has the potential to not only enhance reliability but also better account for market efficiency. To the extent that there could be incremental benefits associated with issuing an initial RAA at 4:00 p.m. under the ISO-NE Proposal, as opposed to 5:00 p.m. under the NEPOOL Proposal, we do not believe that these potential benefits outweigh the market inefficiencies associated with the earlier submission deadline for day-ahead offers.”<sup>26</sup> The FERC noted that “accepting the NEPOOL Proposal now will allow ISO-NE to observe the impacts of the new schedule, review system performance a year after implementation, share the results with stakeholders, and together with stakeholders determine whether further changes are appropriate...Accordingly, [the FERC required] ISO-NE to submit an informational report detailing the impact of the schedule changes on system operations, within one (1) year of the effective date of the Tariff revisions accepted here.”<sup>27</sup> All of the protests filed were rejected. Challenges, if any, to the DAM Timing Jump Ball Order will be due on or before May 24, 2013. If you have any questions concerning this matter, please contact Harold Blinderman (860-275-0357; [hblinderman@daypitney.com](mailto:hblinderman@daypitney.com)), Dave Doot (860-275-0102; [tdoot@daypitney.com](mailto:tdoot@daypitney.com)), or Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **IMM Information Sharing Revisions (ER13-750)**

As previously reported, the FERC conditionally accepted, on March 5, 2013, changes to the Information Policy and Appendix A to Market Rule 1 to permit the sharing of confidential information with other ISO/RTOs and their market monitors when the exchange of information is necessary for an investigation, subject to a 30-day compliance filing. In accepting the changes, the FERC directed the ISO to submit a 30-day compliance filing revising the Information Policy to provide that “if a Requesting Entity is a jurisdictional RTO or ISO, [the ISO] must also provide the requested information to that entity’s [market monitoring unit]” so long as “the receiving MMU [meets] the confidentiality requirements and obligations” of the Information Policy.<sup>28</sup> The ISO submitted the required compliance filing on April 3, 2013. The compliance filing change was considered and recommended for Participants Committee support by the Markets Committee at its March 11-12 meeting and supported by the Participants Committee at its April 5, 2013 meeting (Consent Agenda Item #4). Accordingly, on April 24, NEPOOL submitted comments supporting the ISO’s 30-day compliance filing. The compliance filing is currently pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **Revised Order 755 Compliance Filing (Regulation Market Changes) (ER12-1643)**

As previously reported, the FERC rejected, on November 8, 2012, the proposed April 30 *Order 755* compliance filing jointly filed by the ISO and NEPOOL.<sup>29</sup> In rejecting the compliance filing, the FERC found that

---

<sup>24</sup> *ISO New England Inc. and New England Power Pool*, 143 FERC ¶ 61,065 (2013) (“DAM Timing Jump Ball Order”). The rest of the process timing shifts by one hour as well, in order to provide gas-fired generators the ability to submit informed bids in the DAM based on the most liquid trading portions of the day for providing gas

<sup>25</sup> On Feb. 19, the ISO submitted Tariff sheets inadvertently omitted from the initial Feb. 7 filing.

<sup>26</sup> *Id.* at P 36.

<sup>27</sup> *Id.* at P 37. The report must include supporting data regarding the impact of the schedule changes on system operations, the amount of long-lead-time generation dispatched outside of the RAA process, the effects on the gas market, and an assessment of the new re-offer period and any impacts on electric market efficiency.

<sup>28</sup> *ISO New England Inc. and New England Power Pool Participants Committee*, Docket No. ER13-750 (Mar 5, 2013) at P 4.

<sup>29</sup> *ISO New England Inc. and New England Power Pool*, 141 FERC ¶ 61,110 (2012) (“First Order 755 Compliance Order”).

New England's proposal did not comply with *Order 755*'s requirements that (i) "the clearing performance price be paid uniformly to all resources cleared during the same settlement period"<sup>30</sup>; and (ii) the Tariff provide for a two-part payment (for both capacity and resource performance) to frequency regulation resources.<sup>31</sup> The FERC also concluded that the ISO had not made a showing that "the present market conditions and characteristics warrant a deviation from *Order 755*'s requirements".<sup>32</sup> Accordingly, the ISO was directed to submit a revised compliance filing within 90 days, or by February 6, 2013. As for the requested extension for the effective date of the Tariff changes, the FERC rejected the initial request and indicated that it would establish the new effective date in its order on the revised compliance filing.

On February 6, the ISO submitted a revised *Order 755 Compliance Filing* ("Revised Compliance Filing"). The ISO stated that the Revised Compliance Filing addresses the deficiencies identified in the *First Order 755 Compliance Order*. Specifically, the Revised Compliance Filing changes include separate, uniform prices for regulation capacity and service and provide two-part compensation for regulation capacity and service based on the uniform prices for each. An effective date of January 1, 2015, with two weeks' notice of the actual effective date to be provided by the ISO, was requested. The Revised Compliance Filing changes were unanimously supported by the Participants Committee at its February 1 meeting. Comments on the Revised Compliance Filing were due on or before February 27. On February 15, NEPOOL filed comments indicating its unanimous support for the revised compliance changes, explaining its reason for not joining the February 6 filing due to an inability to support the expansive discussion in Section III of the filing with respect to matters unrelated to the revised compliance changes, and urging the FERC not to issue an order in this proceeding that would upset the priorities of other substantial initiatives in the Work Plan. Comments supporting the compliance filing but protesting the proposed January 1, 2015 effective date were filed by Beacon and the Electricity Storage Association ("ESA"), on February 27 and March 1, respectively. On March 15, the ISO filed a response to ESA's comments and reported on the status of short-term changes to include energy market opportunity costs in the regulation clearing prices in the existing regulation market. On April 17, the ISO supplemented its response by reporting on the April 5 Participants Committee support for, and April 11 filing of, those changes (*see* ER13-1259 above). This matter is pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **FCM Conforming Changes Reflecting PRD Full Integration (ER12-1627)**

As previously reported, the FERC, on January 14, 2013, accepted in part, and rejected in part, the ISO's proposed changes, filed April 26, 2012, to make the FCM Market Rules consistent with the price-responsive demand ("PRD") full integration rules (currently scheduled to become effective on June 1, 2017).<sup>33</sup> The FERC also accepted the proposed revisions to Appendix E of Market Rule 1 to become effective June 1, 2017, as requested, and granted the ISO's request to delay implementation of the Fully Integrated rules to June 1, 2017. The FERC found just and reasonable the "must-offer requirement for demand response resources with a capacity supply obligation in ISO-NE's FCM,"<sup>34</sup> agreed that "the proposal will assist in correcting inefficiencies inherent in the current capacity market design, and will provide substantial benefits to many parties,"<sup>35</sup> and found the "proposal will be beneficial to both demand response providers and wholesale electricity customers".<sup>36</sup> However, the FERC rejected the ISO's proposal regarding net supply (contained in sections III.E.7.3 and III.13.7.1.5.2), without prejudice to a future filing revising Tariff language to clarify its rules regarding demand response resources that provide capacity through both demand

---

<sup>30</sup> *Order 755 Compliance Order* at P 26, citing *Order 755* at PP 99, 131. (The FERC found that, under the Vickery approach, "each of the resources that clear during a given settlement period receives a different effective clearing price".)

<sup>31</sup> *Id.* at P 27, citing *Order 755* at P 197.

<sup>32</sup> *Id.* at P 28.

<sup>33</sup> *ISO New England Inc.*, 142 FERC ¶61,027 (2012) ("*January 14 Order*").

<sup>34</sup> *Id.* at P 27.

<sup>35</sup> *Id.* at P 28.

<sup>36</sup> *Id.* at P 29.



reductions and behind-the-meter generation.<sup>37</sup> Noting its concerns with other aspects of the filing, the FERC conditioned its acceptance of certain changes subject to an explanation as to:

- ▶ how the Internal Market Monitor will monitor and evaluate offers by demand response capacity resources;<sup>38</sup>
- ▶ whether the “3 of last 10 days” baseline refreshment is still a viable element of its methodology to ensure accurate baselines in light of the requirement that demand resources with a Capacity Supply Obligation offer into the energy market in all hours and thus could be dispatched more frequently than under the current FCM market rules<sup>39</sup> (noting its concern about the interaction between the must-offer requirement and the need for demand response resources to refresh their baselines);<sup>40</sup>
- ▶ why the removal of using transmission losses in its calculation of demand resource capacity values is justified;<sup>41</sup>
- ▶ whether, and if so how, the ISO it will otherwise adjust the total capacity requirement to reflect avoided transmission losses when procuring capacity;<sup>42</sup> and
- ▶ how considering the duration of a shortage event when evaluating the performance of demand response resources but not generation resources provides for comparable treatment.<sup>43</sup>

The ISO was directed to submit a compliance filing providing these explanations and addressing the changes rejected within 60 days of the date of the order, which it filed on March 15, 2013. Protests on that compliance filing were submitted on April 5 by DR Supporters<sup>44</sup> and Verso Paper. DR Supporters protest the absence of any provision in the ISO Tariff or Manuals that provide details about the factors that the ISO and the IMM will consider in evaluating energy offers from DR Resources, though they “emphasize that they do not contest the reasonableness or level of specificity provided in aggregate by ISO-NE in its written assertions regarding how it will go about evaluating offers or the various factors it anticipates may be considered in ‘legitimate offer strategies’”. For its part, Verso Paper stated that “ISO-NE’s proposed ‘know it when they see it’ process for monitoring and evaluating demand response offers will not work in practice for all demand response providers, and ISO-NE’s explanation for retaining a 10 day refreshment period fails to recognize that, with a must-offer requirement, 10 days is too short a time to refresh the baseline.” On April 19, the ISO answered the DR Supports and Verso Paper protests. The ISO’s compliance filing and protests and answers related thereto are pending before the FERC. If you have any questions concerning this matter, please contact Dave Doot (860-275-0102; [dtdoot@daypitney.com](mailto:dtdoot@daypitney.com)) or Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

- **FCM Redesign Compliance Filing: FCA8 Revisions (ER12-953 et al.)**

On February 12, the FERC conditionally accepted in part and rejected in part the revisions to the FCM and FCM-related rules in the Tariff (“FCA8 Revisions”) filed by the ISO and the PTO AC.<sup>45</sup> As previously reported, the FCA8 Revisions were submitted in response to a number of FERC orders,<sup>46</sup> and included the following revisions: (i) implementation of a buyer-side offer-floor mitigation mechanism, (ii) reduction of the Dynamic De-List Bid

<sup>37</sup> *Id.* at PP 44-46 .

<sup>38</sup> *Id.* at P 36.

<sup>39</sup> *Id.*

<sup>40</sup> *Id.* at P 35.

<sup>41</sup> *Id.* at P 57.

<sup>42</sup> *Id.*

<sup>43</sup> *Id.* at P 58.

<sup>44</sup> DR Supporters are Comverge, EnerNOC, NICC, Wal-Mart, and the IECG.

<sup>45</sup> *ISO New England Inc.*, 142 FERC ¶ 61,107 (2013) (“FCA8 Revisions Order”).

<sup>46</sup> *See ISO New England Inc. and New England Power Pool Participants Comm.*, 135 FERC ¶ 61,029 (2011) (“April 13, 2011 Order”); *ISO New England Inc. and New England Power Pool Participants Comm.*, 138 FERC ¶ 61,027 (2012) (“January 19, 2012 Order”).

Threshold to \$1.00/kW-month, (iii) elimination of the remaining uses of the Cost of New Entry (“CONE”), and (iv) the complete removal of the FCA administrative price floor. In addition, the ISO asked the FERC to retain, for FCA8 and beyond, the four capacity zones to be used in FCA7, pending further analysis of zonal issues by the ISO and stakeholders in a process that the ISO indicated would begin in the second quarter of 2013. All of the changes were requested to become effective for FCA8, with the Financial Assurance Policy-related changes to become effective February 26, 2013 and the remainder of the changes to become effective February 12, 2013. The package of FCA8 Revisions filed was considered but not supported by the Participants Committee at its November 3, 2012 meeting.

Interventions were filed by: AWEA, CT OCC, Danvers (out-of-time), EMI, EPSA, GDF Suez, HQUS, MPUC, National Grid, NICC, PPL, and RENEW. Comments and protests were filed by: NEPOOL, APPA/NPPA/NRECA, Capital Power, CLF, CT AG, CT OCC, CT PURA, EMCOS, EnerNOC, EPSA, Exelon, Massachusetts,<sup>47</sup> MA AG, MMWEC and NHEC, NEPGA, NESCOE, NRG, NU, PSEG, and TransCanada. A detailed summary of the comments and protests was included with the January 2, 2013 report and is posted with the materials for the January 4, 2013 meeting. On January 14, answers to the protests and comments were submitted by NEPOOL, the ISO, HQ US, and NEPGA. A more detailed summary of the pleadings submitted in this proceeding and the related NESCOE FCM Complaint proceeding were included with the January 24, 2013 Report. Since that report, answers to the ISO and NEPGA answers were filed jointly by the MA AG, AWEA, CLF and RENEW and NRG filed an answer solely to the ISO answer.

**FCA8 Revisions Order.** As noted above, the *FCA8 Revisions Order* conditionally accepted in part and rejected in part the FCA8 Revisions. The *FCA8 Revisions Order* accepted the following aspects of the FCA8 Revisions as compliant with its prior FCM Orders:

- ▶ Offer-floor mitigation mechanism.
  - Trigger Prices. The FERC accepted: (i) the ISO’s offer review trigger prices.<sup>48</sup> In response to concerns raised by EnerNOC, the FERC “strongly encourage[d the ISO], during the next complete update of trigger prices, to revise its demand response trigger price methodology so that it does not rely on [] limited data”, but declined to direct any changes.<sup>49</sup> The FERC also accepted the proposal to recalculate trigger prices no less than every three years, and noted that it would not prejudice any issues related to the updating of trigger prices, noting an ISO commitment to develop in time for FCA9, a mechanism for the adjustment of offer review trigger prices by index or combination of indices in years for which no full recalculation is performed.<sup>50</sup>
  - Unit Specific Offer Review. The FERC found that the ISO’s proposal complied with the *April 13, 2011 Order’s* requirement that the MOPR include a mechanism by which a capacity resource may request an offer floor that is lower than the applicable default offer floor because it allows a resource to cost-justify a new resource offer floor price that is lower than the relevant trigger price.<sup>51</sup>
  - Duration of Mitigation for Cleared Resources. The FERC accepted the ISO’s proposal *in part* (*see below*). Specifically, the FERC found that the ISO proposal to subject a resource to offer floor mitigation until that resource clears in one FCA complied with the *April 13, 2011 Order*.
  - Imports’ treatment under MOPR.<sup>52</sup>
  - No Exemptions to MOPR for New Self-Supplied Resources.<sup>53</sup> The FERC rejected requests for self-supply exemptions for the MOPR.

<sup>47</sup> “Massachusetts” is the MA DPU and MA DOER.

<sup>48</sup> *Id.* at PP 37-38.

<sup>49</sup> *Id.* at P 40.

<sup>50</sup> *Id.* at P 43.

<sup>51</sup> *Id.* at P 53.

<sup>52</sup> *Id.* at P 70.

<sup>53</sup> *Id.* at P 80.

- New Renewable Resources. The FERC accepted the application of mitigation to *all* new resources offering into the FCM, including renewables that are procured pursuant to state policy initiatives. The FERC rejected the MA AG's and NESCOE's alternative proposals as beyond the scope of the proceeding<sup>54</sup> (see EL13-34 above). However, given the support for a renewable exemption, the FERC encouraged the ISO "to undertake the development of a stakeholder process for such an exemption, which could include the development of a demand curve."<sup>55</sup>
- ▶ \$1.00/kW-month Threshold to trigger IMM review of Dynamic De-List Bids.<sup>56</sup>
- ▶ Additional revisions, including the elimination of the remaining uses of the Cost of New Entry ("CONE"), complete removal of the FCA administrative price floor, revisions addressing the treatment of long lead time resources, the capacity carry forward rule, IMM-review of low-price offers, references to "out-of-market" capacity, "interim out-of-market" capacity, and additional financial assurance.<sup>57</sup>

The *FCA8 Revisions Order* rejected:

- ▶ ISO's proposed methodology for reducing the offer floor of an uncleared resource that has already achieved commercial operation at the time of an FCA. Indicating that "a resource that has not yet cleared in an FCA would be allowed an offer floor that was lower than its first-year levelized cost, because its total investment cost would be reduced by the amount of accumulated straight-line depreciation",<sup>58</sup> the FERC directed the ISO to submit a revised proposal that subjects a resource to an offer floor until it has demonstrated that it is needed by the market.<sup>59</sup>
- ▶ ISO's request to model only 4 capacity zones for FCA8. The FERC concluded that the ISO "failed to support any type of waiver request or otherwise show that remaining with its four-zone model for FCA 8 would be just and reasonable." Accordingly, the ISO will be required to submit on or before March 14, 2013, revised tariff sheets to model 8 zones. The FERC noted that its finding does not preclude the ISO from making an additional filing to request and adequately support the modeling of fewer than eight zones in FCA8. Should it make such a filing, the FERC stated that the ISO "would have to explain in detail how the various projects predicted to come on-line prior to 2017 will alleviate existing or forecasted constraints such that fewer than eight zones would be appropriate."<sup>60</sup>

Two requests for rehearing of the *FCA8 Revisions Order* were filed on March 15, 2013, one by MMWEC, NHEC, APPA, NEPPA, and NRECA; the other, by EMCOS and Danvers. On April 11, NEPGA filed an answer to the MMWEC et al. request. On April 15, the FERC issued a tolling order affording it additional time to consider the rehearing requests, which remain pending before the FERC.

***FCA8 Revisions Compliance Filing***. Also on March 15, the ISO submitted a compliance filing that (i) revised the ISO's proposal by addressing the offer floor of an uncleared resource that has already achieved commercial operation at the time of an FCA; (ii) provided additional justification for retaining four Capacity Zones for FCA8; and (iii) submitted the "core" Tariff provisions necessary to implement eight Capacity Zones for FCA8 should the FERC not accept the additional justification provided. The Participants Committee supported the duration of mitigation changes at the April 5 Participants Committee meeting by way of Consent Agenda item #3. The Participants Committee did not approve a motion to support retaining the use of four Capacity Zones in FCM pending the outcome of additional work on zonal modeling by the ISO and stakeholders. NEPOOL filed initial comments on April 4, 2013, which it supplemented on April 12 with information concerning the Participants Committee's

<sup>54</sup> *Id.* at PP 96-97.

<sup>55</sup> *Id.* at P 97.

<sup>56</sup> *Id.* at P 126.

<sup>57</sup> *Id.* at P 127.

<sup>58</sup> *Id.* at P 64.

<sup>59</sup> *Id.* at PP 63-64.

<sup>60</sup> *Id.* at P 117.



consideration of the two issues addressed in the compliance filing. NESCOE also filed comments on April 4 supporting the ISO's additional justification to retain four Capacity Zones. NRG's and PSEG's April 4 comments urge the FERC to reject the ISO's request to stick with four Capacity Zones and instead conditionally accept the ISO's submission of "core" tariff provisions intended to implement the modeling of eight Capacity Zones. The March 15 compliance filing is pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)), Harold Blinderman (860-275-0357; [hblinderman@daypitney.com](mailto:hblinderman@daypitney.com)) or Dave Doot (860-275-0102; [dt\\_doot@daypitney.com](mailto:dt_doot@daypitney.com)).

- **Tie Benefits Calculation and Allocation (ER08-41)**

The ISO's January 14, 2010 update in this proceeding remains pending. As previously reported, the ISO filed, on January 14, 2010, an update to the joint ISO/NEPOOL November 26, 2008 report<sup>61</sup> regarding the plan to study and develop proposals to resolve issues related to the modeling of internal transmission constraints and tie benefits associated with individual lines. In the January 14, 2010 Update, the ISO proposed to comprehensively review and attempt to resolve during 2010 all outstanding and identified tie benefits issues (including the so-called "Reserved Issues", issues raised during 2009 stakeholder meetings, and tie benefits-related issues raised in Docket No. ER10-438) through a NEPOOL stakeholder process and to make a filing with the FERC on or before a date that will allow any related Market Rule or Tariff changes to be effective in time for FCA5 (covering the 2014/2015 Capacity Commitment Period). At its February 5, 2010 meeting, the Participants Committee considered and voted on the ISO's January 14 proposal. The ISO's Proposal received 43.25% support from the Participants Committee. On February 8, 2010, NEPOOL filed comments reflecting the results of that consideration and vote. NESCOE submitted a motion to intervene out-of-time and comments on February 12, 2010. If you have any questions concerning these matters, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

#### IV. OATT Amendments / TOAs / Coordination Agreements

- **Order 1000 Compliance Filing (ER13-193; ER13-196)**

As previously reported, the ISO and PTO AC ("Filing Parties") submitted an Order 1000 compliance filing for the region on October 26, 2012. The filing consisted of a "Primary Filing" package (ER13-193) and a "Contingent Filing" package (ER13-196) for reliability and market efficiency upgrades. The Primary Filing consists of changes to Attachment K that add a public policy transmission planning process to the existing planning process. Under the Primary Filing, the ISO and the PTOs also seek to retain the PTO exclusive right to build and own reliability and market efficiency transmission upgrades contained in the Regional System Plan ("RSP").

The Contingent Filing, which would only go into effect if the FERC first finds pursuant to a *Mobile-Sierra* analysis that the PTO exclusive right to build and own transmission is contrary to the public interest, consists of revisions that would implement competitive processes for developing, building and owning reliability and market efficiency transmission in the RSP. The Contingent Filing provides for an exception to the competitive, project-based reliability process for identified reliability needs where the year of need is more than five years from the completion of the relevant needs assessment study. Under the exception, the PTO's would retain their exclusive right. Aside from the exclusive PTO right to develop, build and own transmission, the Primary and Contingent Filings contain the same features, including the process for public policy transmission upgrades.

The Filing Parties requested an effective date that is 60 days after a FERC order accepting the filing. The ISO/PTO AC Compliance Filing was supported by only 17.1% of the Participants Committee at its October 3, 2012 meeting. An amended package of compliance changes was, however, supported by the Participants Committee at that meeting and was submitted on an informational basis by NEPOOL on November 16, 2012 (the "NEPOOL Proposal"). Although similar in many respects, the key difference between the NEPOOL Proposal and Filing Parties' Proposal concerns the competitive process for the development, building and owning of reliability and market efficiency

<sup>61</sup> The 2008 Tie Benefits Report indicated that the stakeholder process would begin early during the second quarter of 2009 and would be completed in time for any proposed Market Rule 1 or other Tariff changes to be filed with the FERC before February 1, 2010. See *ISO New England Inc. and New England Power Pool*, 126 FERC ¶ 61,180 (2009).

transmission upgrades identified as needed in the RSP. The NEPOOL Proposal provides for competitive processes for transmission development, with a narrow exception for reliability upgrades required to be implemented to address an urgent need that must be addressed within three years (subject to certain other conditions). The Filing Parties' Proposal seeks to retain the exclusive right on the part of the incumbent PTOs to build and own reliability and market efficiency transmission upgrades and Proposal provides for competitive processes for transmission development reliability and market efficiency upgrades *only* if the FERC first determines that the PTOs' exclusive right is contrary to the public interest. NEPOOL urged the FERC to take into the results of the stakeholder process as it considers whether the Filing Parties' or the NEPOOL Proposal is more compliant with Order 1000 and consistent with the public interest. NEPOOL asked that FERC, if it agrees that the NEPOOL Proposal is more compliant with Order 1000 and more consistent with the public interest, to direct the ISO and PTOs to revise their Order 1000 compliance filing to reflect the NEPOOL Proposal.

In addition, interventions were filed by CT OCC, Exelon, Iberdrola Renewables, NH OCA, NH PUC, NRECA, NRG, PowerOptions, Transource Energy, and VT PSB. Other comments and protests were filed by AWEA and RENEW, Belmont, CLF, CT DEEP, EMCOS, LS Power Transmission, MMWEC and NHEC, MA AG, MPUC, NESCOE, NHT, Organizations,<sup>62</sup> PSEG, Southern New England States.<sup>63</sup> On January 8, NESCOE and "Five NE States"<sup>64</sup> responded to various comments and protests submitted in this proceeding. On January 10, RENEW withdrew its intervention in this proceeding. On January 17 and 18, the PTO AC and the ISO, respectively, filed answers to the NEPOOL and other comments/protests in this proceeding. A NEPOOL counsel memo summarizing those answers in detail was circulated to the Transmission Committee on January 24, 2013. Anyone who did not receive a copy and would like one can request that one be sent by contacting Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)). On February 19, NHT filed an answer to the ISO and PTO AC answers. On February 20, Organizations filed an answer to the ISO answer and NESCOE comments. On March 7, the ISO filed an answer to NHT's February 19 answer. This matter, including the Filing Parties motion to consolidate the proceedings and the TOs<sup>65</sup> request that the FERC set that date for answers and reply comments 45 days from the date comments are filed, remain pending before the FERC.

Also, on February 26, the FERC granted a 90-day extension, to and including July 10, 2013, of the Order 1000 interregional compliance filing deadline to enable all public utility transmission providers to work with their stakeholders and develop interregional compliance filings (addressing interregional transmission coordination procedures and cost allocation method(s)) with broad-based support. If you have any comments or concerns, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

- **Capability Resource Ratings (ER11-2216)**

Action on MMWEC's request for rehearing of the FERC's January 28, 2011 *Capability Clarifications Order*<sup>66</sup> continues to be deferred. As previously reported, the revisions to Tariff accepted by the FERC were described as clarifying the controlling order/hierarchy of documents relied upon by the ISO to establish the energy and capacity output levels for certain Existing Generating Capacity Resources ("Capability Clarifications"). The filing parties (the ISO and the PTO AC) asserted that the Capability Clarifications addressed what the FERC found ambiguous in a July 2010 order in EL10-58,<sup>67</sup> namely, the controlling order of approval documents and data used by the ISO to establish the CNR Capability of an existing generating resource. The Capability Clarifications were

<sup>62</sup> "Organizations" are Environment Northeast, the National Consumer Law Center ("NCLC"), the Natural Resources Defense Council ("NRDC"), and the Sustainable FERC Project.

<sup>63</sup> "Southern New England States" are the MA DPU, RI PUC, and CT PURA.

<sup>64</sup> "Five NE States" are the Southern New England States (*cf* note 27 *supra*) and CT DEEP, NHPUC, VT PSB, and the Vermont Public Service Department ("VPSD").

<sup>65</sup> Bangor-Hydro, CMP, National Grid, NU, UI, and VELCO.

<sup>66</sup> *ISO New England Inc. and the Participating Trans. Owners Admin. Comm.*, 134 FERC ¶ 61,057 (2011) ("*Capability Clarifications Order*"), *reh'g requested*.

<sup>67</sup> *See PSEG Power Conn. LLC v. ISO New England Inc.*, 132 FERC ¶ 61,022 at P 6 (2010).

considered by the Participants Committee at its October 18, 2010 meeting, but ultimately not supported. In accepting the Capability Clarifications, the FERC addressed protests filed by Dominion, MMWEC, and PSEG. The FERC found that the changes were consistent with, and not a collateral attack on, the FERC's July 2010 order, and provide equal treatment to resources seeking to change capacity limits. In addition, the FERC was also persuaded that interconnection agreements are a more reliable means of determining the CNR Capability ratings, and declined to direct the use of the MW ratings in the CELT Report. MMWEC requested rehearing of the *Capability Clarifications Order* on February 24, 2011, but requested the FERC defer action on the merits of the rehearing request until completion of the process under which the CNR rating for Stony Brook is currently under review. MMWEC stated that if it was able to secure adequate relief, it would so inform the FERC and withdraw the rehearing request; if not, it would ask the FERC to address the merits of its rehearing request. The FERC issued on March 24, 2011 a tolling order affording it additional time to consider the MMWEC rehearing request, which remains pending before the FERC. If you have any questions concerning this proceeding, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

## V. Financial Assurance/Billing Policy Amendments

- **Day-Ahead Energy Market Schedule-Related Changes to FAP and Billing Policy (ER13-1257)**

On April 10, the ISO and NEPOOL jointly filed changes to the Financial Assurance Policy ("FAP") and Billing Policy to move the timing for suspension of Market Participants from 10:00 a.m. to 8:30 a.m. The changes will accommodate the Day-Ahead Energy Market schedule changes accepted in the DAM Timing Jump Ball Order (*see* ER13-895 above). Also included in the filing are changes to the FAP that implement additional consequences for Market Participants that receive more than one notice of a financial assurance default in a rolling 365-day period. These changes were unanimously supported by the Participants Committee at its April 5 meeting. A May 15, 2013 effective date was requested. Comments on this filing were due on or before April 25. Doc-less interventions were filed by Exelon, NRG and NU. Twin Cities Power submitted a limited protest of the changes that implement additional consequences for Market Participants that receive more than one notice of a financial assurance default in a rolling 365-day period. These changes are now pending before the FERC. If you have any questions concerning this matter, please contact Sebastian Lombardi (860-275-0663; [slombardi@daypitney.com](mailto:slombardi@daypitney.com)).

## VI. Schedule 20/21/22/23 Changes

- **Schedule 21-NGrid G-33 Line Emergency Switching Instructions Agreement (ER13-1111)**

On April 16, the FERC accepted for filing an agreement regarding the Emergency Switching Instructions for the G-33 Line between Brattleboro, VT and Hinsdale, NH between National Grid and Green Mountain Power (originally filed in ER13-1623, but withdrawn) re-filed by National Grid on March 15, 2013. The Letter Agreement is designated as Service Agreement No. TSA-NEP-85 under Schedule 21-NEP of the Tariff. The agreement was accepted as of April 9, 2012, as requested. Unless the April 16 order is challenged, this proceeding will be concluded. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Schedule 21-GMP: Merger Revisions; Cancellation of Schedule 21-CVPS (ER12-2304)**

As previously reported, the FERC accepted on September 24, 2012, the revised schedules and notices of cancellation filed by Green Mountain Power ("GMP") in this proceeding, but suspended the provisions, subject to refund, and established hearing and settlement judge procedures.<sup>68</sup> In its September 24 order, the FERC stated that its "preliminary analysis indicates that Applicants' proposed Schedules 21-GMP and 20A-GMP and notices of cancellation have not been shown to be just and reasonable, and ... raise issues of material fact that cannot be resolved based on the record before us and are more appropriately addressed in the hearing and settlement judge

<sup>68</sup> *ISO New England, Inc., Central Vt. Pub. Srv. Corp. and Green Mountain Power Corp.*, 140 FERC ¶ 61,239 (2012) ("*GMP Merger Order*"), *reh'g denied*, 142 FERC ¶ 61,146 (2013).

procedures we order.”<sup>69</sup> Requests for clarification and/or rehearing of the *GMP Merger Order* requested by VEC and WEC (“Cooperatives”)<sup>70</sup> were denied on February 25, 2013.<sup>71</sup> Also on February 25, the FERC accepted GMP’s October 31, 2012 compliance filing, rejecting Cooperatives’ arguments protesting the compliance filing as beyond the scope of the compliance filing proceeding.<sup>72</sup>

Judge Karen V. Johnson was designated as the settlement judge, and convened a first settlement conference on October 17, 2012. A second settlement conference was held January 24, 2013. Judge Johnson’s most recent status report (issued March 26, 2013) (i) indicates that the participants continue to negotiate and exchange documents and were optimistic that they will be able to reach a settlement in the near future; and (ii) recommended that settlement judge procedures be continued. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

## VII. NEPOOL Agreement/Participants Agreement Amendments

*No Activity to Report*

## VIII. Regional Reports

- **LFTR Implementation: 18<sup>th</sup> Quarterly Status Report (ER07-476; RM06-08)**

The ISO filed the eighteenth of its Quarterly Status Reports regarding LFTR implementation on April 15. The ISO reported that, pursuant to tariff changes submitted on June 28, 2012 in Docket No. ER12-2122 and accepted on August 23, 2012, multiple annual auction round rules became effective on October 1, 2012 and monthly reconfiguration auctions will become effective following two weeks’ notice by the ISO. Conforming changes that incorporate the FTR enhancements submitted in Docket Nos. ER11-3568 and ER12-2122 into the LFTR rules will be filed at a later time, as will changes to the Financial Assurance Policy to reflect any such LFTR enhancements. The ISO reported that the estimated 18-month LFTR implementation process, described in previous reports, would then be initiated once the LFTR and FAP conforming changes are accepted by the FERC. These status reports are not noticed for public comment and no comments were filed.

- **Reserve Market Compliance (14<sup>th</sup>) Semi-Annual Report (ER06-613)**

As directed by the original ASM II Order,<sup>73</sup> as modified,<sup>74</sup> the ISO submitted its fourteenth semi-annual reserve market compliance report on April 1, 2013. In the fourteenth report, the ISO explained, as in its prior compliance reports, that due to its efforts on other priority projects (e.g. energy market offer flexibility changes, negative offers and Real-Time offer changes, NCPC payment changes, the Day-Ahead Market schedule changes accepted in Docket No. ER13-895, Order 745 demand resource integration, and the Winter 2013/14 project), work on

<sup>69</sup> *Id.* at PP 21-22.

<sup>70</sup> Cooperatives asserted that the FERC failed to appropriately address the Mobile Sierra claim contained in VEC’s Protest and further explained in WEC’s Answer. WEC separately requested that the FERC correct three statements in the *GMP Merger Order* concerning positions taken by WEC.

<sup>71</sup> *ISO New England, Inc., Central Vt. Pub. Srv. Corp. and Green Mountain Power Corp.*, 142 FERC ¶ 61,146 (2013).

<sup>72</sup> *Green Mountain Power Corp.*, 142 FERC ¶ 61,147 (2013). The FERC noted that Cooperatives’ raised the same issues in their joint request for rehearing of the *GMP Merger Order*, submitted in Docket No. ER12-2304-001, and their arguments will be addressed in that proceeding. *Id.* at n. 7.

<sup>73</sup> See *NEPOOL and ISO New England Inc.*, 115 FERC ¶ 61,175 (2006) (“ASM II Order”) (directing the ISO to provide updates on the implementation of a forward TMSR market), *reh’g denied* 117 FERC ¶ 61,106 (2006).

<sup>74</sup> See *NEPOOL and ISO New England Inc.*, 123 FERC ¶ 61,298 (2008) (continuing the semi-annual reporting requirement with respect to the consideration and implementation of a forward market for Ten-Minute Spinning Reserve (“TMSR”).

the forward TMSR market issues continues to be on hold. The ISO now reports that it does not expect to have the available resources needed to revisit this issue until at least 2015. As per the May 9, 2011 letter order in this proceeding, the FERC no longer intends to issue public notices, act on, or issue orders on these informational filings. If there are questions on this matter, please contact Dave Doot (860-275-0102; [dttdoot@daypitney.com](mailto:dttdoot@daypitney.com)).

## IX. Membership Filings

- **April 2013 Membership Filing (ER13-1209)**

On April 1, NEPOOL requested that the FERC accept the termination of the Participant status of Hexis Energy (Supplier Sector), RJF – Morin Brick and RJF – Morin Energy (End User Sector), each effective April 1, 2013. No comments on this filing were submitted on or before the April 22 comment date and this matter is pending before the FERC.

- **March 2013 Membership Filing (ER13-1016)**

On April 1, the FERC accepted NEPOOL's request that it accept (i) the membership of Ictec Energy Services, Inc. (AR Sector, LR Sub-Sector, Small LR Group Member), effective March 1, 2013; and (ii) the termination of the Participant status of SIG Energy, LLLP (February 1, 2013). Unless the April 1 order is challenged, this proceeding will be concluded.

## X. Misc. - ERO Rules, Filings; Reliability Standards

Questions concerning any of the ERO Reliability Standards or related rule-making proceedings or filings can be directed to Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **FFT Report: March 2013 (RC13-7)**

NERC submitted on March 27, 2013, its Find, Fix, Track and Report ("FFT") informational filing for the month of March 2013. The February FFT resolves 37 possible violations of 16 Reliability Standards that posed a risk minimal risk to bulk power system ("BPS") reliability, but which have since been remediated.<sup>75</sup> The 28 Registered Entities involved each submitted a mitigation activities statement of completion. These filings are for information only and will not be noticed for public comment by the FERC.

- **Interpretation: TPL-003-0a and TPL-004-0 (RD13-8)**

On April 12, NERC filed for approval a proposed interpretation of certain Requirements in TPL-003-0a (System Performance Following Loss of Two or More BES Elements (Category C)) and TPL-004-0 (System Performance Following Extreme Events Resulting in the Loss of Two or More BES Elements (Category D)). The interpretation addresses concerns raised by the FERC in Order 754 regarding protection system single points of failure. Specifically, the interpretation clarifies that (i) when "or" is used in Table 1 (Transmission System Standards – Normal and Emergency Conditions) *both* conditions must be evaluated; and (ii) "engineering judgment" may be used to select the protection system component failures for evaluation, which includes addressing all protection systems affected by the selected component. Comments on this filing are due on or before May 13.

- **Revised VSLs/VRFs (RD13-5 et al.)**

On February 15, 2013, NERC filed proposed modifications and/or additional support for VSL and VRF assignments. NERC explained that the filing would ensure consistency with FERC guidelines, and in some cases,

<sup>75</sup> Only possible violations that pose a minimal risk to Bulk-Power System reliability to be eligible for FFT treatment. See *N. Am. Elec. Reliability Corp.*, 138 FERC ¶ 61,193 (2012) at PP 46-56.



provide the modifications and/or additional support required by prior FERC orders.<sup>76</sup> Comments on the VSL/VFR filing were due on or before March 8, 2013, but none were filed. This matter is pending before the FERC.

- **Revised Reliability Standard: EOP-004-2 (RD13-3)**

On December 31, 2012, as revised on January 4, 2013, NERC filed for approval a Standard that merges EOP-004-1 and CIP-001-2a in order to provide a comprehensive approach to reporting disturbances and events that have the potential to impact the reliability of the BES. The proposed Reliability Standard requires Responsible Entities to have an Operating Plan for reporting applicable events to NERC and others (e.g., Regional Entities, applicable Reliability Coordinators and law enforcement) within 24 hours of the event according to the procedure specified in their Operating Plan. The proposed Reliability Standard provides for timely event analysis and ensures that NERC can develop trends and prepare for a possible next event. The revised Standard is proposed to become effective the first day of the first calendar quarter that is six months following the effective date of a Final Rule in this docket. On March 7, 2013, a number of RTOs<sup>77</sup> jointly filed to intervene out-of-time and submit adverse comments. The ISO/RTOs suggested that the FERC remove event reporting from the reliability standards framework, whether implemented via the proposed EOP-004-002, or via the existing standards that presently address event reporting. The RTO/ISOs asserted that event reporting does not provide for “Reliable Operations” and should be addressed in other forums outside of the reliability standards (e.g. in the NERC Event Analysis Program and/or the DOE reporting program). Should the FERC disagree, the ISO/RTOs suggested certain revisions to the proposed standard. This matter remains pending before the FERC.

- **Revised Reliability Standard: VAR-002-2b (RD13-2)**

On April 16, the FERC approved a revised Standard that clarifies in Requirement R1 that a communication between a Generator Operator and a Transmission Operator is not necessary during start-up or shutdown of a generator.<sup>78</sup> In accepting the revised Standard, the FERC agreed with NERC’s explanation that it is preferable for the generator operator to manually control the generating unit during startup and shutdown rather than utilize the automatic voltage regulator. In addition, the FERC found that the inclusion of what constitutes a start-up and shutdown in the context of the Reliability Standard provides additional clarity in the requirement and consistency across the regions. The revised Standard will become effective on June 1, 2013. Unless the April 16 order is challenged, this proceeding will be concluded.

- **Interpretation: CIP-002-4 R3 (RD12-5)**

Clarification and/or rehearing of the FERC’s March 21, 2013 order remanding NERC’s proposed interpretation of Requirement R3 to Reliability Standard CIP-002-4 (Critical Cyber Asset Identification)<sup>79</sup> has been requested. As previously reported, the interpretation was intended to clarify (i) that the list of examples provided in Requirement R3 of CIP-002-4 are illustrative, and not an exhaustive list, of the types of Cyber Assets that may be Critical Cyber Assets; and (ii) the meaning of the language “essential to the operation of the Critical Asset”. In remanding the interpretation, the FERC explained that, although it agreed with the first clarification, it found the second misconstrued what is “essential to the operation” of a Critical Asset and could result in Critical Cyber Assets not being protected by the CIP Reliability Standards.<sup>80</sup> For example, the FERC found that in proposing that a cyber asset that “may” be used but is not “required” for the operation of a Critical Asset is not “essential to the operation of the Critical Asset,” the proposed interpretation failed to consider that a computer (e.g., a laptop) used by utility staff or contractors to control the functions and operations of a Critical Asset is, during such usage, “inherent to or

<sup>76</sup> See *Sys. Restoration Reliability Standards*, Order 749, 134 FERC ¶ 61,215 (2011); *N. Am. Elec. Reliability Corp.*, 135 FERC ¶ 61,040 (2011); *Mandatory Reliability Standards for Interconnection Reliability Operating Limits*, Order No. 748, 134 FERC ¶ 61,213 (2011); *Sys. Personnel Training Reliability Standards*, Order No. 742, 133 FERC ¶ 61,159 (2010).

<sup>77</sup> The ISO/RTOs were: ISO-NE, CAISO, ERCOT, IESO, MISO, NYISO and SPP.

<sup>78</sup> *N. Am. Elec. Reliability Corp.*, 143 FERC ¶ 61,045 (2013).

<sup>79</sup> *N. Am. Elec. Reliability Corp.*, 142 FERC ¶ 61,204 (2013) (“*CIP-002 Interpretation Order*”).

<sup>80</sup> *Id.* at P 12.

necessary for the operation of a Critical Asset,” and thus falls within the scope of the Standard.<sup>81</sup> Fearing that the proposed interpretation could, in effect, create a window into an EMS network that could be exploited, the FERC remanded the interpretation. On April 22, NERC, EEI, and the ISO/RTO Council requested clarification, and in the alternative, rehearing of the *CIP-002 Interpretation Order*. The requests for clarification are pending before the FERC, with FERC action required on or before May 22, 2013, or the requests will be deemed denied.

- **Revised Reliability Standards: IRO-001-3, IRO-002-3, IRO-005-4, IRO-0014-2 (RM13-15)**

On April 16, 2013, NERC filed for approval changes to the following four Interconnection Reliability Operations and Coordination (“IRO”) Reliability Standards and their associated implementation plans: IRO-001-3 (Reliability Coordination — Responsibilities and Authorities); IRO-002-3 (Reliability Coordination – Analysis Tools); IRO-005-4 (Reliability Coordination – Current Day Operations); and IRO-0014-2 (Coordination Among Reliability Coordinators). NERC states that the changes achieve two important overall reliability benefits: (1) they delineate a clean division of responsibilities between the Reliability Coordinator and Transmission Operators; and (2) they will improve system performance by raising the bar on monitoring of Interconnection Reliability Operating Limits (“IROLs”) and System Operating Limits (“SOLs”) in order to focus monitoring on IROLs and SOLs that are important to reliability. Together with the TOP Standards, TOs will also be assured the ability to identify a sub-set of non-IROL SOLs that are identified as important for local areas, giving them the authority to ensure that any non-IROL SOLs of concern be monitored and local consequences managed. NERC requested that the revised Standards be approved concurrently with the TOP Standards filed in RM13-14 (*see below*) and become effective the first day of the first calendar quarter that is 12 months following the effective date of a Final Rule in this docket. As of the date of this report, a comment date has not been set.

- **Revised Reliability Standards: TOP-001-2, TOP-002-3, TOP-003-2, PRC-001-2 (RM13-14)**

Also on April 16, 2013, NERC filed for approval changes to the following four Standards and their associated implementation plans: TOP-001-2 (Transmission Operations), TOP-002-3 (Operations Planning), TOP-003-2 (Operational Reliability Data); and PRC-001-2 (System Protection Coordination). NERC states that the changes upgrade the overall quality of the standards, eliminate gaps in the requirements, eliminate ambiguity, eliminate redundancies, and address Order 693 directives. The proposed TOP Standards are also more efficient than the currently-enforceable TOP Reliability Standards because they incorporate the necessary requirements from the eight currently-effective TOP Reliability Standards (TOP-001-1a, TOP-002-2.1b, TOP-003-1, TOP-004-2, TOP-005-2a, TOP-006-2, TOP-007-0, TOP-008-1) and the PER-001-0.2 Reliability Standard into three cohesive, comprehensive Reliability Standards that are focused on achieving a specific result. The corresponding changes in proposed PRC-001-2 are administrative in nature and are limited to removal of three requirements in currently-effective PRC-001-1 that are now addressed in proposed TOP-003-2, included herein for approval. NERC requested that the revised Standards be approved concurrently with the TOP Standards filed in RM13-14 (*see below*) and become effective the first day of the first calendar quarter that is 12 months following the effective date of a Final Rule in this docket. As of the date of this report, a comment date has not been set.

- **Revised Reliability Standard: TOP-006-3 (RM13-12)**

On April 5, 2013, NERC filed for approval changes to TOP-006 (Monitoring System Conditions), as well as its associated implementation plan. NERC states that the changes are targeted to address the respective monitoring role and notification obligation of Reliability Coordinators (“RCs”), Balancing Authorities (“BAs”) and Transmission Operators (“TOPs”) by clarifying that TOPs are responsible for monitoring and reporting available transmission resources and that BAs are responsible for monitoring and reporting available generation resources. In addition, the changes confirm that RCs, TOPs, and BAs are required to supply their operating personnel with appropriate technical information concerning protective relays located within their respective areas. NERC requested an effective date that is the first day of the first calendar quarter following the effective date of an order in this proceeding. As of the date of this report, a comment date has not been set.

---

<sup>81</sup> *Id.* at P 13.



- **Revised Reliability Standard: BAL-003-1 (RM13-11)**

On March 29, 2013, NERC filed for approval changes to BAL-003 (Frequency Response and Frequency Bias Setting), as well as the associated definitions, implementation plan, VRFs, and VSLs. NERC states that the changes respond to FERC directives in Order 693<sup>82</sup> to develop modifications to BAL-003-0 that: (1) include Levels of Non-Compliance; (2) determine the appropriate periodicity of frequency response surveys necessary to ensure that Requirement R2 and other requirements of the Reliability Standard are being met, and to modify Measure M1 based on that determination and (3) define the necessary amount of Frequency Response needed for Reliable Operation for each balancing authority with methods of obtaining and measuring that the frequency response is achieved. Specifically, the Revised Standard is designed to ensure that each of the Interconnections have sufficient Frequency Response to guard against underfrequency load shedding (“UFLS”) due to an event in that Interconnection. NERC requested an effective date that is the first day of the first calendar quarter that is 12 months following the effective date of a Final Rule in this docket. As of the date of this report, a comment date has not been set.

- **Revised Reliability Standard: TPL-001-4 (footnote ‘b’) (RM13-9; RM12-1)**

On February 28, 2013, NERC filed for approval proposed changes to the requirements and processes for planned load shed in the event of a single Contingency that are identified in a revised footnote 10 included in TPL-001-4 (TPL-001-004, if accepted, will consolidate all of the currently effective TPL Standards – *see also* RM12-1 below). Should the FERC not approve the consolidated TPL Standard, NERC requested that the changes be reflected in a revised footnote ‘b’ in each of the current TPL Standards. NERC has long had a compliance obligation to address FERC concerns with the Footnote. The February 28 filing addresses those concerns and was submitted in both the pending RM12-1 NOPR docket, as well as in a new docket, to allow the FERC the flexibility to accept the consolidated TPL Standard pending in Docket RM12-1 (now that its concerns with the Footnote have presumably been addressed), or to accept the change to footnote ‘b’ that is included in each of the 4 current TPL Standards. NERC requests that each of the Proposed TPL Standards become effective in accordance with the effective date provisions contained therein. As of the date of this report, a comment date has not been set.

- **Retirement of Reliability Standard Requirements: P 81 Project (RM13-8)**

Also on February 28, NERC filed for approval, consistent with the FERC’s suggestion in its order approving NERC’s FFT process,<sup>83</sup> the retirement of 34 requirements that NERC indicated were redundant and/or otherwise could be removed with little or no effect on reliability. NERC requested that the retirements become effective concurrent with issuance of a FERC order approving the retirements. NERC indicated that the requirements would be marked as retired, but would not cause the impacted Standards to be re-numbered/incremented. As of the date of this report, a comment date has not been set.

- **Revised Reliability Standard: PRC-005-2 (RM13-7)**

On February 26, 2013, NERC filed for approval changes to PRC-005 (Protection System Maintenance). NERC states that the changes respond to FERC directives in Order 693<sup>84</sup> by: (1) including maximum allowable intervals in PRC-005 for time-based, condition-based, and performance-based maintenance programs; (2) combining PRC-005, PRC-008, PRC-011, and PRC-017 into one Standard; and (3) clarifying that it is the equipment owner that will be responsible for completing required maintenance. NERC requested that PRC-005-2 become effective in accordance with the implementation plan filed with the revised Standard. As of the date of this report, a comment date has not been set.

---

<sup>82</sup> *Order 693* at P 375.

<sup>83</sup> *N. Am. Elec. Reliability Corp.*, 138 FERC ¶ 61,193 at P 81 (2012) (“*FFT Order*”) (“If NERC believes that specific Reliability Standards or specific requirements within certain Standards should be revised or removed, we invite NERC to make specific proposals to the Commission identifying the Standards or requirements and setting forth in detail the technical basis for its belief.”).

<sup>84</sup> *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242 (“*Order No. 693*”), order on reh’g, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

- **Interpretation: BAL-002-1a (RM13-6)**

On February 12, NERC filed for approval a proposed interpretation of BAL-002 (Disturbance Control Performance Reliability Standard) to prevent Registered Entities from shedding load to avoid possible violations of BAL-002. The proposed interpretation clarifies that BAL-002-1 is intended to be read as an integrated whole and relies in part on information in the Compliance section of the Reliability Standard. Specifically, the proposed interpretation clarifies that: (1) a Disturbance that exceeds the most severe single Contingency, regardless if it is a simultaneous Contingency or non-simultaneous multiple Contingency, would be a reportable event, but would be excluded from compliance evaluation; (2) a pre-acknowledged Reserve Sharing Group would be treated in the same manner as an individual Balancing Authority; however, in a dynamically allocated Reserve Sharing Group, exclusions are only provided on a Balancing Authority member by member basis; and (3) an excludable Disturbance was an event with a magnitude greater than the magnitude of the most severe single Contingency. As of the date of this report, a comment date has not been set.

- **NOPR: Revised Reliability Standards: Version 5 CIP Standards (-002 through -011) (RM13-5)**

On April 18, 2013, the FERC issued a NOPR proposing to approve the Version 5 Critical Infrastructure Protection (“CIP”) Reliability Standards submitted by NERC, CIP-002-5 through CIP-011-1, which adopt new cyber security controls and extend the scope of the systems that are protected by the CIP Standards.<sup>85</sup> Noting a concern that “limited aspects of the proposed CIP version 5 Standards are potentially ambiguous and, ultimately, raise questions regarding the enforceability of the standards”, the FERC proposes to direct NERC to develop certain modifications to the CIP version 5 Standards to address those concerns. Comments on the *CIP Version 5 NOPR* are due June 24, 2013.<sup>86</sup>

- **NOPR: Geomagnetic Disturbance Reliability Standards (RM12-22)**

As previously reported, the FERC issued on October 18 a NOPR proposing to direct NERC to submit for approval Reliability Standards that address the impact of geomagnetic disturbances (“GMD”) on BPS reliability.<sup>87</sup> The FERC proposes a two-staged implementation. In the first stage, the FERC would direct NERC to file, within 90 days of the effective date of a final rule in this proceeding, one or more Reliability Standards that require BPS owners and operators to develop and implement operational procedures to mitigate the effects of GMDs consistent with the reliable operation of the BPS. In the second stage, the FERC would direct NERC to file, within six months of the effective date of a final rule in this proceeding, one or more Reliability Standards that require owners and operators of the BPS to conduct initial and on-going assessments of the potential impact of GMDs, focusing first on the most critical BPS assets. Comments on the NOPR were due December 24, 2012.<sup>88</sup>

Nearly 60 sets of comments have been submitted. Almost uniformly, commenters concurred that the risk to the BPS from GMD was a significant concern that should be addressed, although there was a strong undercurrent at the outset that the FERC’s proposal may be at best premature or, at worst, without sufficient technical and/or legal basis to establish the need for one or more new or modified Reliability Standards to address GMD. In general, commenters acknowledged that the current body of science on GMDs does not permit the nature of GMD events to be defined with as much clarity as is desired. In the absence of strong consensus on the technical specifications of a GMD event, some concluded as a threshold matter that there was not yet sufficient basis to conclude a GMD Standard was needed. A number of commenters suggested that industry efforts already underway, particularly NERC’s Geomagnetic Disturbance Task Force (“GMDTF”), be completed before much, if any, progress is made towards GMD Standard development. In light of the circumstances, some argued that it would be unwise, if not unlawful, to compel NERC to act on the FERC’s proposed rule. Should NERC develop GMD Standards, however, most commenters cautioned against the imposition of a “one-size fits all” approach, favoring instead implementation that

<sup>85</sup> *Version 5 Critical Infrastructure Protection Reliability Standards*, 143 FERC ¶ 61,055 (2013) (“*CIP Version 5 NOPR*”).

<sup>86</sup> The *CIP Version 5 NOPR* was published in the *Fed. Reg.* on Apr. 24, 2013 (Vol. 78, No. 79) pp. 24,107-24,124.

<sup>87</sup> *Reliability Standards for Geomagnetic Disturbances*, 141 FERC ¶ 61,045 (2012).

<sup>88</sup> The NOPR was published in the *Fed. Reg.* on Oct. 24, 2012 (Vol. 77, No. 206) pp. 64,936-64,943.

accounts for differences in location, function, and risk profile. There was a clear recognition that the benefits of any GMD mitigation mechanism must be cost effective and justified. There is also an acknowledgement that there should be for all Functional Entities a mechanism for recovery of costs incurred in compliance with GMD Standards. Finally, most, but not all, commenters indicated that the NOPR provides insufficient time or unrealistic timeframes in which to develop the GMD Standards, though thoughts on what would be sufficient, realistic, or acceptable varied widely. Since the last report, the Foundation for Resilient Societies submitted supplemental comments on April 1, and corrections to that filing on April 17. This matter remains pending before the FERC.

- **NOPR: Revised Reliability Standard: MOD-028-2 (RM12-19)**

On March 21, 2013, the FERC issued a NOPR proposing to approve the proposed revised standard, implementation plan and retirement of the currently-effective standard.<sup>89</sup> As previously reported, NERC filed for approval, on August 24, 2012, proposed clarifications to its Area Interchange Methodology (MOD-028-2) Standard. NERC explained that the proposed revisions clarify the timing and frequency of Total Transfer Capability calculations needed for Available Transfer Capability calculations. The revised Standard is proposed to become effective the first day of the first calendar quarter following FERC approval. In the NOPR, the FERC identified a concern regarding possible market implications of NERC's proposed modification to Requirement R3.1 of MOD-028-2. Although it acknowledged NERC's statutory functions are properly focused on the reliability of the Bulk-Power System, the FERC noted its determination that NERC should also attempt to develop Reliability Standards that have no undue negative effect on competition.<sup>90</sup> Specifically, the FERC asked for comments regarding any market-related concerns or the potential for undue discrimination in ATC calculations by asking whether a transmission operator could potentially use a load forecast assumption that is not applicable to the period being calculated to either purposefully or inadvertently suppress off-peak ATC used by generators that make off-peak sales, or other customers who purchase hourly service. Comments on the NOPR are due May 21, 2013.<sup>91</sup>

- **NOPR: Revised Reliability Standards: FAC-001-1, FAC-003-3, PRC-004-2.1a, PRC-005-1.1b (RM12-16)**

On April 18, 2013, the FERC issued a NOPR<sup>92</sup> proposing to approve NERC's July 30, 2012 request for approval of proposed revisions to four Reliability Standards, including VRFs, VSLs, and implementation plans, for Facility Connection Requirements (FAC-001-1), Transmission Vegetation Management (FAC-003-3), Analysis and Mitigation of Transmission and Generation Protection System Misoperations (PRC-004-2.1a) and Transmission and Generation Protection System Maintenance and Testing (PRC-005-1.1b). The proposed revisions to the Reliability Standards address the application of Reliability Standards to generator interconnection Facilities (generator tie-lines). The Standards will obviate the need to register all generators as Transmission Owners and/or Transmission Operators with respect to generator interconnection Facilities, unless individual circumstances warrant otherwise. The FERC indicated that "the proposed modifications improve reliability either by extending their applicability to certain generator interconnection facilities, or by clarifying that the existing Reliability Standard is and remains applicable to generator interconnection facilities." The revised Standards are proposed to become effective the first day of the first calendar quarter that is one year following the effective date of the revisions. Comments on the NOPR are due June 24, 2013.<sup>93</sup>

---

<sup>89</sup> *Revisions to Modeling, Data, and Analysis Reliability Standard*, 142 FERC ¶ 61,210 (2013).

<sup>90</sup> *Id.* at P 11.

<sup>91</sup> The NOPR was published in the *Fed. Reg.* on Mar. 29, 2013 (Vol. 78, No. 61) pp. 19,152-19,155.

<sup>92</sup> *Generator Requirements at the Transmission Interface*, 143 FERC ¶ 61,049 (2013).

<sup>93</sup> This NOPR was published in the *Fed. Reg.* on Apr. 24, 2013 (Vol. 78, No. 79) pp. 24,101-24,107.

- **Order 773-A: Revised “Bulk Electric System” Definition and Procedures (RM12-7; RM12-6)**

On April 18, the FERC denied rehearing in part, granted rehearing in part and otherwise reaffirmed its determinations in *Order 773*. In addition, the FERC clarified certain provisions of *Order 773*. As previously reported, on December 20, 2012, the FERC issued *Order 773*<sup>94</sup> that approved the following:

- ▶ a modified and more detailed definition of “Bulk Electric System” developed by NERC;
- ▶ NERC’s contemporaneously filed revisions to its Rules of Procedure, which creates an exception procedure to add elements to, or remove elements from, the definition of “bulk electric system” on a case-by-case basis;
- ▶ NERC’s proposed form entitled “Detailed Information to Support an Exception Request” that entities will use to support requests for exception from the “bulk electric system” definition; and
- ▶ NERC’s proposed implementation plan for the revised “bulk electric system” definition.

The revised definition of “bulk electric system” removed language allowing for regional discretion in the currently-effective bulk electric system definition. The revised definition established a bright-line threshold that includes all facilities operated at or above 100 kV. The modified definition also identified specific categories of facilities and configurations as inclusions and exclusions to provide clarity in the definition of “bulk electric system.” *Order 773* became effective March 5, 2013.<sup>95</sup>

In response to requests for rehearing of *Order 773* filed by APPA, AWEA, Dow Chemical, Holland, Michigan Board of Public Works (“Holland”), NARUC, NERC, NRECA, NY PSC, Snohomish County PUD No. 1, Transmission Access Policy Study Group (“TAPS”), and Utility Services, as well as answers filed by Exelon, the ITC Companies, NERC, and Holland, the FERC, in *Order 773-A*, denied rehearing in part, granted rehearing in part, granted clarification of, and otherwise reaffirmed its determinations in *Order 773*. Of note, the FERC:

- denied rehearing and affirmed that approval of the 100 kV bright-line threshold was adequately supported with a technical justification (P 23);
- granted rehearing to the extent that, rather than direct NERC to implement exclusions E1 and E3 as described above, FERC directed NERC to modify the exclusions pursuant to FPA section 215(d)(5) to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system, finding that the Phase 2 standard development process is an appropriate means to address its concerns (P 50);
- clarified that currently unregistered entities or entities with facilities that are included in the BES for the first time as a result of the new definition do not have to comply with newly relevant Reliability Standards during the pendency of their exception request (which the FERC expects to be decided during the two-year transition period);
- clarified that the exceptions process and the process for the FERC making local distribution determinations are separate, not concurrent, and result in different determinations;
- clarified that state regulators may participate in local distribution determinations, but the question of whether a facility is local distribution is a question of fact that will be decided by the FERC;
- clarified that, in the absence of bad faith, if a registered entity applies the BES definition and determines that an element no longer qualifies as part of the BES, upon notifying the appropriate Regional Entity the element should not be treated as part of the BES unless NERC makes a contrary determination in the exception process (P 110);
- clarified that the revised definition will become effective for NERC compliance purposes on July 1, 2013, and that the transition period discussed in the Final Rule will extend twenty-four months from that date (P117); and

<sup>94</sup> *Revisions to ERO Definition of Bulk Electric System and Rules of Procedure*, Order No. 773, 141 FERC ¶ 61,236 (2012) (“*Order 773*”).

<sup>95</sup> *Order 773* was published in the *Fed. Reg.* on Jan. 4, 2013 (Vol. 78, No. 3) pp. 804-851.

- granted rehearing on the need to reassess the burden estimates relative to the Final Rule modifications regarding exclusions E1 and E3, but indicated that it would address such estimates after NERC submits its proposal to modify the BES definition pursuant to FPA section 215(d)(5) in the Phase 2 process (P 123).

Any challenges to *Order 773-A* will be due on or before May 20, 2013.

**Compliance Filing.** On April 4, 2013, and in response to *Order 773*, NERC submitted a compliance filing outlining the schedule for how and when it will modify Exclusion E3 of the Bulk-Electric System definition (“BES Definition”) to remove the 100 kV minimum operating voltage in the local network definition. The schedule contemplates a filing approximately seven months from the date of *Order 773-A*, or late November 2013.

- **NOPR: Revised Reliability Standard: TPL-001-2 (RM12-1)**

As previously reported, NERC most recently filed, on February 28, 2013, proposed changes to the requirements and processes for planned load shed in the event of a single Contingency (“Footnote 10”) both in this docket and in a new docket, RM13-9 (*see above*). The changes filed respond to concerns identified in the FERC’s April 19, 2012 NOPR<sup>96</sup> with the previous iteration of Footnote 10 proposed in TPL-001-2,<sup>97</sup> which it found vague and unenforceable,<sup>98</sup> and, notwithstanding improvements contained in other provisions of proposed consolidated Standard, proposed to remand to NERC pursuant to Section 215 of the FPA that requires remand of any Standard disapproved in whole *or in part* (in this case, based solely on concerns with Footnote 10). NERC requested in the February 28, 2013 filing that the FERC approve revised Footnote 10 and therefore approve the consolidated Standard in whole. This matter remains pending before the FERC.

- **Proposed Clarification to Available Transfer Capability Reliability Standards (RM08-19)**

In compliance with *Order 729*, NERC submitted on December 1, 2010 (in sub-docket -004) proposed VRFs and VSLs for six Available Transfer Capacity (“ATC”) Reliability Standards: MOD-001-1a (Available Transmission System Capability); MOD-004-1 (Capacity Benefit Margin); MOD-008-1 (Transmission Reliability Margin Calculation Methodology); MOD-028-1 (Area Interchange Methodology); MOD-029-1a (Rated System Path Methodology); and MOD-030-2 (Flowgate Methodology). No comments were submitted by the January 10, 2011 comment date, and those VRFs and VSLs are pending before the FERC.

- **NERC Rules of Procedure: Revisions to Rules of Procedure Appendices 2 and 4D (RR13-3)**

On April 8, 2013, NERC requested FERC approval of revisions to its Rules of Procedure (“ROP”), Appendices 2 (Definitions Used in the Rules of Procedure) and 4D (Procedure for Requesting and Receiving Technical Feasibility Exceptions to NERC Critical Infrastructure Standards). NERC states that Appendix 4D revisions are the result of a collaborative process among NERC, the Regional Entities and industry stakeholders to review and revise the processes for submitting, reviewing and approving or disapproving Technical Feasibility Exceptions to NERC CIP Standards. The revisions to Appendix 2, which contains all the defined terms used in the ROP, reflect the deletion of two defined terms from Appendix 4D that are not used elsewhere in the ROP, the addition

<sup>96</sup> *Transmission Planning Reliability Standards*, 139 FERC ¶ 61,059 (2012) (“*TPL-001-2 NOPR*”).

<sup>97</sup> In the Oct. 19, 2011 filing, NERC explained that new Transmission Planning (“TPL”) Standard TPL-001-2 would consolidate into a single TPL Standard the requirements of the four existing Reliability Standards, which are to be retired: TPL-001-1 (System Performance Under Normal (No Contingency) Conditions (“Category A”)); TPL-002-1b (System Performance Following Loss of a Single Bulk Electric System (“BES”) Element (“Category B”)); TPL-003-1a (System Performance Following Loss of Two or More BES Elements (“Category C”)); and TPL-004-1 — System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (“Category D”). Two pending Standards: TPL-005-0 (Regional and Interregional Self-Assessment Reliability Reports); and TPL-006-0.1 (Data From the Regional Reliability Organization Needed to Assess Reliability) are also to be withdrawn completely.

<sup>98</sup> The FERC found TPL-001-2 vague and unenforceable because the Standard did not adequately define the circumstance in which an entity can plan for non-consequential load loss following a single contingency.

of two new defined terms, and a revision to an existing defined term. Comments on this are due on or before April 29, 2013. Thus far, a doc-less intervention was filed by EEL.

- **NERC Rules of Procedure: Revisions to Standard Processes Manual (RR13-2)**

On February 28, 2013, NERC requested that the FERC approve proposed revisions to its Standard Processes Manual (“SPM”) set forth in Appendix 3A of the NERC Rules of Procedure (“ROP”), part of an overall package of Reliability Standards reforms developed by the NERC Standards Committee (“SC”) and approved by the NERC Board of Trustees. NERC states that the proposed SPM revisions, collectively, are a significant improvement to the NERC Reliability Standards development process, providing for more efficient and effective use of industry resources and necessary flexibility in Reliability Standards development. Comments on NERC’s request were filed by APPA and the City of Santa Clara California. NERC submitted reply comments on April 4. This matter is pending before the FERC.

- **Annual Directives Status Report (RR09-6)**

On April 2, NERC filed its annual “Directives” status report. This report summarizes the progress made, and plans for addressing Standards-related directives received over time from the FERC. NERC reports that since it was certified as the ERO, the FERC has issued 735 directives and guidance in its 51 orders related to Reliability Standards. Of those, 227 remain to be addressed, and are targeted for completion in 2013 or 2014, as more fully described and prioritized in NERC’s annual Reliability Standards Development Plan.

- **FERC Performance Audit of NERC (FA11-21)**

**Settlement Agreement.** As previously reported, the FERC approved, on January 16, 2013, a Settlement Agreement between the Office of Enforcement (“OE”) and NERC that comprehensively resolved all outstanding issues related to OE’s findings and recommendations arising out of its 2012 performance audit of NERC.<sup>99</sup> The January 16, 2013 Settlement Agreement provides that, to confirm implementation of the Settlement Agreement, NERC will submit to OE’s Division of Audits: (a) a plan for NERC’s implementation of the Settlement Agreement and all Audit Report recommendations as revised; (b) quarterly reports detailing NERC’s progress toward implementing the Settlement Agreement and all recommendations; and (c) a report describing NERC’s final implementation of the Settlement Agreement and all recommendations. The Settlement Agreement also provides that OE will conduct a post-audit review of NERC’s implementation of the Settlement Agreement and all recommendations. Finally, the Settlement Agreement specifically indicates that nothing in the Settlement Agreement limits the FERC’s ability to determine the sufficiency of the criteria NERC is required to submit to the FERC on February 1, 2013 regarding section 215 of the FPA or whether any NERC activity is or is not eligible for funding under FPA Section 215. The FERC will address those issues in a subsequent order.

**Compliance Filing – Statutory Funding Criteria.** On April 19, the FERC approved, with modifications, NERC’s proposed criteria for determining if a reliability activity is eligible to be funded under FPA §215.<sup>100</sup> Going forward, NERC will apply these criteria, as modified, in determining whether its activities are eligible for funding under FPA section 215. The FERC included as an attachment to the *Statutory Funding Criteria Order* a redlined version of the proposed criteria reflecting its directed modifications. Unless the *Statutory Funding Criteria Order* is challenged, with any challenges due on or before May 20, this proceeding will be concluded.

## XI. Misc. - of Regional Interest

- **CFTC Exemption Request**

On March 28, 2013, the Commodity Futures Trading Commission (“CFTC”) issued a 142-page final order in response to a February 7, 2012 petition by the RTO/ISOs, including ISO-NE,<sup>101</sup> that exempts from certain provisions

<sup>99</sup> *N. Am. Elec. Reliability Corp.*, 142 FERC ¶ 61,042 (2013) (“*NERC 2012 Audit Settlement Order*”).

<sup>100</sup> *N. Am. Elec. Reliability Corp.*, 143 FERC ¶ 61,052 (2013) (“*Statutory Funding Criteria Order*”).

<sup>101</sup> A copy of the 391-page “Consolidated Request” was circulated to the Committee by the ISO on Feb. 8, 2012, and is also available at <http://www.iso-ne.com/regulatory/ferc/fed/index.html>.

of the Commodity Exchange Act (“CEA”) the purchase or sale of specifically defined “financial transmission rights,” “energy transactions,” “forward capacity transactions,” and “reserve or regulation transactions” that are offered or sold in a market administered by one of the petitioning RTOs or ISOs pursuant to a tariff or protocol that has been approved or permitted to take effect by FERC or PUCT, as applicable. To be eligible for the exemption, the specifically defined transactions are required to be entered to by persons who are: (1) “appropriate persons,” as defined in section 4(c)(3)(A) through (J) of the CEA; (2) “eligible contract participants,” as defined in section 1a(18) of the CEA and CFTC regulation 1.3(m); or (3) in the business of (i) generating, transmitting, or distributing electric energy, or (ii) providing electric energy services that are necessary to support the reliable operation of the transmission system. The exemption is subject to the continued effectiveness of acceptable information sharing arrangements between the CFTC and the FERC. The exemption also requires the RTOs and ISOs to keep CFTC requests for information confidential. In addition, the CFTC’s anti-fraud and anti-manipulation authority, and scienter-based prohibitions will continue to apply, and the exemption is subject to certain additional conditions stated within the final order. A more detailed summary of the final order was circulated to the Committee and the Dodd-Frank Working Group on April 5, 2013.

Pursuant to its terms, the October 11, 2012 CFTC no-action letter that preserved the regulatory status quo “with respect to any of the contracts, agreements or transactions entered into pursuant to a currently (i.e., as of the Effective Date [10/11/12]) [FERC-] Approved Tariff, and any other Subject Transactions that would fall within the scope of the Proposed Order” is no longer in place.

The April 30, 2012 ISO-NE request for supplemental order clarifying that the contracts, agreements, and transactions entered into under the ISO’s Tariff (including internal bilaterals) are exempt from the Act and CFTC regulations to the same degree and extent as the already relief granted in the March 28 order remains pending.<sup>102</sup>

If there are questions on this matter, please contact Paul Belval (860-275-0381; [pnbelval@daypitney.com](mailto:pnbelval@daypitney.com)) or Dave Doot (860-275-0102; [dtdoot@daypitney.com](mailto:dtdoot@daypitney.com)).

- **203 Application: Dominion / ECP (Brayton Point) (EC13-82)**

On March 21, 2013, Dominion (“Dominion”) and Brayton Point Holdings, LLC (“BPH”), an affiliate of Energy Capital Partners II (“ECP”), EquiPower Resources Management (“EquiPower”) and EquiPower’s Related Persons, requested FERC authorization of a transaction pursuant to which Dominion would sell to BPH 100% of the ownership interests in Brayton Point. Comments on this filing are due on or before May 20, 2013. Thus far, an intervention was filed on March 28, but later withdrawn on April 12 by, by Local Union No. 15, International Brotherhood of Electrical Workers, AFL-CIO. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **203 Application: Maine Public Service/Bangor Hydro (EC13-81)**

On March 19, 2013, Maine Public Service (“MPS”) and Bangor Hydro requested authorization for the merger of MPS into Bangor Hydro. Applicants stated that the result of the transaction will be a single electric utility with operations in both central and northern Maine. However, applicants clarified that the Transaction will not result in the direct interconnection of the facilities currently owned by Bangor Hydro and MPS, which are currently only indirectly interconnected via transmission lines in Canada owned by unrelated entities. In addition, Bangor Hydro’s current transmission system will remain under the functional control of the ISO, while that currently owned by MPS will not. Accordingly, in a companion filing, applicants have requested waiver of FERC regulations to the extent necessary to permit it to maintain two OATTs following consummation of the transaction – one for the transmission lines currently owned by Bangor Hydro and located in central Maine, and one for the lines currently owned by MPS and located in northern Maine. A doc-less intervention was filed by Houlton Water Company. On April 9, the Northern Maine Independent System Administrator (“NMISA”) filed comments indicating that, based on its understanding that Bangor Hydro will assume all of MPS’ obligations to comply with the NMISA Tariff and Northern Maine Market Rules, including MPS’ obligations as the Northern Maine Area Operator during hours when the NMISA is not staffed,

---

<sup>102</sup> A copy of the supplemental request was circulated to the Committee on Apr. 30, 2012 and is also available at <http://www.iso-ne.com/regulatory/ferc/fed/index.html>.



the NMISA would not oppose the merger. The March 19 application is pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **203 Application: Boston Gen/Constellation Mystic Power (EC10-85)**

Rehearing remains pending of FERC's December 22, 2010 order authorizing Fore River Development, LLC, Mystic I, LLC, Mystic Development, LLC, and Boston Generating, LLC (together, "Boston Gen") and Constellation Mystic Power, LLC ("Mystic Power") to sell five of Boston Gen's generating facilities (Fore River, Mystic 7, 8, and 9, and Mystic Jet) and certain other assets to Constellation Holdings, Inc. or its designee (in this case, its wholly-owned affiliate Mystic Power).<sup>103</sup> As previously reported, the Bankruptcy Court authorized on November 24, 2010 the sale of the generating facilities and other assets to Constellation ("Sale Order"). Mystic Power notified the FERC that the transaction was consummated on January 3, 2011. On January 21, 2011, NSTAR filed a request for rehearing of FERC's order authorizing the transaction to correct the common mode failure reliability condition of Mystic 8 and 9. On February 22, 2011, the FERC issued a tolling order affording it additional time to consider NSTAR's request. On June 3, NSTAR submitted to the FERC additional information to accompany its January 21 request for rehearing. Mystic Power requested on June 20 that the FERC disregard NSTAR's June 3 filing, and affirm its December 22, 2010 order. NSTAR's request for rehearing remains pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Allco Renewable Energy v. National Grid (PURPA Complaint) (EL12-12)**

On November 30, 2011, Allco Renewable Energy Limited ("Allco") filed a complaint against Massachusetts Electric Company d/b/a National Grid (in this summary, "National Grid"). Allco seeks a FERC order that among other things would require National Grid to purchase all of the output from Allco's multiple solar photovoltaic projects in Massachusetts at a rate equal to its long-term avoided cost rate (which it argues includes environmental compliance costs, such as costs of compliance with the MA RPS, RGGI and the MA Global Warming Solutions Act). For timing reasons described in its filing, Allco requested that a settlement judge be appointed in accordance with FERC Rule 603 as soon as possible. On December 21, 2011, National Grid submitted an answer to Allco's complaint urging the FERC to find the complaint is without merit and to deny it in its entirety. One party, the Massachusetts Department of Public Utilities ("MA DPU"), submitted comments by the December 21, 2011 comment date, and on January 5, 2012, the MA DPU also submitted for FERC's reference a letter from the MA DPU to Allco declining to open a rulemaking to amend the MA DPU's regulations with respect to sales of electricity by a renewable energy qualifying facility. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **UI Declaratory Order – Sales to Elm Electric Coop (EL10-67)**

As noted below, these proceedings have been stayed pending CT DPUC action on an agreement before it that would resolve the dispute in this proceeding. As previously reported, on May 12, 2010, the United Illuminating Company ("UI") filed a petition for a declaratory order ("Petition") that its sales to Elm Electric Cooperative ("Elm"), for resale to Elm's members, is a transaction at wholesale subject to FERC jurisdiction. As indicated by UI in the Petition, Elm is a Connecticut electric cooperative formed to sell and distribute electricity to its members, who will be tenants of a large, mixed-use residential and commercial building now under construction in New Haven, Connecticut. Elm will serve its members in part by using a 400 kW fuel cell located at the site, and to the extent the fuel cell production is insufficient to meet the building's load, Elm will purchase electricity from UI that will be re-sold and distributed to its members. Elm also expects to sell the excess power generated by the fuel cell in the New England Market, netting the excess against its UI bill. Elm will install four meters that will handle the building's load and engage a third party to supply sub-meters to each of Elm's members. UI reports that Elm has asserted in CT proceedings that the FERC either does not have jurisdiction or that it would likely disclaim jurisdiction over the matter.<sup>104</sup> On December 7, 2010, UI asked the FERC to stay these proceedings, noting that UI and Elm had negotiated and executed an agreement that, if accepted by the CT DPUC, would resolve the dispute in this

<sup>103</sup> *Fore River Dev., LLC*, 133 FERC ¶ 61,248 (2010).

<sup>104</sup> See *PacifiCorp*, 92 FERC ¶ 61,032 (2000); *Ala. Power Co.*, 95 FERC ¶ 61,002 (2001); *u.*, 114 FERC ¶ 61,175 (2006).

proceeding. The motion to stay the proceedings, and the Petition itself, remain pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Pepperell (ER13-1315)**

On April 19, National Grid USA, on behalf of its affiliate Massachusetts Electric Company d/b/a National Grid (“National Grid”), filed an interconnection agreement (“IA”) between National Grid and Pepperell Hydro Company, LLC (“Pepperell”) to govern the interconnection of Pepperell’s 1.9 MW qualifying facility (“QF”) located in Pepperell, Massachusetts. The 2006 Agreement, designated as MECO-25-01 under Schedule 21-NEP of the ISO Tariff, was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 19, 2013 effective date was requested. Comments on this filing are due on or before May 10, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Seaman Energy (ER13-1312)**

Also on April 19, National Grid filed an IA between National Grid and Seaman Energy, LLC (“Seaman Energy”) to govern the interconnection of Seaman Energy’s approximately 1 MW QF located in Gardner, Massachusetts. The 2009 Agreement, designated as MECO-28-01 under Schedule 21-NEP of the ISO Tariff, was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 19, 2013 effective date was requested. Comments on this filing are due on or before May 10, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Quarry Energy (ER13-1281)**

On April 12, National Grid USA, on behalf of its affiliate Massachusetts Electric Company d/b/a National Grid (“National Grid”), filed an IA between National Grid and Quarry Energy (“Quarry”) to govern the interconnection of Quarry’s less than 1 MW landfill gas-fired generation facility located in Quincy, Massachusetts. The 2009 Agreement was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 12, 2013 effective date was requested. Comments on this filing are due on or before May 3, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Baltic Mill (ER13-1279)**

Also on April 12, National Grid USA, on behalf of NEP, filed an IA between NEP and Energetic Enterprises, Inc. on behalf of Baltic Mill Enterprises (“Baltic Mill”) to govern the interconnection of Baltic Mill’s less than 1 MW QF located in Enfield, New Hampshire. The 1988 Agreement was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 12, 2013 effective date was requested. Comments on this filing are due on or before May 3, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Pontiac (ER13-1256)**

On April 9, National Grid USA, on behalf of its affiliate Narragansett Electric Company d/b/a National Grid (“National Grid”), filed an IA between Narragansett and Pontiac Energy Corporation (“Pontiac”), designated as IA-NECO-24-01 under Schedule 21-NEP, governing the Pontiac interconnection facilities and associated equipment, or a three-phase distribution feeder tap, two poles, overhead to underground transition and a pad-mount transformer. The 2005-amended agreement was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 9, 2013 effective date was requested. Comments on this filing are due on or before April 30, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA – National Grid/Pawtucket (ER13-1255)**

Also on April 9, National Grid USA, on behalf of its affiliate Narragansett Electric Company d/b/a National Grid (“National Grid”), filed an IA between the corporate predecessors to National Grid and Pawtucket Generating Company (“Pawtucket”), designated as IA-NECO-23-01 under Schedule 21-NEP, governing the interconnection of Pawtucket’s generation facility located in Pawtucket, Rhode Island. The 1999 Agreement was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 9, 2013 effective date was requested.

Comments on this filing are due on or before April 30, 2013. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **SGIA – CMP/Topsham Hydro Schedule L (ER13-1231)**

On April 3, 2013, CMP filed Schedule L to the Topsham SGIA, which provides for the annual charges for direct assignment facilities subject to the SGIA, that had been omitted in its January 30, 2012 filing of the SGIA. As previously reported, the current SGIA, which became effective January 1, 2012, governs the interconnection of Topsham’s 13.9 MW hydroelectric facility located on the Androscoggin River near Topsham, Maine. Comments on this filing were due on or before April 24; none were filed. This matter is pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA - National Grid/Plainville (ER13-1202)**

On March 29, 2013, National Grid filed a previously existing (and filed) interconnection agreement with Plainville Electric Generating Company, LLC (“Plainville”) that governs the interconnection of Plainville’s 5.0 MW landfill gas-fired plant located in Plainville, Massachusetts. The IA was designated as Service Agreement IA-MECO-21-01 under Schedule 21-NEP. The 2002 Agreement was filed following a recent determination by National Grid that the IA could well be jurisdictional. A June 9, 2013 effective date was requested. Comments on this filing were due on or before April 19, 2013 and none were filed. This matter is pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **IA - National Grid/Ware Cogen (ER13-1176)**

Also on March 29, 2013, in another “clean-up” filing, National Grid filed a previously existing (and filed) interconnection agreement with Ware Cogen that governs the interconnection of the 9.4 MW Ware Cogen plant located in the Ware Millyard, in Ware, Massachusetts. The IA was designated as Service Agreement IA-NEP-17-01 under Schedule 21-NEP and filed on March 29 so that the FERC can accept an ISO OATT service agreement designation for this previously filed Agreement. Comments on this filing are due on or before April 18. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Bangor Hydro Request for Permission to Have 2 OATTs Post-MPS Merger (ER13-1125)**

On March 19, in connection with its Section 203 application for authorization to merge MPS with and into Bangor Hydro, Bangor Hydro submitted a companion request for waiver of FERC regulations, as necessary, to permit it to maintain two OATTs following its merger with MPS, which it anticipates occurring January 1, 2014. Comments supporting the Bangor Hydro request were filed by NMISA on April 9. This matter is now pending before the FERC. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **MISO Methodology to Involuntarily Allocate Costs to Entities Outside Its Control Area (ER11-1844)**

On December 18, 2012, Judge Sterner issued his 374-page initial decision which, following hearings described in previous reports, found at its core that “it is unjust, unreasonable, and unduly discriminatory to allocate costs of Phase Angle Regulating Transformers (“PARs”) of the International Transmission Company (“ITC”) to NYISO and PJM”,<sup>105</sup> which the Midwest ISO (“MISO”) and ITC proposed unilaterally to do (without the support of either PJM or NYISO) in its October 20, 2010 filing initiating this proceeding. Specifically, the issues and findings of the Initial Decision were as follows:

<i>Issue</i>	<i>Findings</i>
1: Whether the FPA and applicable FERC policies thereunder permit MISO and ITC to make, and the FERC to approve, the Oct 20, 2010, filing (as amended on Jan 31, 2012)?	1. There is no customer or contractual relationship between the Joint Applicants and PJM or NYISO that justifies the proposed cost allocation, as required by FPA section 205. 2. The FER has rejected unilateral filings by a utility to impose loop flow costs on neighboring utilities, requiring instead consensual resolution, which is absent

<sup>105</sup> *Midwest Indep. Trans. Sys.Op., Inc.*, 141 FERC ¶ 63,021 (2012) (“MISO Initial Decision”) at P 923.

	<p>here.</p> <p>3. Orders 1000 and 1000-A do not apply, but the policy contained therein predates issuance of those Orders and precludes this filing.</p>
<p>2: Whether the JOA between MISO and PJM precludes allocation of costs associated with the ITC PARs to PJM?</p>	<p>1. The ITC PARs are like-kind replacement facilities, not new transmission facilities.</p> <p>2. The cost allocation provisions of the JOA apply to the ITC PARs.</p> <p>3. The ITC PARs are not eligible for cross-border cost allocation because they do not qualify as either a Cross-Border Baseline Reliability Project or a Cross-Border Market Efficiency Project.</p> <p>4. The JOA is not the exclusive agreement to address interregional cost allocation between MISO and PJM.</p> <p>5. Although the JOA is not the exclusive vehicle for interregional cost allocation, it is the only relevant customer or contractual relationship in this proceeding and the only one that provides for cross-border cost allocation.</p> <p>6. The Joint Applicants do not meet the <i>Mobile-Sierra</i> criteria</p>
<p>3: Whether there are any other customer or contractual relationships or interregional plans, or lack thereof, that are relevant to the proposed cost allocation?</p>	<p>1. Other than the JOA, there are no customer or contractual relationships, or interregional plans, between the Joint Applicants and PJM or NYISO that are relevant in this proceeding.</p> <p>2. The lack of a customer or contractual relationship is relevant.</p> <p>3. The lack of an interregional plan is relevant.</p> <p>4. The Joint Applicants' pre-existing contract obligations are relevant.</p> <p>5. The MISO Tariff and applicable policy are relevant</p> <p>6. The MISO-IESO Operating Instruction is relevant.</p>
<p>4. Whether the allocation of the costs of the ITC PARs to NYISO and PJM, and the level of such allocations, is just, reasonable, and not unduly discriminatory or preferential under the FPA and the applicable FERC policies, orders, and precedent thereunder (including but not limited to the policies, if applicable, contained in Order 1000)?</p>	<p>1. The Joint Applicants' filing violates the FPA and FERC policy.</p> <p>2. The proposed cost allocation violates postage stamp rate and sunken cost recovery policies.</p> <p>3. The Joint Applicants have not met their burden of proving that the proposed rate treatment is just and reasonable.</p> <p>4. The Joint Applicants have not met their burden of proving that the proposed cost allocation is not unduly discriminatory or preferential.</p>
<p>5: Whether any allocation of costs of the ITC PARs to NYISO and PJM and their customers (or others) is appropriate based on cost causation/incurrence and/or beneficiary pays principles or on other considerations and, if so, is the proposed cost allocation roughly commensurate with: (a) the extent to which NYISO and PJM and their customers (or MISO, IESO, or others) caused ITC to incur the costs of the installation and operation of the ITC PARs (and, to the extent relevant, the reasons for which DEC/ITC incurred costs for installation of the Original PAR); and/or (b) the extent to which NYISO and PJM and their customers (or MISO, IESO, or others) will benefit from (or be harmed by) the installation and operation of the ITC PARs?</p>	<p>1. The Joint Applicants have failed to show that NYISO or PJM caused the harm that resulted in the Joint Applicants' need to install the ITC PARs</p> <p>2. The Joint Applicants have failed to show that NYISO or PJM will be benefitted by the operation of the ITC PARs</p>
<p>6: What is the extent of the contributions to loop flows of MISO, IESO, NYISO, PJM, and others, and do they represent a basis for MISO/ITC to allocate the costs of the ITC PARs to PJM and NYISO?</p>	<p>1. The Joint Applicants failed to submit credible and persuasive evidence showing NYISO's and PJM's harmful contributions to Lake Erie loop flow.</p> <p>2. The Joint Applicants' failure to account for IESO's contributions to Lake Erie loop flow, whether neutral, negative, or positive, makes the proposal unjust and unreasonable.</p> <p>3. Ignoring PJM's and NYISO's effective loop flow mitigation solutions, while crediting IESO, is unduly discriminatory and preferential.</p>
<p>7. Whether the MISO/ITC DFAX Study provides an adequate basis for the</p>	<p>1. Joint Applicants' DFAX Study does not provide an adequate basis to support the proposed cost allocation.</p>

proposed cost allocation?	
8. Whether the filing creates a service obligation of MISO and ITC to NYISO or PJM or their customers and, if so, what is the nature of the obligation?	1. Joint Applicants assume no service obligation to NYISO or PJM or to their customers pursuant to the filing
9. Whether and to what extent will the PARs control Lake Erie loop flow, including whether, if any of the ITC PARs (or the Hydro One PARs) are unavailable, bypassed, or not being operated in a manner that is consistent with the Presidential Permit issued to ITC by DOE, NYISO, PJM, or their customers nonetheless should be required to pay the charges at issue in this proceeding?	1. The Joint Applicants have offered no evidence of multi-regional benefits of the ITC PARs 2. The arguments that the Michigan-Ontario PARs are prone to failure and will not perform as expected are beyond the scope of this proceeding. 3. The doctrine of judicial estoppel does not apply to the facts of this case. 4. Addressing the justness and reasonableness of rates is not a collateral attack on the Presidential Permit
10. Whether, if the costs of the ITC PARs are allocated to PJM, the cost responsibility assigned to PJM by MISO’s January 2012 testimony, which increases PJM’s allocation above the amount allocated by the MISO/ITC filing, may be imposed on PJM?	1. The increased amount assigned to PJM and the decreased amount assigned to NYISO in MISO’s January 2012 testimony may not be imposed. 2. A section 206 action is not appropriate.
11. Whether, if the costs of the ITC PARs are allocated to PJM or NYISO, PJM or NYISO is responsible (respectively) for paying MISO in the case of a PJM or NYISO customer’s failure to pay PARs-related charges?	Since Judge Sterner found that it is unjust, unreasonable, and unduly discriminatory to allocate the costs of the ITC PARs to NYISO and PJM, Issue 11 is moot and not addressed.

On January 17, 2013, ITC and MISO challenged the Initial Decision through their Brief on Exceptions. Briefs opposing exceptions were filed by the FERC Trial Staff, MISO TOs, NYISO, NY TOs, PJM, and the PJM TOs. On February 25, Joint Applicants moved to strike a portion of the PJM Brief Opposing Exceptions. On March 12, PJM answered Joint Applicants February 25 motion. This matter is pending before the FERC. If there are any questions on this matter, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

- **FERC Enforcement Action: Show Cause Order – Richard H. Silkman (IN12-13)**

As previously reported, the Commission issued an order, on July 17, 2012, directing Dr. Silkman to show cause why (i) he should not be found to have violated the FERC’s prohibition against Electric Energy Market Manipulation<sup>106</sup> by engaging in fraud in the ISO’s Day-Ahead Load Response Program (“DALRP”); and, as a result, (ii) he should not be assessed a **\$1.25 million civil penalty**.<sup>107</sup> OE Staff alleges that, from approximately July 2007 through February 2008, Dr. Silkman advised an industrial load response participant in Rumford, Maine to engage in a fraudulent practice to collect payments in the DALRP. Specifically, Staff alleges that Dr. Silkman advised the participant to curtail on-site generation during DALRP program hours when it enrolled in the DALRP, which Staff believes artificially inflated the participant’s baseline load and misrepresented the participant’s load profile. Staff also alleges that Dr. Silkman advised and assisted the participant to ensure that its baseline did not appreciably change. The participant was paid for the difference between its inflated baseline load and its normal operational load as a “load reduction” even though no load reduction actually occurred.

On September 14, Dr. Silkman answered and opposed the Show Cause Order. On September 21, FERC Staff filed an unopposed motion for a 30-day extension of time, to November 13, 2012, to reply to the Silkman answer. That request was granted on September 26, and Staff’s reply was filed on November 13, 2012. This matter is pending

<sup>106</sup> 18 CFR § 1c.2 (2011).

<sup>107</sup> *Richard Silkman*, 140 FERC ¶ 61,033 (2012).



before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **FERC Enforcement Action: Show Cause Order – Competitive Energy Services (“CES”) (IN12-12)**

As previously reported, the Commission issued an order, on July 17 2012, directing CES to show cause why (i) it should not be found to have violated the FERC’s prohibition against Electric Energy Market Manipulation by engaging in fraud in the ISO’s DALRP; and, as a result, (ii) it should not be assessed a **\$7.5 million civil penalty** and required to **disgorge \$166,841** of payments received as a result of participation in the DALRP (plus interest).<sup>108</sup> As previously reported, OE Staff alleges that, from approximately July 2007 through February 2008, CES advised an industrial load response participant in Rumford, Maine to engage in a fraudulent practice to collect payments in the DALRP. Specifically, staff alleges that CES advised the participant to curtail on-site generation during DALRP program hours when it enrolled in the DALRP, which Staff believes artificially inflated the participant’s baseline load and misrepresented the participant’s load profile. Staff also alleges that CES advised and assisted the participant to ensure that its baseline did not appreciably change. The participant was paid for the difference between its inflated baseline load and its normal operational load as a “load reduction” even though no load reduction actually occurred.

On September 14, CES answered and opposed the Show Cause Order. On September 21, FERC Staff filed an unopposed motion for a 30-day extension of time, to November 13, 2012, to reply to the CES answer. That request was granted on September 26, and Staff’s reply was filed on November 13, 2012. This matter is pending before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **FERC Enforcement Action: Show Cause Order – Lincoln Paper & Tissue (“LP&T”) (IN12-10)**

The Commission issued an order, on July 17 2012, directing LP&T to show cause why (i) it should not be found to have violated the FERC’s prohibition against Electric Energy Market Manipulation by engaging in fraud in the ISO’s DALRP; and, as a result, (ii) it should not be assessed a **\$4.4 million civil penalty** and required to **disgorge just under \$380,000** of payments received as a result of participation in the DALRP (plus interest).<sup>109</sup> As previously reported, OE Staff alleges that, from approximately July 2007 through February 2008, LP&T engaged in a fraudulent practice to collect payments in the DALRP by intentionally curtailing on-site generation during DALRP program hours when it enrolled in the DALRP. Staff believes that this practice artificially inflated LP&T’s baseline load and misrepresented its load profile. Staff also alleges that LP&T took actions to ensure that its baseline did not appreciably change for over six months. LP&T was paid for the difference between its inflated baseline load and its normal operational load as a “load reduction” even though no load reduction actually occurred. On August 14, Lincoln elected, pursuant to Ordering Paragraph (D), an immediate penalty assessment by the FERC, if the FERC finds a violation, which a United States district court would be authorized to review *de novo*. On September 14, LP&T answered and opposed the Show Cause Order. On September 21, FERC Staff filed an unopposed motion for a 30-day extension of time, to November 13, 2012, to reply to the LP&T answer. That request was granted on September 26, and Staff’s reply was filed on November 13, 2012. On November 28, 2012, LP&T filed an answer to FERC Staff’s November 13 reply, with FERC Staff opposing that answer on November 30. On January 10, 2013, LP&T filed supplemental information suggesting that the FERC’s decision in the recent *Energy Spectrum* case<sup>110</sup> could not be reconciled with Enforcement Staff’s position in this case and requested that the FERC “reject any finding of manipulation against Lincoln and terminate this proceeding.” On January 25, FERC Staff objected to the January 10 LP&T filing, both procedurally and substantively. This matter remains pending before the FERC. If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- **Waiver of Transmission Standards of Conduct: Bangor Hydro Request (TS11-5)**

Bangor Hydro’s October 31, 2011 amended waiver request remains pending before the FERC. As previously reported, the FERC denied, without prejudice, Bangor Hydro’s initial request for waiver of the FERC’s Standards of

<sup>108</sup> *Competitive Energy Services, LLC*, 140 FERC ¶ 61,032 (2012).

<sup>109</sup> *Lincoln Paper and Tissue, LLC*, 140 FERC ¶ 61,031 (2012).

<sup>110</sup> *Energy Spectrum, Inc. v. New York Indep. Sys. Operator Inc.*, 141 FERC ¶ 61,197 (2012) (“*Energy Spectrum*”).

Conduct requirements.<sup>111</sup> Bangor Hydro requested a limited waiver from the FERC's Standards of Conduct requirements,<sup>112</sup> to the extent necessary, to permit its transmission function personnel to undertake the actions necessary to re-sell into the New England Market energy from the Rollins Project which the MPUC has mandated it purchase but cannot otherwise sell at retail. The FERC stated that it would revisit its determination if Bangor Hydro brought forward information demonstrating that it met the criteria for waiver set forth in section 358.1(c) and summarized in the order (i.e. a demonstration that Bangor Hydro has no access to information concerning the operation of the transmission facilities by the ISO and that it obtains information about such matters only by viewing the ISO's OASIS). In response to the *BHE Standards of Conduct Order*, Bangor Hydro amended its waiver request in 2 respects: First, Bangor Hydro revised its request to apply only to the energy required to be purchased from the Rollins Project and the Exeter Agri-Energy Project. Second, Bangor Hydro committed, as a condition of the waiver (if granted), not to engage in any purchases or sales of wholesale electric capacity or energy except for those required under Maine laws and/or regulations or orders of the MPUC. The MPUC filed comments supporting Bangor Hydro's amended waiver request on November 15, 2011. This matter is pending before the FERC.

- **Waiver of Transmission Standards of Conduct: Green Mountain Power Request (TS04-277)**

As previously reported, Green Mountain Power requested on July 27, 2012, a continued waiver of the FERC's Standards of Conduct requirements notwithstanding the material change in facts (its merger with CVPS) upon which the FERC relied in granting Green Mountain a waiver of those requirements. Green Mountain stated that it continues to satisfy the FERC's waiver standards because its control over transmission facilities is limited to small, discrete, stand-alone transmission facilities that are not part of the high voltage grid and are not operated by the ISO and there was no material change in these facts as a result of its merger with CVPS. A notice of this filing was finally issued on January 17, 2013, with comments due on or before February 7, 2013. No comments were submitted. However, on February 8, Green Mountain requested that the FERC defer action on this matter until after the submission and review of a supplemental filing that Green Mountain indicated would be filed "in the near future".

## XII. Misc. - Administrative & Rulemaking Proceedings

- **NOI: Open Access and Priority Rights on Interconnection Facilities (AD12-14; AD11-11)**

On April 19, 2012, the FERC issued a notice of inquiry ("NOI") seeking comments on whether, and, if so, how, the FERC should revise its current policy concerning priority rights and open access with regard to certain interconnection facilities. The FERC reports that, to date, it has on a case-by-case basis permitted an owner of interconnection facilities to have priority to capacity over its facilities for its existing use at the time of a third-party request for service. In the instance where an owner of interconnection facilities has specific, pre-existing generator expansion plans with milestones for construction of generation facilities and can demonstrate that it has made material progress toward meeting those milestones, the FERC may grant priority rights for the capacity on the interconnection facilities to those future generation projects or expansions as well. Further, an affiliate of the current interconnection facility owner that is developing its own generator projects also may obtain priority rights to the capacity on the interconnection facilities by meeting the "specific plans and milestones" standard with respect to future use, provided that the plans include a future transfer of ownership of the interconnection facilities to such an affiliate. More than 25 parties filed comments on options for addressing priority rights on interconnection facilities. This matter is pending before the FERC.

- **Order 778: Revisions to FERC Continuity of Operations Plan Regulations (RM13-10)**

On April 4, 2013, the FERC revised its Continuity of Operations Plan regulations to modify its hierarchy of delegation of authority during emergency conditions, principally to ensure that, during emergency conditions, there

<sup>111</sup> *Bangor Hydro-Elec. Co.*, 136 FERC ¶ 61,182 (2011) ("*BHE Standards of Conduct Order*").

<sup>112</sup> *See* 18 C.F.R. § 358 (2011) *et seq.*



are FERC staff members located outside the National Capital Region to whom authority is delegated.<sup>113</sup> *Order 778* became effective April 10, 2013.<sup>114</sup>

- **NOPR: Revisions to *Pro Forma* SGIA and SGIP (RM13-2)**

On January 17, 2013, the FERC issued a NOPR<sup>115</sup> proposing to revise the *pro forma* Small Generator Interconnection Procedures (“SGIP”) and *pro forma* Small Generator Interconnection Agreement (“SGIA”) originally set forth in Order 2006 in order to ensure that the time and cost to process small generator interconnect requests will be just and reasonable and not unduly discriminatory. Specifically, the NOPR proposes modifications to the SGIP to: (1) incorporate provisions that would provide an Interconnection Customer with the option of requesting from the Transmission Provider a pre-application report providing existing information about system conditions at a possible Point of Interconnection; (2) revise the 2 MW threshold for participation in the Fast Track Process included in section 2 of the *pro forma* SGIP; (3) revise the customer options meeting and the supplemental review following failure of the Fast Track screens so that the supplemental review is performed at the discretion of the Interconnection Customer and includes minimum load and other screens to determine if a Small Generating Facility may be interconnected safely and reliably; and (4) revise the *pro forma* SGIP Facilities Study Agreement to allow the Interconnection Customer the opportunity to provide written comments to the Transmission Provider on the upgrades required for interconnection. The FERC also proposes to clarify or correct certain sections of the *pro forma* SGIP and SGIA. The FERC indicated that market changes are driving the reevaluation of the SGIP and SGIA. Comments on the *SGIA/SGIP NOPR* are due June 3, 2013.<sup>116</sup> The FERC convened a workshop on Wednesday, March 27, 2013 to discuss certain topics related to the proposals in the NOPR, following notices issued on February 27 and March 19, 2013. Roundtable discussions addressed: fast track process eligibility; pre-application report; supplemental review screens; and interconnection of storage devices. Speaker materials are available in eLibrary. Since the last report, comments were received by two individuals.

- **NOPR: 3<sup>rd</sup>-Party Provision of Ancillary Services; New Electric Storage Technology Accounting and Financial Reporting (RM11-24; AD10-13)**

On June 22, 2012, the FERC issued a NOPR that proposes to revise FERC policies governing the sale of ancillary services at market-based rates (“MBR”). The NOPR also proposes to require transmission providers outside of the organized energy markets to explain in their tariffs how they will determine regulation and frequency response reserve requirements, taking into account the speed and accuracy of the resources. Finally, the NOPR proposes revisions to FERC’s Uniform System of Accounts and its annual and quarterly forms, statements and reports to better account for and report transactions involving energy storage technologies. Under the NOPR, sellers that pass FERC’s existing MBR analyses for energy and capacity would be presumed to lack market power for energy and generator imbalance services in that geographic market. The NOPR also seeks comment on a reporting requirement that would give potential sellers of other ancillary services the information needed to develop market power analyses based on an optional screen designed solely for ancillary services, and it proposes the use of price caps or competitive solicitations to mitigate market power. The NOPR makes a preliminary finding that the proposal to require transmission providers to account for resource speed and accuracy in determining regulation and frequency response reserve requirements is needed to prevent potential undue discrimination against customers that choose to meet their own needs for that ancillary service. It does not mandate a method for meeting this requirement, but proposes that FERC evaluate those determinations on a case-specific basis. Comments on the NOPR were due on or before September 7, 2012.<sup>117</sup> Comments were submitted by, among others, APPA, Beacon Power, EEI, EPSA, Indicated Suppliers,<sup>118</sup> the Federal Trade Commission, NU, and SDG&E. This matter is pending before the FERC.

<sup>113</sup> *Continuity of Operations Plan*, Order No. 778, 143 FERC ¶ 61,014 (2013) (“*Order 778*”).

<sup>114</sup> *Order 778* was published in the *Fed. Reg.* on Apr. 10, 2013 (Vol. 78, No. 69) pp. 21,245-21,246.

<sup>115</sup> *Small Generator Interconnection Agreements and Procedures*, 142 FERC ¶ 61,049 (2013) (“*SGIA/SGIP NOPR*”).

<sup>116</sup> The *SGIA/SGIP NOPR* was published in the *Fed. Reg.* on Feb 1, 2013 (Vol. 78, No. 22) pp. 7,524-7,639.

<sup>117</sup> The NOPR was published in the *Fed. Reg.* on Jul 9, 2012 (Vol. 77, No. 131) pp. 40,414-40,458.

<sup>118</sup> “Indicated Suppliers” are Exelon, Calpine, Dynegy, GenOn and Tenaska.

- **Order 771: Availability of e-Tag Information to FERC Staff (RM11-12)**

As previously reported, the FERC issued *Order 771* on December 20, 2012.<sup>119</sup> *Order 771* grants the FERC access, on a non-public and ongoing basis, to the complete electronic tags (“e-Tags”) used to schedule the transmission of electric power interchange transactions in wholesale markets. *Order 771* will require e-Tag Authors (through their Agent Service) and Balancing Authorities (through their Authority Service) to take steps to ensure FERC access to the e-Tags covered by this Rule by designating the FERC as an addressee on the e-Tags. The FERC stated that the information made available under this Final Rule will bolster its market surveillance and analysis efforts by helping it detect and prevent market manipulation and anti-competitive behavior. In addition, *Order 771* will require that e-Tag information be made available to RTO/ISOs and their Market Monitoring Units, upon request to e-Tag Authors and Authority Services, subject to appropriate confidentiality restrictions. *Order 771* became effective February 26, 2013.<sup>120</sup> In response to requests for clarification and/or rehearing of *Order 771* filed by EEI/NRECA, Open Access Technology International, Inc., NRECA (separately), and Southern Companies (collectively, the “Rehearing Requests”), the FERC issued, on March 8, 2012, *Order 771-A*.<sup>121</sup> *Order 771-A* addressed only those issues that needed to be answered on an expedited basis to allow affected entities to comply with the requirement to ensure FERC access in a timely manner to the e-Tags covered by *Order 771*. Specifically, *Order 771-A* clarifies that:

- (1) Balancing Authorities and their Authority Services will have until 60 days after publication of this order to implement the validation requirements of Order No. 771;
- (2) validation of e-Tags means that the Sink Balancing Authority, through its Authority Service, must reject any e-Tags that do not correctly include the FERC in the CC field;
- (3) the requirement for the FERC to be included in the CC field on the e-Tags applies only to e-Tags created on or after March 15, 2013;
- (4) the FERC will deem all e-Tag information made available to the FERC pursuant to *Order 771* as being submitted pursuant to a request for privileged and confidential treatment under 18 CFR 388.112;
- (5) the FERC is to be afforded access to the Intra-Balancing Authority e-Tags in the same manner as interchange e-Tags; and
- (6) the requirement on Balancing Authorities to ensure FERC access to e-Tags pertains to the Sink Balancing Authority and no other Balancing Authorities that may be listed on an e-Tag.

The FERC noted that it would issue an additional rehearing order, addressing the remaining issues raised on rehearing and clarification, which remain pending before the FERC.

- **Order 768-A: Electricity Market Transparency (RM10-12)**

As previously reported, *Order 768*<sup>122</sup> revises FERC regulations to require certain market participants that are not subject to Section 205 of the FPA and have more than a *de minimis* market presence to file EQRs. *Order 768* also refines existing EQR filing requirements by adding new fields for: (1) reporting the trade date and the type of rate; (2) identifying the exchange used for a sales transaction, if applicable; (3) reporting whether a broker was used to consummate a transaction; (4) reporting electronic tag (e-Tag) ID data; and (5) reporting standardized prices and quantities for energy, capacity and booked out power transactions. *Order 768* also requires EQR filers to indicate in the existing ID data section whether they report their sales transactions to an index publisher and, if so, to which index publisher(s), and, if applicable, identify which types of transactions are reported, and eliminates the time zone from the contract section and the DUNS data requirement. The FERC indicated that the refinements would increase market transparency for the FERC and the public, and will allow market participants to file the information in the most

<sup>119</sup> *Availability of E-Tag Info. to Comm’n Staff*, Order No. 771, 141 FERC ¶ 61,235 (2012) (“*Order 771*”), *order on reh’g and clarification*, 142 FERC ¶ 61,181 (2013).

<sup>120</sup> *Order 771* was published in the *Fed. Reg.* on Dec. 28, 2012 (Vol. 77, No. 249) pp. 76,367-76,380.

<sup>121</sup> *Availability of E-Tag Info. to Comm’n Staff*, Order No. 771-A, 142 FERC ¶ 61,181 (2013).

<sup>122</sup> *Elec. Mkt. Transparency Provisions of Sec. 220 of the Federal Power Act*, 140 FERC ¶ 61,232 (2012) (“*Order 768*”), *order on reh’g and clarification*, 143 FERC ¶ 61,054 (2013).

efficient manner possible. Pursuant to *Order 768*, the FERC will exempt under the *de minimis* market presence threshold non-public utilities that make 4 million MWh or less of annual wholesale sales (based on an average of the wholesale sales it made in the preceding three years). *Order 768* became effective December 10, 2012.<sup>123</sup>

***Rehearing Denied but Clarifications Granted.*** On April 18, 2013, the FERC denied the pending requests for rehearing, but granted certain requests for clarification.<sup>124</sup> As previously reported, requests for rehearing and/or clarification of *Order 768* were filed by APPA/Large Public Power Council (“LPPC”), Associated Electric Cooperative, EDF, EEI/EPSCA, Energy Compliance Consulting, NRECA, Powerex, and the Western power Trading Forum. In *Order 768-A*, the FERC clarified, among other things, (i) that it does not plan to collect EQR information from non-public utilities until after new EQR software is implemented pursuant to *Order 770*; (ii) that parties should report the Trade Date (for Q3 2013 transactions and going forward) as the date they agreed to the subsequent price change, or in the case of RTO transactions, the date when the markets clear; (iii) the type of rate and units to be used; and (iv) that *Order 768* will take effect for transactions entered into from and after July 1, 2013.

***Extension of Time to Include e-Tag ID Data in EQRs.*** On February 8, 2013, the FERC partially granted an extension of time such that EQR filers need not include e-Tag ID data in EQRs beginning in the third quarter of 2013.<sup>125</sup> The FERC noted that the extension would allow it more time to “fully assess the benefits and burdens associated with market participants linking e-Tag ID information and transactions in the EQR considering other recent data collection efforts”<sup>126</sup> and directed FERC Staff to prepare a status report to be issued within one year of the order. The February 8 order did not address any of the other issues raised on rehearing, and does not affect the compliance date for any other aspects of *Order 768*.<sup>127</sup>

If you have any questions concerning this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

- ***Order 764-A: Variable Energy Resources (RM10-11)***

On June 22, the FERC issued *Order 764* that adopts two reforms from its November 2010 NOPR to remove barriers to the integration of Variable Energy Resources (“VERs”) into the transmission system by requiring each public utility transmission provider to: (1) offer customers the option of scheduling transmission service at 15-minute intervals; and (2) incorporate provisions into the *pro forma* LGIA requiring interconnection customers whose generating facilities are VERs to provide transmission owners with meteorological and operational data to support power production forecasting.<sup>128</sup> *Order 764* provides guidance on how the FERC will evaluate proposed charges for that service, but does not require a standard approach to (or new schedule for) generator regulation service as proposed in the VER NOPR. The FERC will continue to evaluate proposed charges for generator regulation service on a case-by-case basis, and the Final Rule provides a framework for transmission providers to develop proposed charges. In response to comments on the NOPR by several parties, including the joint comments submitted by NEPOOL and the ISO, the Final Rule explicitly clarified that in its compliance filing, a transmission provider may demonstrate how its existing tariffs, business practices or market rules are adequate to satisfy any requirements of the Final Rule. A more detailed summary was circulated by NEPOOL counsel on June 25 under separate cover. *Order 764* became effective on September 11, 2012.<sup>129</sup> On October 19, EEI requested that the FERC extend for an addition

<sup>123</sup> *Order 768* was published in the *Fed. Reg.* on Oct. 11, 2012 (Vol. 77, No. 197) pp. 61,869-61,936.

<sup>124</sup> *Elec. Mkt. Transparency Provisions of Sec. 220 of the Federal Power Act*, Order No. 768-A, 143 FERC ¶ 61,054 (2013) (“*Order 768-A*”).

<sup>125</sup> *Elec. Mkt. Transparency Provisions of Sec. 220 of the Federal Power Act*, 142 FERC ¶ 61,105 (2013).

<sup>126</sup> *Id.* at P 3.

<sup>127</sup> *Id.* at P 5.

<sup>128</sup> *Integration of Variable Energy Res.*, 139 FERC ¶ 61,246 (2012) (“*Order 764*”), *order on reh’g*, 141 FERC ¶ 61,232 (2012).

<sup>129</sup> *Order 764* was published in the *Fed. Reg.* on July 13, 2012 (Vol. 77, No. 135) pp. 41,482-41,546.

62 days, to November 12, 2013, the deadline for the compliance filings, so that the initial roll-out and implementation of intra-hour scheduling does not commence during summer peak conditions.

Requests for rehearing and/or clarification of *Order 764* were filed on July 23, 2012 by AWEA, BPA, Iberdrola, NRECA, Powerex, Public Interest Organizations, and Public Power. On August 7, Powerex filed an answer to BPA's request for rehearing. On December 20, 2012, the FERC affirmed its basic determinations in *Order 764*, provided clarification, and granted EEI's request to extend the period for compliance filings.<sup>130</sup> *Order 764-A* clarified (i) that the intra-hour scheduling reform adopted in the *Order 764* applies to *all* transmission customers that schedule transmission service under an OATT;<sup>131</sup> (ii) in the absence of sub-hourly settlement and dispatch, a public utility transmission provider must account for intra-hour imbalances in order to ensure that they are properly factored into the calculation of hourly imbalance charges;<sup>132</sup> and (iii) that schedules for firm transmission service will continue to have curtailment priority over schedules for non-firm transmission service.<sup>133</sup> Remaining requests for clarification and/or rehearing were denied. Requests for clarification and/or rehearing of *Order 764-A* were submitted on January 22, 2013 by Powerex and Iberdrola. On February 19, 2013, the FERC issued a tolling order affording it additional time to consider the requests for clarification and/or rehearing. The requests for clarification and/or rehearing remain pending before the FERC. If there are questions on this matter, please contact Eric Runge (617-345-4735; [ekrunge@daypitney.com](mailto:ekrunge@daypitney.com)).

- **Order 676-G: Incorporation of WEQ DR and EE M&V Standards (RM05-5)**

On February 21, 2013, the FERC issued *Order 676-G*,<sup>134</sup> which amends FERC regulations to incorporate by reference the business practice standards adopted by the NAESB Wholesale Electric Quadrant ("WEQ") to categorize various demand response ("DR") and energy efficiency ("EE") products and services and to support the measurement and verification ("M&V") of those products and services in RTO/ISOs (collectively, the "Phase II M&V Standards"). The standards provide common definitions and processes regarding DR and EE products in organized wholesale electric markets where such products are offered. The Phase II M&V Standards also require each RTO/ISO to address in its governing documents the performance evaluation methods to be used for DR products. The FERC stated that the Phase II M&V Standards facilitate the ability of DR and EE providers to participate in RTO/ISOs, "reducing transaction costs and providing an opportunity for more customers to participate in these programs, especially for customers that operate in more than one organized market"<sup>135</sup> and "represent an incremental improvement to the existing standards that we incorporated by reference in Order No. 676-F."<sup>136</sup> *Order 676-G* will become effective May 6, 2013.<sup>137</sup>

The PSEG Companies requested rehearing of *Order 676-G* on March 25, 2013. The FERC issued a tolling order on April 22, 2013 to allow it additional time to consider the PSEG Companies' request, which remains pending before the FERC. With respect to implementation, compliance is required beginning on the effective date of *Order 676-G* (i.e., May sixty days after publication in the *Federal Register*), and inclusion in the OATT required, either in a stand-alone filing or as part of an unrelated tariff filing, no later than December 31, 2013.<sup>138</sup> If an RTO/ISO requests

<sup>130</sup> *Integration of Variable Energy Res.*, 141 FERC ¶ 61,232 (2012) ("*Order 764-A*"), *reh'g requested*.

<sup>131</sup> *Id.* at P 15.

<sup>132</sup> *Id.* at P 19.

<sup>133</sup> *Id.* at P 23.

<sup>134</sup> *Standards for Bus. Practices and Communication Protocols for Pub. Utils.*, Order No. 676-G, 142 FERC ¶ 61,131 (2013) ("*Order 676-G*").

<sup>135</sup> *Id.* at P 1.

<sup>136</sup> *Id.* at P 33.

<sup>137</sup> *Order 676-G* was published in the *Fed. Reg.* on Mar 7, 2012 (Vol. 78, No. 45) pp. 14,654-14,664.

<sup>138</sup> The FERC will allow an RTO/ISO to incorporate the WEQ standard by reference in its OATT using the following language: "Measurement and Verification of Wholesale Electricity Efficiency (WEQ-021 2010 Annual Plan Item 4(d), July 16, 2012; and Measurement and Verification of Wholesale Electricity Demand Response (WEQ-015, 2010 Annual Plan Items 4(a) and 4(b), March 21, 2011)".

waiver of a Standard, it will not be required to comply with the Standard until the FERC acts on its waiver request, and its OATT should specify those Standards for which it has obtained a waiver or has pending a request for waiver.<sup>139</sup>

### XIII. Natural Gas Proceedings

For further information on any of the natural gas proceedings, please contact Joe Fagan (202-218-3901; [jfagan@daypitney.com](mailto:jfagan@daypitney.com)) or Jennifer Galiette (860-275-0338; [jgaliette@daypitney.com](mailto:jgaliette@daypitney.com)).

- **Natural Gas and Electric Market Coordination (AD12-12)**

As previously reported, the FERC issued, on November 15, 2012, an order directing further conferences and reports in the gas-electric coordination initiative.<sup>140</sup> Based on the issues raised during the regional technical conferences in August, the *November 15 Order* directs FERC staff to conduct two technical conferences: one focusing on ways to enhance communication between the two industries; and one focusing on how to design the most efficient scheduling systems for both industries. The *November 15 Order* also requires each ISO and RTO to appear before the FERC on May 16, 2013 and October 17, 2013 to detail their efforts and progress in improving coordination between the industries. At those times, FERC will also want the ISOs and RTOs to discuss any natural gas transportation concerns that arise during the winter heating season and any fuel-related generator outages during the winter and spring. Finally, to monitor the progress made by the two industries, the order directs FERC staff to report to the FERC on natural gas and electric coordination activities at least once each quarter in 2013 and 2014.

In accordance with the *November 15 Order*, FERC staff held a technical conference on February 13, 2013 to elicit input pertaining to information sharing and communications issues between the natural gas and electric power industries. A webcast of the meeting will be archived and available on the FERC website for three months at <http://www.capitolconnection.net/capcon/ferc/ferc.htm>. Copies of the meeting materials are available on the FERC website at <http://www.ferc.gov/EventCalendar/EventDetails.aspx?ID=6676&CalType=&CalendarID=116&Date=&View=Listview>.

A second technical conference was held on April 25, 2013. The technical conference focused on natural gas and electric scheduling, and issues related to whether and how natural gas and electric industry schedules could be harmonized in order to achieve the most efficient scheduling systems for both industries. Specifically, the conference considered whether changes should be made to provide additional scheduling flexibility, including increasing the number of nomination opportunities, eliminating or changing the interruptible “no-bump” rule, and/or providing enhanced ability for customers to schedule Real-Time gas transfers/sales or intraday capacity release transactions. The conference also explored coordination of gas and electric scheduling, including: whether the establishment of a single “energy day” is desired and would be beneficial and how the scheduling leading up to that day could be efficiently sequenced; how to manage difficulties scheduling gas in the evenings and for weekends and holidays; whether it is preferable for electric scheduling to be done before or after gas and transportation scheduling; and whether technological advances permit a reduction in the time between the electric bid or pipeline nomination and when they are scheduled. Finally, the conference explored whether these suggestions or any other options would allow for more efficient use of existing infrastructure by both gas generators and other customers.

The next Gas-Electric focus group meeting will now be held during the afternoon of May 3 (again, all those interested and who wish to participate directly, if they have not already done so, should let us know so that they can be added to the focus group distribution list).

---

<sup>139</sup> Id. at PP 54-57.

<sup>140</sup> *Coordination Between Natural Gas and Elec. Markets*, 141 FERC ¶ 61,125 (2012) (“*November 15 Order*”). FERC Staff’s report detailing the discussions that took place at the five regional technical conferences during summer 2012, including the Aug 20, 2012 conference in Boston, is available on the FERC’s eLibrary.

- **NOI: Enhanced Natural Gas Market Transparency (RM13-1)**

On November 15, 2012, the FERC issued a NOI seeking comments on what changes, if any, should be made to the regulations under the natural gas market transparency provisions of section 23 of the Natural Gas Act (“NGA”). In particular, the FERC is considering the extent to which quarterly reporting of every jurisdictional natural gas transaction that entails physical delivery for the next day (i.e., next day gas) or for the next month (i.e., next month gas) would provide useful information for improving natural gas market transparency. Comments were received from over 40 parties. This matter is pending before the FERC.

- **Enforcement Notice of Alleged Violations**

The FERC continues to closely monitor and enforce compliance with regulations governing open access transportation on interstate natural gas pipelines. As previously reported, OE most recently issued the following notices that in a nonpublic investigation it has preliminarily determined that there has been a violation of the FERC’s natural gas regulations:

<u>Company</u>	<u>Alleged Violation(s)</u>
Michigan Consolidated Gas Company	54 back-to-back capacity release transactions without posting the capacity on an Electronic Bulletin Board; multiple flipping transactions. (2001-2006)
Washington 10 Storage Corporation (“W10”)	32 firm transportation storage contracts and 72 park and loan (“PAL”) contracts misclassified as intrastate (rather than interstate); As a result of misclassification, W10 preliminarily determined to have provided unauthorized service, and failed to have identified contracts in required semi-annual reports. Staff also alleged that W10 failed to file annual reports reflecting hub services in violation of FERC regulations. (2003-2007)

A Notice of Alleged Violations is not a formal charge, but suggests that the advanced inquiry is likely to move forward.

**XIV. State Proceedings & Federal Legislative Proceedings**

- **Maine: Lewiston Loop CPCN (MPUC 2011-420)**

As previously reported, a petition for a CPCN for the Lewiston Loop Project was submitted to the MPUC on November 18, 2011 in Case No. 2011-420. The most recent hearings were held December 6, 2012. CMP submitted oral data requests on December 31, 2012. The briefing schedule in this case was suspended pending the MPUC’s decision in its Transmission Planning Standards case, 2011-494, which was issued in late February. If there are questions on this matter, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).

**XV. Federal Courts (Appeals of FERC Decisions & Others)**

The following are NEPOOL-related matters, including petitions for review of FERC decisions in NEPOOL-related proceedings, that are currently pending before the United States Court of Appeals for the District of Columbia Circuit (unless otherwise noted). An “\*\*” following the Case No. indicates that NEPOOL has intervened or is a litigant in the appeal. The remaining matters are appeals as to which NEPOOL has no organizational interest but that may be of interest to Participants. For further information on any of these proceedings, please contact Pat Gerity (860-275-0533; [pmgerity@daypitney.com](mailto:pmgerity@daypitney.com)).



- **New England's Order 745 Compliance Filing (12-1306)**  
**Underlying FERC Proceedings: ER11-4336<sup>141</sup>**  
**Appellants: EPSA and NEPGA**

On July 16, 2012, EPSA and NEPGA filed a petition for review of FERC's orders on New England's Order 745 (Demand Response Compensation) filings. On August 16, 2012, EPSA and NEPGA filed a statement of issues as well as an unopposed motion to hold case in abeyance pending the final resolution of Case Nos. 11-1486, et al. (EPSA et al. v. FERC) (*see* Orders 745 and 745-A below). On August 23, 2012, the Court granted the motion to hold the case in abeyance. Motions to govern future proceedings will be due 30 days following the course issuance of mandate in the Order 745 appeal.

- **Orders 1000 and 1000-A ((12-1232 consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1292, 12-1293, 12-1296, 12-1299, 12-1300, 12-1304, 12-1448, 12-1478, and 7<sup>th</sup> Cir. 12-2248)**  
**Underlying FERC Proceedings: RM10-23<sup>142</sup>**  
**Appellants: SC PSA, Coalition for Fair Transmission, PSEG, and Sacramento Municipal Utility District**

Petitions for review of FERC's Order 1000 and 1000-A, as identified in previous reports, remain pending before the DC Circuit. Thus far, docketing statements, statement of issues, and various interventions have been filed. The Court granted a number of motions to intervene on September 9, 2012. On November 6, 2012, the Court dismissed (as premature) Case Nos. 12-1290 and 12-1294, and ordered that remaining cases be held in abeyance pending further order of the Court. On November 14, 2012, MISO Transmission Owners filed a petition for review of Order Nos. 1000, 1000-A and 1000-B (Case No. 12-1448), which was then consolidated on November 15 with the cases consolidated under 12-1232. On December 13, 2012, PPL PJM Companies, filed a motion to intervene. On December 17, 2012, MISO TOs filed their Statement of Issues. On January 16, 2013, intervenors and petitioners filed a joint unopposed motion to govern further proceedings. On January 17, 2013, FERC filed a motion to consolidate petition in Case No. 12-1478 (filed by Oklahoma Gas & Electric) with the petitions already consolidated in Case Nos. 12-1232, et al. The Court granted that motion to consolidate on February 6, 2013. Since the last report, on March 5, the Court adopted a briefing schedule which calls for Petitioners' briefs to be filed by March 28; Respondent's briefs by September 25, Intervenor in Support of Respondent's Brief, October 16; Reply Briefs, November 15; Final Briefs, December 13, 2013. The parties will be notified by separate order of the oral argument date and composition of the merits panel.

- **FCM Re-Design (12-1060 consolidated with 12-1074, 12-1085, and 12-1149) \*\***  
**Underlying FERC Proceedings: ER10-787; EL10-57; EL10-50<sup>143</sup>**  
**Appellants: NEPGA, NSTAR, MMWEC/NHEC, VT DPS/VT PSB, NRG**

Petitions for review of FERC's orders in the FCM Re-Design proceeding were filed by NEPGA on January 27, 2012; by NSTAR on February 3, 2012; by MMWEC/NHEC on February 10, 2012; by VT DPS/VT PSB on March 1, 2012; and by NRG on March 16, 2012. By orders dated February 7, 2012, February 27, 2012, March 2, and March 22, 2012, the Court consolidated the first four cases, with Case No. 12-1060 remaining the lead Case No. On February 29, 2012, the FERC filed an unopposed motion to hold the NEPGA, NSTAR, MMWEC/NHEC petitions in temporary abeyance pending expiration of the statutory deadline for the filing of petitions for review of the challenged orders. On May 7, 2012, NEPOOL notified the Court of its intent to be aligned as an intervenor in support of NSTAR (12-1074) and MMWEC/NHEC (12-1085), reserving the right to join in an intervenors' brief in support of those petitioners. On October 9, briefs were filed by MMWEC/NHEC, NSTAR, and NEPGA. Supporting petitions were filed on October 23 by NECPUC and PSEG. NEPOOL indicated that it would not join in any intervenor's brief. On January 7, 2013, FERC filed its Respondent Brief. Intervenor for Respondent Briefs were filed on January 22, 2013 by NEPGA and jointly by the CT PURA, HQ US, NICC, NSTAR, and NECPUC. Reply Briefs for Generator Petitioners and Distribution Utility Petitioners were filed on February 5, 2013. Final Briefs were submitted on March 5, 2013.

<sup>141</sup> 138 FERC ¶ 61,042 (Jan. 19, 2012); 139 FERC ¶ 61,116 (May 17, 2012).

<sup>142</sup> 136 FERC ¶ 61,051 (Jul. 21, 2011); 139 FERC ¶ 61,132 (May 17, 2012).

<sup>143</sup> 131 FERC ¶ 61,065 (Apr. 23, 2010); 132 FERC ¶ 61,122 (Aug. 12, 2010); 135 FERC ¶ 61,029 (Apr. 13, 2011); 138 FERC ¶ 61,027 (Jan. 19, 2012).

- **Orders 745 and 745-A (11-1486 consolidated with 11-1489, 12-1088, 12-1091 and 12-1093)**  
**Underlying FERC Proceedings: RM10-17-000<sup>144</sup>**  
**Appellants: EPSA, CAISO, ODEC, EEI, CA PUC**

As previously reported, petitions for review of FERC's Order 745 (Demand Response Compensation) were filed by EPSA on December 23, 2011; by CAISO on December 27, 2011; by Old Dominion Electric Cooperative ("ODEC"); and by EEI and the California Public Utilities Commission ("CA PUC") on February 13, 2012. The DC Circuit consolidated the EPSA and CAISO cases on December 28. By orders dated February 13, 2012 and February 15, 2012, the Court consolidated Case Nos. 12-1088, 12-1091 and 12-1093 with 11-1486. All briefing has been completed.

- **Vermont Yankee Complaint (2<sup>nd</sup> Circuit, 12-707)**  
**Plaintiffs: Entergy Nuclear Vermont Yankee & Entergy Nuclear Operations**  
**Defendants: VT Governor, Attorney General, and PSB Members**

On February 24, 2012, Vermont Parties appealed the January 19, 2012 decision of the U.S. District Court for the District of Vermont that, as previously reported, found certain Vermont State Acts were preempted by the Atomic Energy Act and ordered permanent injunctive relief.<sup>145</sup> Appellant and amicus briefs were filed and oral argument was held on January 14, 2013. This matter is currently pending before the 2<sup>nd</sup> Circuit.

---

<sup>144</sup> 134 FERC ¶ 61,187 (Mar. 15, 2011); 137 FERC ¶ 61,215 (Dec. 15, 2011).

<sup>145</sup> *Entergy Nuclear Vt. Yankee, LLC v. Shumlin*, 2012 U.S. Dist. LEXIS 6894 (VT Cir. Jan. 19, 2012).

**INDEX**  
**Status Report of Current Regulatory and Legal Proceedings**  
**as of April 26, 2013**

**I. Complaints**

Allco Renewable Energy v. National Grid (PURPA Complaint) .....	(EL12-12) .....	26
Base ROE Complaint (2011) .....	(EL11-66) .....	2
Base ROE Complaint (2012) .....	(EL13-33) .....	1
NESCOE FCM Renewables Exemption Complaint .....	(EL13-34) .....	1

**II. Rate, ICR, FCA, Cost Recovery Filings**

2013 Administrative Costs Budget .....	(ER13-185) .....	4
2013 Capital Budget .....	(ER13-192) .....	4
Attachment F Implementation Rule Waiver Request (National Grid).....	(ER13-1263) .....	3
Base ROE Complaint (2011) .....	(EL11-66) .....	2
Base ROE Complaint (2012) .....	(EL13-33) .....	1
FCA1 Results Remand Proceeding .....	(ER08-633) .....	5
FCA7 Results Filing .....	(ER13-992) .....	3
RCM Add'l Cost Recovery: Dominion .....	(ER13-1291) .....	3

**III. Market Rule 1 Changes, Interpretations and Waiver Requests**

CSO Termination: Burlington Electric Department .....	(ER13-1153) .....	6
CSO Termination: Converge .....	(ER13-1154) .....	6
DR Asset Auditing.....	(ER13-1010) .....	6
FCM Conforming Changes Reflecting PRD Full Integration.....	(ER12-1627) .....	8
FCM Redesign Compliance Filing: FCA8 Revisions.....	(ER12-953 et al.) .....	9
IMM Information Sharing Revisions.....	(ER13-750) .....	7
Jump Ball Filing: Changes to Modify Day-Ahead Market Schedule .....	(ER13-895) .....	6
Obsolete Tariff Provisions Removal.....	(ER13-1149) .....	6
NESCOE FCM Renewables Exemption Complaint.....	(EL13-34) .....	1
Regulation Market Clearing Price Inclusion of Opportunity Costs .....	(ER13-1259) .....	6
Revised Order 755 Compliance Filing (Regulation Market Changes) .....	(ER12-1643) .....	7
Tie Benefits Calculation and Allocation.....	(ER08-41) .....	12

**IV. OATT Amendments/Coordination Agreements**

Capability Resource Ratings.....	(ER11-2216) .....	13
Order 1000 Compliance Filing.....	(RM10-23) .....	12

**V. Financial Assurance/Billing Policy Amendments**

Day-Ahead Energy Market Schedule-Related Changes to FAP and Billing Policy .....	(ER13-1257) .....	14
--	-------------------	----

**VI. Schedule 20/21/22/23 Updates**

Schedule 21-NGrid G-33 Line Emergency Switching Instructions Agreement .....	(ER13-1111) .....	14
Schedule 21-GMP: Merger Revisions; Cancellation of Schedule 21-CVPS.....	(ER12-2304) .....	14

**VII. NEPOOL Agreement/Participants Agreement Amendments**

*No Activity to Report*

**VIII. Regional Reports**

LFTR Implementation: 18th Quarterly Status Report .....	(ER07-476; RM06-08).....	15
Reserve Market Compliance (14th) Semi-Annual Report .....	(ER06-613) .....	15

**IX. Membership Filings**

April 2013 Membership Filing ..... (ER13-1209) ..... 16  
 March 2013 Membership Filing ..... (ER13-1016) ..... 16

**X. Misc. - ERO Rules, Filings; Reliability Standards**

Annual Directives Status Report ..... (RR09-6) ..... 24  
 FERC Performance Audit of NERC ..... (FA11-21) ..... 24  
 FFT Report: March 2013 ..... (RC13-7) ..... 16  
 Interpretation: BAL-002-1a ..... (RM13-6) ..... 20  
 NERC Rules of Procedure: Revisions to Rules of Procedure Appendices 2 and 4D ..... (RR13-3) ..... 23  
 NERC Rules of Procedure: Revisions to Standard Processes Manual ..... (RR13-2) ..... 24  
 NOPR: Geomagnetic Disturbance Reliability Standards ..... (RM12-22) ..... 20  
 NOPR: Revised Reliability Standard: MOD-028-2 ..... (RM12-19) ..... 21  
 NOPR: Revised Reliability Standard: TPL-001-2 ..... (RM12-1) ..... 23  
 NOPR: Revised Reliability Standards: Version 5 CIP Standards (-002 through -011) ..... (RM13-6) ..... 20  
*Order 773-A*: Revised “Bulk Electric System” Definition and Procedures ..... (RM12-7; RM12-6) ..... 22  
 Proposed Clarification to Available Transfer Capability Reliability Standards ..... (RM08-19) ..... 23  
 Retirement of Reliability Standard Requirements: P 81 Project ..... (RM13-8) ..... 19  
 Revised Reliability Standard: BAL-003-1 ..... (RM13-11) ..... 19  
 Revised Reliability Standard: EOP-004-2 ..... (RD13-3) ..... 17  
 Revised Reliability Standard: PRC-005-2 ..... (RM13-7) ..... 19  
 Revised Reliability Standard: TOP-006-3 ..... (RM13-12) ..... 18  
 Revised Reliability Standard: TPL-001-4 (footnote ‘b’) ..... (RM13-9; RM12-1) ..... 18  
 Revised Reliability Standard: VAR-002-2b ..... (RD13-2) ..... 17  
 Revised Reliability Standards: FAC-001-1, FAC-003-3, PRC-004-2.1a, PRC-005-1.1b .... (RM12-16) ..... 21  
 Revised Reliability Standards: IRO-001-3, IRO-002-3, IRO-005-4, IRO-0014-2 ..... (RM13-15) ..... 18  
 Revised Reliability Standards: TOP-001-2, TOP-002-3, TOP-003-2, PRC-001-2 ..... (RM13-14) ..... 18  
 Revised VSLs/VRFs ..... (RD13-5 *et al.*) ..... 16

**XI. Misc. Regional Interest**

203 Application: Boston Gen / Constellation Mystic Power ..... (EC10-85) ..... 26  
 203 Application: Dominion / ECP (Brayton Point) ..... (EC13-82) ..... 25  
 203 Application: Maine Public Service/Bangor Hydro ..... (EC13-81) ..... 25  
 Allco Renewable Energy v. National Grid - PURPA Complaint ..... (EL12-12) ..... 26  
 Bangor Hydro Request for Permission to Have 2 OATTs Post-MPS Merger ..... (ER13-1125) .....  
 CFTC Exemption Request ..... 24  
 FERC Enforcement Action: Show Cause Order – Competitive Energy Services ..... (IN12-12) ..... 31  
 FERC Enforcement Action: Show Cause Order – Lincoln Paper & Tissue ..... (IN12-10) ..... 31  
 FERC Enforcement Action: Show Cause Order – Richard H. Silkman ..... (IN12-13) ..... 30  
 IA – National Grid/Baltic Mill ..... (ER13-1279) ..... 27  
 IA – National Grid/Pawtucket ..... (ER13-1255) ..... 27  
 IA – National Grid/Pepperell ..... (ER13-1315) ..... 27  
 IA – National Grid/Plainville ..... (ER13-1202) ..... 28  
 IA – National Grid/Quarry Energy ..... (ER13-1281) ..... 27  
 IA – National Grid/Seaman Energy ..... (ER13-1312) ..... 27  
 IA – National Grid/Ware Cogen ..... (ER13-1176) ..... 28  
 MISO Methodology to Involuntarily Allocate Costs to Entities Outside Its Control Area .. (ER11-1844) ..... 28  
 SGIA – CMP/Topsham Hydro Schedule L ..... (ER13-1231) ..... 28  
 UI Declaratory Order – Sales to Elm Electric Coop ..... (EL10-67) ..... 26  
 Waiver of Transmission Standards of Conduct: Bangor Hydro Request ..... (TS11-5) ..... 31  
 Waiver of Transmission Standards of Conduct: Green Mountain Power Request ..... (TS04-277) ..... 32

**XII. Misc: Administrative & Rulemaking Proceedings**

NOI: Open Access and Priority Rights on Interconnection Facilities ..... (AD12-14; AD11-11) ..... 32  
 NOPR: 3rd-Party Provision of Ancillary Services;  
     New Electric Storage Technology Accounting and Financial Reporting ..... (RM11-24; AD10-13) ..... 33  
 NOPR: Revisions to Pro Forma SGIA and SGIP ..... (RM13-2) ..... 33  
*Order 676-G*: Incorporation of WEQ DR and EE M&V Standards ..... (RM05-5) ..... 36  
*Order 764-A*: Variable Energy Resources ..... (RM10-11) ..... 35  
*Order 768-A*: Electricity Market Transparency ..... (RM10-12) ..... 34  
*Order 771*: Availability of E-Tag Information to FERC Staff ..... (RM11-12) ..... 34  
 Order 778: Revisions to FERC Continuity of Operations Plan Regulations ..... (RM13-10) ..... 32

**XIII. Natural Gas Proceedings**

Enforcement Notice of Alleged Violations ..... 38  
 Natural Gas and Electric Market Coordination ..... (AD12-12) ..... 37  
 NOI: Enhanced Natural Gas Market Transparency ..... (RM13-1) ..... 38

**XIV. State Proceedings & Federal Legislative Proceedings**

Maine: Lewiston Loop CPCN ..... (MPUC 2011-420) ..... 38

**XV. Federal Courts**

FCM Re-Design ..... 12-1060 (consol.) ..... 39  
 New England’s Order 745 Compliance Filing ..... 12-1306 ..... 39  
 Orders 1000/1000-A ..... 12-1232 (consol.) ..... 39  
 Orders 745/745-A ..... 11-1486 (consol.) ..... 40  
 Vermont Yankee Complaint ..... 12-707 (2nd Circuit) ..... 40